

RAILROAD COMMISSION OF TEXAS
OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY
PIPELINE PERMITTING AND MAPPING SECTION
PERMIT TO OPERATE A PIPELINE IN TEXAS

03/09/2018

Permit Number: 07403
Commodity transported: Products
Classification: Common Carrier

ENTERPRISE PRODUCTS OPERATINGLLC
Attn: SUZIE DAVIS
1100 LOUISIANA STREET
HOUSTON, Texas 77002

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Harris, Nueces, DeWitt, Victoria, San Patricio, Chambers, Galveston, Matagorda, Calhoun, Jackson, Refugio, Brazoria

RENEWAL ONLY FOR 296.6 MILES OF SHOUP TO MONT BELVIEU, SOUTH TEXAS GATHERING-TX140 AND MORGANS POINT SYSTEM.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity economically operating the pipeline or pipelines; the commodity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS
PROCESSED BY: Bruce Waterman

ENTERPRISE PRODUCTS OPERATINGLLC
Attn: SUZIE DAVIS
1100 LOUISIANA STREET
HOUSTON, Texas 77002

**Railroad Commission of Texas
Gas Services Division
Pipeline Safety Section**

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MAR 19 2010

SAFETY DIVISION

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Bm

Company/Address ENTERPRISE PRODUCTS OPERATING LLC P.O. BOX 4735 HOUSTON, TEXAS 77002		Permit No. 07403	P-5 No. 253368
Pipeline Classification Common Carrier <input checked="" type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input type="checkbox"/> Issuance Date of Last Permit: 4/15/2009		Please Answer (A) & (B) (A) Fluid Transported (B) Miles of Pipe Crude <input type="checkbox"/> _____ Condensate <input type="checkbox"/> _____ Gas* <input type="checkbox"/> _____ Products* <input checked="" type="checkbox"/> <u>299.52</u> Full Oil Well Stream <input type="checkbox"/> _____ Full Gas Well Stream <input type="checkbox"/> _____ Other* <input type="checkbox"/> _____ *Specify <u>HVL</u> Does fluid contain H ₂ S <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, at what concentration? _____ ppm	
Location of Line(s) by County(s): Nueces, San Patricio, Refugio, Calhoun, Dewitt, Victoria, Jackson, Matagorda, Brazoria, Galveston, Harris, Chambers Counties Fort Bend 15%			

This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS:

LPG Products

Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

 Signature
 COMPLIANCE SPECIALIST
 Title

 Date
 MARCH 15 2010
 E-mail

JOHN R. JEWETT
 Name of Person (type or print)
 Telephone Number

 Area Code

 Number

 FAX

Please mail **completed** Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services TDD/TDY (512) 463-7284

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SAFETY DIVISION
AUSTIN, TEXAS

EPCO, INC. Pipeline Integrity Department

T4 PS 8000-A

Report Criteria
Operating Status is Active, Idle or Abandoned
Predominate Dia, WT, PipeGrade, MAOP and DOTClass

T4 Permit Summary			
Permit Number	T4 - 07403	Permit Mileage	299.522
		Abandoned	1.183
		Unknown	
Operator	Enterprise Products Operating LLC	Interstate	N

Pods Id	Line Number	Line Name	Product	Regulatory Type	Mileage	Diameter	Wall Thickness	Pipe Grade	MOP/MAOP	Class	County
Operating Status : Abandoned											
655	421	Florida Helen Gohlke (ABN Segment #1)	Nitrogen	Natural Gas Transmission	1.147	6.625	0.219	B	0		Victoria
656	421	Florida Helen Gohlke (ABN Segment #2)	Nitrogen	Natural Gas Transmission	.036	6.625	0.188	Unknown	0		Victoria
Operating Status : Active											
657	SM101	Armstrong Lateral	Ethane	Liquids Transmission	39.748	6.625	0.28	X-42	1024		Dewitt, Victoria
663	Y900	Y600 to Tie-in at Hwy 225	Propane, EPMix,	Liquids Transmission	.577	6.625	0.28	X-42	1440		Harris
1176	Y100	Fairmont Parkway to Teppco Tie-In	Y-Grade	Liquids Transmission	.867	12.75	0.375	X-52	1480		Harris
1376	TX219	Viola to Cantwell	Y-Grade	Liquids Transmission	2.413	16	0.375	X-42	788	Unknown	Nueces
7201337	SM102	Shoup to Mt Belvieu 16"	Ethane	Liquids Transmission	244.946	16	0.322	X-42	1024		Brazoria, Calhoun, Chambers, Galveston, Harris, Jackson, Matagorda, Nueces, Refugio,
Operating Status : Idle											
200	M4-6	Origin Station to Cantwell Station	Nitrogen	Liquids Transmission	.467	6.625	0.237	A-25	904		Nueces
1196	Y800	Fairmont to Bertron	Nitrogen	Liquids Transmission	5.148	12.75	0.218	X-52	1480		Harris
4701	TX215A-1	Vanderbilt to Webster	Nitrogen	Liquids Transmission	5.356	16	0.28	X-52	1024		Galveston, Harris

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

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MAR 19 2010

SAFETY DIVISION
AUSTIN, TEXAS

PERMIT TO OPERATE PIPELINE

Austin, Texas, February 3, 2010

ENTERPRISE PRODUCTS OPERATINGLLC
1100 LOUISIANA STREET
HOUSTON TX 77002

Permit No. 07403
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX HVL'S
Other

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	GALVESTON	HARRIS	JACKSON
MATAGORDA	NUECES	REFUGIO	SAN PATRICIO
VICTORIA			

PERMIT AMENDED TO REFLECT 2008-2009 AND 2009-2010 RENEWALS AND TO ADD 27.9 MILES NEW PIPE. ADDED GALVESTON & MATAGORDA COUNTIES. NEW PERMIT MILEAGE 299.522.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY _____

299.5

Permit No.

