2.3. This IM Plan applies to all of the gas distribution facilities operated by Company. (49 CFR § 192.1003) and includes those high pressure distribution Pipelines (i.e. Feeder Lines) that are not classified as Transmission Lines (defined below).

2.4. This IM Plan is comprised of the seven elements depicted in Figure 3 below. (49 CFR § 192.1007)

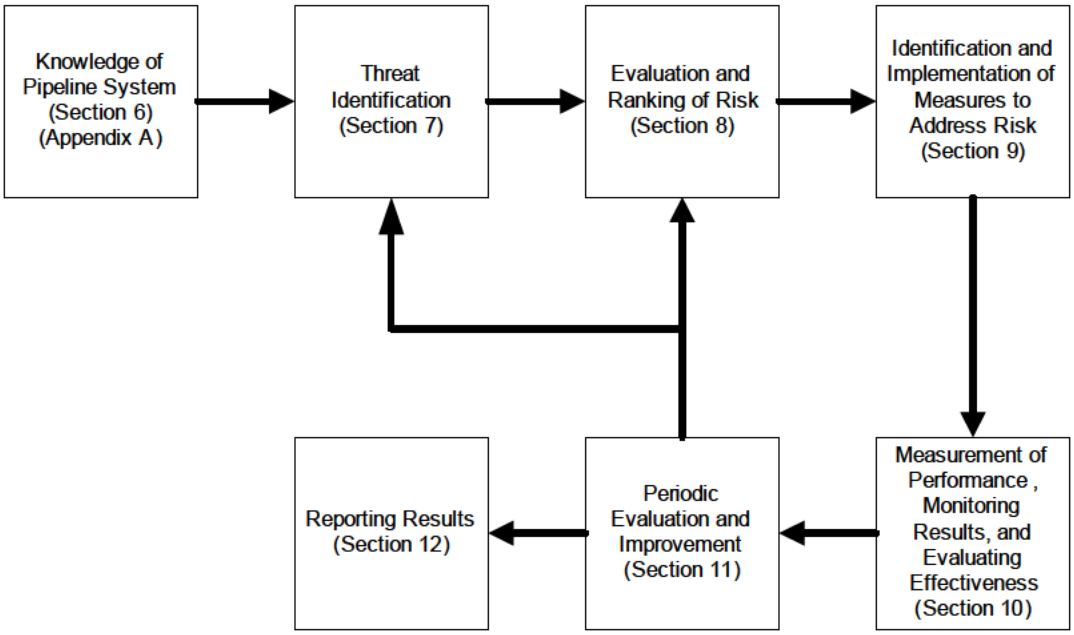

Figure 3 – DIMP Elements

3. References

3.1. 49 CFR § 192, Subpart P

3.2. ICDA White Paper – 11/28/2012

3.3. Standard Practice 1-96-01, "Preliminary Surveys, Drawings, As-Built Field Notes for Installation and Maintenance of Intermediate High Pressure (IHP) Pipeline Facilities"

3.4. Standard Practice 3-10-03, "Pipeline Patrolling and Leakage Surveys."

3.5. Standard Practice 3-75-01, "Underground Gas Leak Procedure."

3.6. Standard Practice 4-65-02, "Conducting Instrumented Leak Surveys."

3.7. Standard Practice 4-65-03, "Mobile Leak Survey Equipment Operating Procedures."

3.8. Standard Practice 4-65-04, "Gas Ranger Maintenance and Operation Procedures."

3.9. Standard Practice 4-65-05, "Remote Methane Leak Detector (RMLD) and Remote Methane Leak Detector Intrinsically Safe (RMLD-IS) Maintenance and Operation Procedures."

3.10. Standard Practice 4-65-06, "Gas Rover/Gas Explorer Maintenance and Operation Procedures."

3.11. Standard Practice 4-65-07, "TIF 8800, 8900 Operation and Maintenance Procedures."

3.12. Standard Practice 4-65-08, "Sensit Gold G2 Operations and Maintenance Manual."

3.13. Standard Practice 4-65-09, "Laser Methane mini Maintenance and Operation Procedures."

3.14. Standard Practice 4-65-10, "GAZOSCAN Maintenance and Operation Procedures."

3.15. Standard Practice 7-70-01, "Internal Corrosion Management Plan"

3.16. Utah Code Ann. § 54-8a-2(3), "Emergency"

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