PS#	253368	ORGANIZATION INFORMATION	07403
1. Operator (Applicant) (See instruction 1)		Address	
Enterprise Products Operating LLC		1100 Louisiana Street, Houston, Texas 77002	
2. Does the above named operator own pipeline? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "No", give name and address of owner.			
South Texas NGL Pipelines LLC, 1100 Louisiana Street, Houston, Texas 77002 NO P-5			
3. Does the above named operator conduct or control the economic operations on the pipeline? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If "No", give name, address of economic operator. (See instruction 2)			
PIPELINE INFORMATION			
1. Mark appropriate block for each of the following questions:			
a) Are the pipelines covered under this permit		<input type="checkbox"/> Interstate	<input checked="" type="checkbox"/> Intrastate
b) Fluid transported:		<input type="checkbox"/> Crude	<input type="checkbox"/> Condensate
		<input type="checkbox"/> Gas(*)	<input checked="" type="checkbox"/> Products(*)
		<input type="checkbox"/> Full Oil Well Stream	<input type="checkbox"/> Full Gas Well Stream
		<input type="checkbox"/> Other(*)	* Specify: <u>HVLs</u>
c) Does fluid contain H2S?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No If yes, at what concentration? _____ ppm
d) Pipeline classification:			
If answer to (b) is other than natural gas, will the pipeline be operated as <input checked="" type="checkbox"/> a common carrier or as <input type="checkbox"/> a private line? (Ch. 111, Texas Natural Resources Code)			
If answer to (b) is natural gas, will the pipeline be operated as <input type="checkbox"/> a gas utility or as <input type="checkbox"/> a private line?			
Note: A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.			
e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
If answer to (f) is "No", is the gas and/or liquids:			
		<input type="checkbox"/> Purchased from others.	<input type="checkbox"/> Owned by others, but transported for a fee.
		<input checked="" type="checkbox"/> Both purchased and transported for others.	
2.			
a) New installation?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No New Construction Report Number <u>NA</u>
b) Renewal for same operator?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No <u>add 27.9 m</u> (see 16 TAC 8.115 for applicability)
c) Extension or modification?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No <u>add Galveston + Matagorda Cos.</u>
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: (Attach form T4B)			
Permit mileage adjustment, RRC Neabus website indicates 271.6 miles, adjust mileage to 299.522 miles in the state of Texas. PS 8000A included.			
3. Check detailed purpose (s) for which described pipeline will be used: <u>SM 102 Strip to Mt Between 16"</u>			
<input checked="" type="checkbox"/>	Transmission	<input type="checkbox"/>	Terminal (Storage Field)
<input type="checkbox"/>	Gathering	<input type="checkbox"/>	Gas Lift
<input type="checkbox"/>	Gas Injection	<input type="checkbox"/>	Gas Plant
<input type="checkbox"/>		<input type="checkbox"/>	Industrial Distribution
<input type="checkbox"/>		<input type="checkbox"/>	Manufacturing Feed Stock (Own Consumption)
<input type="checkbox"/>		<input type="checkbox"/>	Other (explain)
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electronic Submission			
Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <u>Filed with Application</u>			

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FEB 03 2010
SAFETY DIVISION
AUSTIN, TEXAS

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett
(Type or Print Name of Person)
Compliance Specialist
(Title)

February 3, 2010
(Date)
[Signature]
(Signature)

Inquiries regarding this application should be directed to:
Name John R. Jewett Address 1100 Louisiana Street, Houston, Texas 77002 Phone: (A/C) [Redacted]
Fax [Redacted] E-mail [Redacted]

RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PERMIT SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, February 3, 2010

ENTERPRISE PRODUCTS OPERATINGLLC
1100 LOUISIANA STREET
HOUSTON TX 77002

Permit No. 07403
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX HVL'S
Other

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

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FORT BEND	GALVESTON	HARRIS	JACKSON
MATAGORDA	NUECES	REFUGIO	SAN PATRICIO
VICTORIA			

PERMIT AMENDED TO REFLECT 2008-2009 AND 2009-2010 RENEWALS AND TO ADD 27.9 MILES NEW PIPE. ADDED GALVESTON & MATAGORDA COUNTIES. NEW PERMIT MILEAGE 299.522.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY _____


299.5

Permit No.

P-5#	253368	ORGANIZATION INFORMATION	07403
1. Operator (Applicant) (See Instruction 1) Enterprise Products Operating LLC		Address 1100 Louisiana Street, Houston, Texas 77002	
2. Does the above named operator own pipeline? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If "No", give name and address of owner. South Texas NGL Pipelines LLC, 1100 Louisiana Street, Houston, Texas 77002	
3. Does the above named operator conduct or control the economic operations on the pipeline? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If "No", give name, address of economic operator. (See Instruction 2)	
PIPELINE INFORMATION			
1. Mark appropriate block for each of the following questions:			
a) Are the pipelines covered under this permit		<input type="checkbox"/> Interstate <input checked="" type="checkbox"/> Intrastate	
b) Fluid transported:		<input type="checkbox"/> Crude <input type="checkbox"/> Condensate <input type="checkbox"/> Gas(*) <input checked="" type="checkbox"/> Products(*) <input type="checkbox"/> Full Gas Well Stream <input type="checkbox"/> Full Oil Well Stream <input type="checkbox"/> Other(*) * Specify: HVLs	
c) Does fluid contain H2S?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No if yes, at what concentration? _____ ppm	
d) Pipeline classification:		If answer to (b) is other than natural gas, will the pipeline be operated as <input checked="" type="checkbox"/> a common carrier or as <input type="checkbox"/> a private line? (Ch. 111, Texas Natural Resources Code) If answer to (b) is natural gas, will the pipeline be operated as <input type="checkbox"/> a gas utility or as <input type="checkbox"/> a private line?	
Note: A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.			
e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
If answer to (f) is "No", is the gas and/or liquids:		<input type="checkbox"/> Purchased from others. <input type="checkbox"/> Owned by others, but transported for a fee. <input checked="" type="checkbox"/> Both purchased and transported for others.	
2. a) New installation?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No New Construction Report Number NA	
b) Renewal for same operator?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No add 27.9 m (see 16 TAC 8.115 for applicability)	
c) Extension or modification?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No add Kalyuston + Matagorda Cos.	
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: (Attach form T4B) Permit mileage adjustment, RRC Neubus website indicates 271.6 miles, adjust mileage to 299.522 miles in the state of Texas. PS 8000A included.			
3. Check detailed purpose (s) for which described pipeline will be used:		SM 102 Strip to Mt Belton 16"	
<input checked="" type="checkbox"/> Transmission		<input type="checkbox"/> Terminal (Storage Field)	
<input type="checkbox"/> Gathering		<input type="checkbox"/> Industrial Distribution	
<input type="checkbox"/> Gas Injection		<input type="checkbox"/> Gas Lift	
		<input type="checkbox"/> Manufacturing Feed Stock (Own Consumption)	
		<input type="checkbox"/> Other (explain)	
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet)		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electronic Submission	
Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Filed with Application	

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FEB 03 2010
SAFETY DIVISION
AUSTIN, TEXAS

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

(Type or Print Name of Person)
Compliance Specialist

(Title)

February 3, 2010

(Date)

(Signature)

Inquiries regarding this application should be directed to:

Name **John R. Jewett** Address **1100 Louisiana Street, Houston, Texas 77002** Phone: (A/C) _____
 Fax _____ E-mail _____

EPCO, INC.

January 18, 2010

Railroad Commission of Texas
 Attn: Kathy Arnold
 Gas Services Division
 1701 North Congress Avenue
 Austin, Texas 78711-2967
 512-463-7194

Certified Mail No.
 70091680000102840785
 Return Receipt Requested

RE: T4A Permit Application 07698 *K 07403*

Dear Mrs. Arnold,

Enterprise Products Operating, LLC "Enterprise" is submitting a T4 application to correct mileage discrepancies identified on the RRC Neubus Website. Discovered information indicates that the RRC Neubus website only identifies "Active" pipeline segments. Information indicates that previous submittals do not include the "IDLE" pipeline segments. Enterprise has elected to revise and update the pipeline information although mileage remains identical to the original submittals. Please include the following data.

Information regarding the submittal to the RRC TPMS website is described below:

#	TPMS Code	NAME	Juris. Stat.	Line #	Dia.	Miles	Prod.
1	OM	Armstrong Lateral	Juris.	SM101	6"	39.748	HVL
2	OM	Y600 to Tie-in at Hwy 225	Juris.	Y900	6"	.577	HVL
3	OM	Fairmont Parkway to Teppco Tie-In	Juris.	Y100	12"	.867	HVL
4	OM	Viola to Cantwell	Juris.	TX219	16"	2.413	HVL
5	OM	Shoup to Mt Belvieu 16"	Juris.	SM102	16"	244.946	HVL
"IDLE" Segments							
6	OM	Origin Station to Cantwell Station	Juris.	M4-6	6"	.467	HVL
7	OM	Fairmont to Bertron	Juris.	Y800	12"	5.148	HVL
8	OM	Vanderbilt to Webster	Juris.	TX215A-1	16"	5.356	HVL

299.5
 271.6

 27.9

Miles of Pipeline	TPMS Code	Miles	Description	PS 48#
	T4 Existing	271.6	TPMS Mapping Required Amendments	NA
	OM Update	299.522	Updated Permit Mapping to TPMS website	NA

TL Miles of Permit **299.5**

Attached, please find the T4A, PS 8000a, and an overview map of this system. Accompanying maps for these lines will be placed on the Railroad Commission of Texas' ftp site along with this submission.

Should you have any questions concerning the attached, please contact the undersigned at [REDACTED]. Thanking you in advance for your cooperation.

Sincerely,

John R. Jewett
 Pipeline Compliance Specialist

List of File Names of Geography data sent via FTP and Date sent:
 Files sent on 01/18/2010 includes the following:
 T07403.dbf, t07403.prj, t07403.sbn, t07403.sbx, t07403.shp, t07403.shx

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 JAN 26 2010
 SAFETY DIVISION
 AUSTIN, TEXAS

07403 Complete

Safety Eval# Multiple Prepared by REP Permit # 2198 Date 7/8/2009 (Print date 8/26/09)

1) COMPANY:

- Add New Company Change Company Change Status to Inactive No Changes

	COID	STATUS	COMPANY NAME
CURRENT	7350	A	ENTERPRISE PRODUCTS OPERATING LLC
NEW			

COMPANY CONTACT CHANGES (Changes high-lighted; blank spaces = no change):

- * Chg. Company Representative Name, Title and/or Phone Number
To: Name: _____ Title: _____ Phone _____
- * Chg. 24-Hr. Phone Number To: _____
- * Chg. (or Add) Fax Number To: _____
- * Chg. (or add) E-Mail Address To: _____

2) UNIT:

- Add Unit Chg. Co. ID Chg. Name of Unit Transfer to Another Unit No Chgs.

	UNIT ID	UNIT NAME	CO ID
CURRENT	22411	ENTERPRISE/CORPUS LIQ	7350
CHG/NEW			

UNIT CONTACT CHANGES: (Changes high-lighted; blank spaces = no change):

- * Chg. Unit Representative Name, Title and/or Phone Number
To: Name: Mr. John Jewett Title: Compliance Specialist Phone [REDACTED]
- * Chg. 24-Hr. Phone Number To: [REDACTED]
- * Chg. (or Add) Fax Number To: _____
- * Chg. (or add) E-Mail Address To: [REDACTED]

3) SYSTEM:

- Change of: Unit ID Name Status County Miles T-4 Permit
- Add New System(s) Merge System(s) Split System(s) Out Other _____

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	COUNTY
CURRENT	751689	22411	314-2, FREER-GEO WEST (LAREDO), 6"/30.7mi	A	J	Q	2198	Multiple
HG/NEW	751689	27144	314-2, FREER-GEO WEST (LAREDO), 6"/42.1mi	A	J	Q	2198	Multiple
Reason	Change system mileage. Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit. Mileage by county: Live Oak- 5.3712, McMullen- 14.5478, Webb- 4.7081, Duvall- 17.5093.							
CURRENT	752716	22411	ARMSTRONG LATERAL 6"/39.6 mi	A	J	Q	2198	Multiple
HG/NEW	752716	27216	SM 101 ARMSTRONG LATERAL 6" /40.9 mi	A	J	Q	2198	Multiple
Reason	Change system name, mileage per 4/8/09 meeting. Create new Unit: "ENTERPRISE/PORT LAVACA LIQ", move system into new unit. Mileage by county: Victoria- 32.311, Dewitt- 7.437. System transports NGLs from Armstrong Plant to 16-inch Shoup-Mont Belvieu system (950025) <u>Added 1.152 to Victoria County - 40.9 miles.</u>							
CURRENT	750960	22411	354-1, NGL / 2.0mi	A	J	Q	2198	Nueces
HG/NEW	750960	22411	354-1, NGL / 2.7mi	A	J	Q	2198	Nueces
Reason	Change system mileage. Mileage by county: Nueces- 2.744 <u>previously changed</u>							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	COUNTY
IRRENT	750952	22411	313-27, DOME PET.-CAL GAS TO SAC/3.2 mi	A	J	Q	2198	Live Oak
IG/NEW	750952	27144	313-27, DOME PET.-CAL GAS TO SAC/3.2 mi	I	J	Q	2198	Live Oak
Reason	Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit. Change system status to idle							
IRRENT	752047	2411	313-3, ENRON PLANT TO SAC PL LAT/4.1 mi	A	J	Q	2198	Live Oak
IG/NEW	750844	27144	313-3, ENRON PLANT TO SAC PL LAT/4.1 mi	A	J	Q	2198	Live Oak
Reason	Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit. 2952							
IRRENT	750286	2411	402-1, 4" EP MIX/58.9 mi	A	J	Q	2198	Multiple
IG/NEW	750286	21951	402-1, 4" EP MIX/58.9 mi	A	J	Q	2952	Multiple
Reason	Move system to Enterprise/Falfurias unit							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	COUNTY
IRRENT	752715	2411	219 VIOLA STN TO ORIGIN 16" / 6.0 mi	A	J	Q	2198	Nueces
IG/NEW	752715	2411	219 VIOLA STN TO ORIGIN 16" / 5.7 mi	A	J	Q	7403	Nueces
Reason	Change system mileage. Approximately 0.65 miles is idle from Cantwell Station east to Old Hess Refinery. Mileage by county: Nueces 5.66 mi							
IRRENT	550864	5777	N100 SYSTEM-ORIGIN TO ALMEDA/172.6 mi	A	J	Q	655	Multiple
IG/NEW	550864	18927	SM 100 ORIGIN TO ALMEDA 8" / 172.6	A	J	Q	655	Multiple
Reason	Change system name, move to multi-regional unit. SM 100 system constitutes to Monte Bellview, but remaining segments are under different permits and RRC system identification numbers. System mileage may need to be adjusted during next audit.							
IRRENT	751824	22411	N (24A, 24E, 24G, 28A, 38, 82), 8" / 4" / 86.0 mi	A	J	Q	655	Multiple
IG/NEW	(Merge)	18927	(Calhoun, Matagorda, Refugio, San Patricio, Victoria, Wharton)					
Reason	Delete system. System is already part of system 550864.							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	COUNTY
IRRENT	750196	22411	N SYSTEM-ORIGIN TO MARKHAM/126.1 mi	A	J	Q	655	Multiple
IG/NEW	750198	22411	Butane Shuttle/121.931 mi	A	J	Q	655	Multiple
Reason	Change system name, mileage per 4/8/09 meeting. System consists of segments" L27A-Avery Point to East White Point, L27A-East White Point to Midway, L27-Midway to Refugio, L67-Refugio-Placedo #2, N38 Placedo to Markham #2, N24G-Placedo to Markham #3.							
IRRENT	751895	22411	L40 (VALERO PLT-GOHLKE), 4" (LPG)/32.7 mi	A	J	Q	655	Multiple
IG/NEW	751895	27210	L40 ARMSTRONG-GOHLKE/32.714 mi	A	J	Q	655	Multiple
Reason	Re-name system. Create new Unit: "ENTERPRISE/PORT LAVACA LIQ", move system into new unit. System transports NGLs from Armstrong Plant to Gohlke Station, and into Butane Shuttle System. (Same Cos)							
IRRENT	750953	22411	FREER-GEO WEST (CORPUS), 6" NGL/41.0 mi	A	J	Q	655	Multiple
IG/NEW	(Merge)	22411					2198	
Reason	Delete system. System is duplicate of system 751689 314-2, FREER-GEO WEST (CORPUS), 6" NGL (41.0 miles) 42.135 miles, Pmt. 2198, Duval, McMullen, Webb Cos.							

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	COUNTY
CURRENT	751825	22411	124B, 1627, 167 (ARAN R-LOLITA-HWY 111) 36.0 mi	A	J	Q	655	Matagorda
HG/NEW	(Merge) 18927 (Callhoun, Jackson, Refugio, Victoria)							
Reason	Delete system. System already part of system 550864.							
CURRENT	751690	22411	THOMPSONVILLE 401, 6" NGL/47.3 mi	A	J	Q	2198	Webb
HG/NEW	751690	27144	THOMPSONVILLE 401, 6" NGL/47.3 mi	A	J	Q	2198	Webb
Reason	Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit.							
CURRENT								
HG/NEW								
Reason								

Form PS-74 rev 03-09

Regional Supervisor

Date

088294

DATABASE CHANGES

Complete - SEC

Safety Eval: _____ T-4 Permit 7403 Prepared by DCF Date 7/24/2008 # _____

1) Company: Add New Co. Change Operator Change Status to Inactive No Changes

	COID	STATUS	COMPANY NAME
CURRENT	7350	A	ENTERPRISE PRODUCTS OPERATING, LLC
NEW			

2) Unit #: When adding a new unit, include the contact person and complete address.
 Add Unit Chg. Co. ID Chg. Name of Unit Transfer to Another Unit No Chgs.

Contact Person: JOHN JEWETT Title: COMPLIANCE SPECIALIST
Phone: 713-381-7918 Address: P.O. BOX 4324, HOUSTON, TEXAS 77210-4324

	UNIT ID	UNIT NAME	CO ID
CURRENT	5777	ENTERPRISE/HOUSTON	7350
CHG/NEW	18927	ENTERPRISE/INTER REGIONAL	7350

3) System #: Change of: Unit ID Name County Miles T-4 Permit Status
 Add New Sys(s). Merge New Sys(s). Split Sys. Out Other _____

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	County
CURRENT	950025	5777	SHOUP TO MT BELVIEU Y GRADE NGL/ 271.6	A	J	Q	7403	Nueces
CHG/NEW	752715	22411	219 VIOLA STN TO ORIGIN 16" / 6.0 Miles	A	J	Q	7403	Nueces
REASON	PIPELINE IS A DIFFERENT SYSTEM, DIFFERENT PRODUCT, DIFFERENT MOP, DIFFERENT PL. SYSTEM NEEDS TO BE SPLIT OUT OF SHOUP TO MT BELVIEU SYSTEM							
CURRENT	950025	5777	SHOUP TO MT BELVIEU Y GRADE NGL/ 271.6	A	J	Q	7403	Lavaca
CHG/NEW	752716	NEW 22411	ARMSTRONG LATERAL 6" / 39.6 Miles	A	J	Q	7403	Lavaca
REASON	DIFFERENT SYSTEM - SYSTEM IS A LATERAL FROM ARMSTRONG PLANT TO MAINLINE 16" SYSTEM NEEDS TO BE SPLIT OUT OF SHOUP TO MT BELVIEU SYSTEM							
CURRENT	950025	5777	SHOUP TO MT BELVIEU Y GRADE NGL/ 271.6	A	J	Q	7403	Chambers
CHG/NEW	553756	5777	Y900 SHELL LATERAL 6" / 0.7	A	J	Q	7403	Chambers
REASON	DIFFERENT SYSTEM - LATERAL DELIVERING PRODUCT FROM MAIN LINE TO SHELL FACILITY SYSTEM NEEDS TO BE SPLIT OUT OF SHOUP TO MT BELVIEU SYSTEM							
CURRENT								
CHG/NEW								
REASON	Operator not in agreement due to internal reasons. per KAT/pmts. Complete changes per mem 10/24/08.							
CURRENT								
CHG/NEW								
REASON								

Regional Supervisor _____ Date 8/4/08 Form PS-74, Rev 1-06

MICHAEL L. WILLIAMS, CHAIRMAN
VICTOR G. CARRILLO, COMMISSIONER
ELIZABETH A. JONES, COMMISSIONER



STEPHEN L. PITNER, P.E.
DIVISION DIRECTOR

RICHARD L. GILBERT
DIRECTOR
LICENSE & PERMITTING SECTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

November 20, 2007

Mr. John R. Jewett
Compliance Specialist
Enterprise Products Operating LLC
1100 Louisiana Street, Ste. 9.201
Houston, TX 77002

**Re: T-4 Permit No. 07403,
Shoup Plant to Mt. Belvieu**

Dear Mr. Jewett:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at [REDACTED].

Sincerely,

[REDACTED]
Kathy Arnold
Engineering Technician
Kathy.Arnold@rrc.state.tx.us

KA/ka

Enc: T-4A and T-4

SYSTEM CHANGE/DELETE

GMC003

CO	SYSTEM	SYSTEM ID:	950025	INTER	SYS	REP	JUR	NBR	ACT	PERMIT
ID	NAME	UPDATED	: 10 20 2006	CODE	TYP	ID	CD	MILES	CODE	NUMBER
7350	SHOUP PLT TO MT BELVIEU Y-GRADE NGL			Q		05777	J	0271 6	A	07403
	COUNTY: BRAZORIA	CALHOUN	CHAMBERS			DE WITT			FORT BEND	
	# METERS/CUSTOMERS: 0000000	SUPPLIER:							YR INSTALLED: 0000	
	SYSTEM REGION: 9									
	MULTI REGIONS > 5	7	4							

DELETE>

PF1=SYSTEM MENU, PF3=SYSTEM REMARKS, PF4=RETURN TO BROWSE, PF6=DETAIL SYSTEM DATA

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, November 20, 2007

ENTERPRISE PRODUCTS OPERATINGLLC
1100 LOUISIANA STREET STE 1150
HOUSTON TX 77002

Permit No. 07403
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX HVL
Other

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	HARRIS	JACKSON	NUECES
REFUGIO	SAN PATRICIO	VICTORIA	

PERMIT AMENDED TO REFLECT OPERATOR NAME CHANGE FROM ENTERPRISE PRODUCTS OPERATING LP, SHOUP PLANT TO MT. BELVIEU. PERMIT MILEAGE 271.6.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY _____
/

271.6 (See 16 TAC 3.70) *Show Plant to Mt Belvieu*

P-5 #	253368	ORGANIZATION INFORMATION	Permit #	07403
1. Operator (Applicant) (See Instruction 1)		Address		
Enterprise Products Operating LLC		1100 Louisiana Street, Houston, Texas 77002		
2. Does the above named operator own pipeline? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "No", give name and address of owner.				
South Texas NGL Pipeline LLC, 1100 Louisiana Street, Houston Texas 77002 NO PS # 10A				
3. Does the above named operator conduct or control the economic operations on the pipeline? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If "No", give name and address of economic operator. (See Instruction 2)				
P-5 #				

PIPELINE INFORMATION

1. Mark appropriate block for each of the following questions:

a) Are the pipelines covered under this permit Interstate Intrastate

b) Fluid transported: Crude Condensate Gas(*) Products(*) Full Gas Well Stream
 Full Oil Well Stream Other(*) * Specify. HVL

c) Does fluid contain H2S? Yes No If yes, at what concentration? (prev Y grade NGL) ppm 104

d) Pipeline classification.
 If answer to (b) is other than natural gas, will the pipeline be operated as a common carrier or as a private line?
 (Ch. 111, Texas Natural Resources Code)
 If answer to (b) is natural gas, will the pipeline be operated as a gas utility or as a private line?

A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.

e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way? Yes No

f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? Yes No

If answer to (f) is "No", is the gas and/or liquids: Purchased from others. Owned by others, but transported for a fee.
 Both purchased and transported for others.

2. a) New installation? Yes No P5# 253368 New Construction Report Number

b) Renewal for same operator? Yes No Prev Op Enterprise Products Operating LP

c) Extension or modification? Yes No

If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor:
New Operator P5# 253368 for Enterprise Products Operating LLC, 1100 Louisiana Street, Houston, Texas 77002

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OCT 12 2007
GAS SERVICES DIVISION
AUSTIN, TEXAS

3. Check detailed purpose (s) for which described pipeline will be used:

<input checked="" type="checkbox"/> Transmission	<input type="checkbox"/> Terminal (Storage Field)	<input type="checkbox"/> Industrial Distribution
<input type="checkbox"/> Gathering	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Manufacturing Feed Stock (Own Consumption)
<input type="checkbox"/> Gas Injection	<input type="checkbox"/> Gas Plant	<input type="checkbox"/> Other (explain)

4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) Yes No

Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? Yes No

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

(Type or Print Name of Person)

10/9/2007

(Date)

Compliance Specialist

(Title)

[Redacted Signature]

(Signature)

Inquiries regarding this application should be directed to:

Name **John R. Jewett** Address **1100 Louisiana Street, Houston, Texas 77002** Phone: (A/C) [Redacted]

Fax [Redacted] E-mail [Redacted]

EPCO, INC.

October 9, 2007

Railroad Commission of Texas
Attn: Kathy Arnold
Gas Services Division
1701 North Congress Avenue
Austin, Texas 78711-2967
512-463-7194
New Permit Applications – New P5# 253368 (Intrastate and Interstate)

Certified Mail No.
70070220000043136098
Return Receipt Requested

Dear Ms. Arnold,

Enterprise Products Operating, L.P. has changed its official name to Enterprise Products Operating LLC ("Enterprise") and has now been re-issued a new P5# 253368.

Enterprise is re-submitting new T4 applications for official submittal to document the Operator P5 changes. The following permit documents are attached for review:

INTRASTATE PIPELINES PERMITS

00655, 01049, 01343, 02006, 02198, 02259, 02832, 02833, 02952, 03645, 04219,
04262, 04522, 04541, 04730, 04771, 04874, 04877, 05128, 05819, 06062, 06193,
06466, 06471, 06993, 07078, 07221, 07223, 07325, 07356, 07403

*prev owner
Enterprise GC, L.P.
(253349)*

INTERSTATE PIPELINES PERMITS

00670, 05071, 05378, 05712, 05981, 06131, 06602, 06604, 06605, 06981, 06982

As discussed, there is not an overview map included in this process of submittal.

Should you have any questions concerning the attached, please contact the undersigned at [REDACTED]. Thanking you in advance for your cooperation.

Sincerely,

[REDACTED]
John R. Jewett
Pipeline Compliance Specialist

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OCT 12 2007

GAS SERVICES DIVISION
AUSTIN, TEXAS

ENTERPRISE PRODUCTS OPERATING LLC
INTRASTATE PIPELINES

T4 Permit Re-Submittal
10/09/2007

PERMITS

00655, 01049, 01343, 02006, 02198, 02259, 02832, 02833, 02952, 03645, 04219, 04262,
04522, 04541, 04730, 04771, 04874, 04877, 05128, 05819, 06062, 06193, 06466, 06471,
06993, 07078, 07221, 07223, 07325, 07356, 07403

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OCT 12 2007
GAS SERVICES DIVISION
AUSTIN, TEXAS

MICHAEL L. WILLIAMS, CHAIRMAN
VICTOR G. CARRILLO, COMMISSIONER
ELIZABETH A. JONES, COMMISSIONER



MARY L. MCDANIEL, P.E.
DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2007


John Jewett
Pipeline Compliance Specialist
Enterprise Products Operating, LP
1100 Louisiana St.
Houston, TX 77002

New Construction Report: 07-NC-283
Pipeline Size: 6"
County(s): Harris
T-4 Permit #: 07403
Construction Date: September 15, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,



Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

SAFETY DIVISION
AUSTIN, TEXAS

APR 13 2007

Cold # 5596 New Construction Report# 07 NC-283 Doc# _____

This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction.

Enterprise Products Operating, LP	P.O. BOX 4324/ 1000 LOUISIANA STREET		
Name of the Operator (Company)	Mailing Address/Number and Street		
<u>07403 (Pending)</u>	<u>Houston</u>	<u>Texas</u>	<u>77002</u>
T-4 Number	City	State	Zip Code

Date Report Sent: NA Date of Construction is to Begin 15-Sep-07

Gas/Class Location: NA Liquids Rural or Non-Rural: Non-Rural
(1,2,3, or 4)

Proposed Location/County Name(s): LaPaorte, Texas, Harris County

Path of Pipeline/Beginning & Ending Points: BOL W [REDACTED], W [REDACTED] EOL N [REDACTED], W [REDACTED]
GPS Positioning (NAD 27) [REDACTED]

System/Segment/Line Name: Line Y900, Y600 to Shell Pump Station

Pipe Material/Grade (Example: API 5L X-42): API 5L X-42

Pipeline Diameter Wall Thickness: 6 625 Dia., 0.280 WT

Design Pressure: Gas/MAOP: NA Liquids/MOP: 1440

Length of the pipeline (feet): 330 feet from tie-in at Y600 to Shell Pump Station 10.06 mi 7

Intended Use/Product to be Transported: HVL

Hydrogen Sulfide Content of Product: None

New System Replacement of System: _____ Extension of Existing System: _____

Per 49 CFR 192& 195/16 TAC Chap. 8 Gathering: _____ Transmission: Distribution: _____

John R. Jewett
Name and Title of Reporting Official Signature

[REDACTED] [REDACTED] Email Address: [REDACTED]
Telephone Number Fax Number

Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety Section, PO Box 12967, Austin, TX, 78711-2967

The Railroad Commission does not discriminate on basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

Form PS-48 (Rev. 12/2004) PLS Region# 5

MICHAEL L. WILLIAMS, CHAIRMAN
VICTOR G. CARRILLO, COMMISSIONER
ELIZABETH A. JONES, COMMISSIONER



MARY L. MCDANIEL, P.E.
DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2007

John Jewett
Pipeline Compliance Specialist
Enterprise Products Operating, LP
1100 Louisiana St.
Houston, TX 77002

New Construction Report: 07-NC-284
Pipeline Size: 6"
County(s): Harris
T-4 Permit #: 07403
Construction Date: September 15, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

A black rectangular redaction box covering the signature of Kendall Smith.

Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

Cold # 5596 New Construction Report# 07-NC-284 Doc# _____

This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction.

Enterprise Products Operating, LP P.O. BOX 4324/ 1000 LOUISIANA STREET
Name of the Operator (Company) Mailing Address/Number and Street
07403 (Pending) Houston Texas 77002
T-4 Number City State Zip Code

Date Report Sent: NA Date of Construction is to Begin 15-Sep-07

Gas/Class Location. NA Liquids Rural or Non-Rural: Non-Rural
(1,2,3, or 4)

Proposed Location/County Name(s): LaPaorte, Texas, Harris County

Path of Pipeline/Beginning & Ending Points: BOL W [REDACTED], W [REDACTED], EOL N [REDACTED], W [REDACTED]
GPS Positioning (NAD 27) [REDACTED]

System/Segment/Line Name Line Y900, Shell Pump Station to Hwy 225 Tie-in

Pipe Material/Grade (Example: API 5L X-42): API 5L X-42

Pipeline Diameter Wall Thickness: 6.625 Dia , 0.280 WT

Design Pressure: Gas/MAOP: NA Liquids/MOP: 1440

Length of the pipeline (feet): 3045 feet, 0.576 miles, from Shell Pump Station to Tie-in at Hwy 225

Intended Use/Product to be Transported: HVL

Hydrogen Sulfide Content of Product: None

New System: X Replacement of System: _____ Extension of Existing System: _____

Per 49 CFR 192& 195/16 TAC Chap. 8 Gathering: _____ Transmission: X Distribution: _____

John R. Jewett
Name and Title of Reporting Official Signature

Telephone Number _____ Fax Number _____ Email Address: _____

Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety Section, PO Box 12967, Austin, TX, 78711-2967

The Railroad Commission does not discriminate on basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284

EPCO, INC.

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SAFETY DIVISION
AUG 21 2007
SAFETY DIVISION
AUSTIN, TEXAS

August 16, 2007

Railroad Commission of Texas
Attn: Kendall Smith
Safety Division, Pipeline Safety
1701 North Congress Avenue
Austin, Texas 78711-2967

Certified Mail No.
70070220000043135954
Return Receipt Requested

New PS-48 Application – Line Y900, Y600 to tie-in at Highway 225

Dear Mr. Smith,

Enterprise Products Operating, LLC (EPOLLC) is planning to construct a 3400' segment of pipeline that is going to connect line Y600 to Line 914A-100 along highway 225 in LaPorte, Texas. The schedule construction is in 2 phases. Please see the 2 PS 48s, new construction reports for your review and comment. Attached is a map that describes the location and planned route to be constructed.

Should you have any questions concerning the attached, please contact the undersigned at [REDACTED] Thanking you in advance for your cooperation.

Sincerely,

[REDACTED]
John R. Jewett
Pipeline Compliance Specialist

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

ENTERPRISE PRODUCTS OPERATING LP
P O BOX 4324
HOUSTON TX 77210-4324

Permit No. 07411
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX Y-GRADE NGL
Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

NUECES

PERMIT AMENDED TO REFLECT OPERATOR CHANGE FROM EXXONMOBIL PIPELINE COMPANY, LINE TX-219 VIOLA TO CITGO TERMINAL, THEN PERMIT CANCELED AND MERGED INTO ENTERPRISE T4 #07403.. THIS ISTO SHOW CORRECT ORIGIN ON LINE ONLY.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY 

3.3 mi

P-5 # **253161** ORGANIZATION INFORMATION Permit # **07411**

1. Operator (Applicant) (See Instruction 1) **Enterprise Products Operating L.P.** Address **P.O. Box 4324, Houston, Texas 77210-4324**

2. Does the above named operator own pipeline? Yes No If "No", give name and address of owner. **Enterprise GC, L.P. P.O. Box 4324, Houston, Texas 77210-4324** **P5253349**

3. Does the above named operator conduct or control the economic operations on the pipeline? Yes No If "No", give name and address of economic operator. (See Instruction 2)

P-5 # **253161**

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 SEP 07 2006
 GAS SERVICES DIVISION
 AUSTIN, TEXAS

PIPELINE INFORMATION

1. Mark appropriate block for each of the following questions:

a) Are the pipelines covered under this permit Interstate Intrastate

b) Fluid transported: Crude Condensate Gas(*) Products(*) Full Gas Well Stream
 Full Oil Well Stream Other(*) * Specify: **Y-Grade NGL**

c) Does fluid contain H2S? Yes No If yes, at what concentration? _____ ppm

d) Pipeline classification:
 If answer to (b) is other than natural gas, will the pipeline be operated as a common carrier or as a private line?
 (Ch. 111, Texas Natural Resources Code)
 If answer to (b) is natural gas, will the pipeline be operated as a gas utility or as a private line?

A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.

e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way? Yes No

f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? Yes No

If answer to (f) is "No", is the gas and/or liquids: Purchased from others. Owned by others, but transported for a fee.
 Both purchased and transported for others.

2. a) New installation? Yes No New Construction Report Number _____
 b) Renewal for same operator? Yes No
 c) Extension or modification? Yes No

If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor. **#07403**
Permit request for new system, Shoup Plant to Mont Belvieu, Y-Grade NGL, 271.52 miles long

1) chg ops from Exxon Mobile
2) cancel + merge into Enterprise
Line TX-219 Viola to Citgo Term.

3. Check detailed purpose (s) for which described pipeline will be used:

Transmission Terminal (Storage Field) Industrial Distribut
 Gathering Gas Lift Manufacturing Feed Stock (Own Consumption)
 Gas Injection Gas Plant Other (explain) _____

4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) Yes No
 Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? Yes No

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett
 (Type or Print Name of Person)
Compliance Specialist
 (Title)
 Inquiries regarding this application should be directed to:
 Name **John R. Jewett** Address **P.O. Box 4324, Houston, TX 77210-4324** Phone: (A/C) _____
 Fax _____ E-mail _____

5-Sep-06
 (Date)

 (Signature)

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

EXXONMOBIL PIPELINE COMPANY
ATTN MICHELE M. SNIDER
P O BOX 2220
HOUSTON TX 77252-2220

Permit No. 07411
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX DIL. PROPYLENE
Other

This is to certify that EXXONMOBIL PIPELINE COMPANY has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

NUECES

INITIAL PERMIT: VIOLA-CITGO TERMINAL 16", PARTIAL TRANSFER FROM EXXONMOBIL PIPELINE COMPANY T-4 #06455. PERMIT MILEAGE 3.3.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY _____
[REDACTED]

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.65 [Rule 70 of Statewide Rules and Regulations])

ADD Viola-Citgo Terminal 16" Dilute Propylene to a new Permit.

RECEIVED
RRS OF TEXAS
FEB 09 2005

Railroad Commission Of Texas
Gas Services Division
Pipeline Safety Section

(3.30 miles from Nueces County)

GAS SERVICES DIVISION
AUSTIN, TX

07411

P-5 # 257129		ORGANIZATION INFORMATION		Permit No. 999917
1. Operator (Applicant) ExxonMobil Pipeline Company		Address P.O. BOX 2220, HOUSTON TX 77252-2220		
2. To Whom in Texas should the Commission give notice? ATTN: MIKE ADAMS		Address P.O. BOX 2220, HOUSTON TX 77252-2220		
3. Does the above named operator own pipeline?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No If "No", give name and address of owner.	
4. Does the above named operator own or operate oil or gas producing properties in Texas?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
PIPELINE INFORMATION				
1. Mark appropriate block for each of the following questions:				
a) Are the pipelines covered under this permit		<input type="checkbox"/> Interstate	<input checked="" type="checkbox"/> Intrastate	
b) Fluid transported:		<input type="checkbox"/> Crude	<input type="checkbox"/> Condensate	<input type="checkbox"/> Gas (*) <input checked="" type="checkbox"/> Products (*) <input type="checkbox"/> Gull Gas Well Stream
		<input type="checkbox"/> Full Oil Well Stream	<input type="checkbox"/> Other (*)	* Specify Dilute Propylene
c) Does fluid contain H ₂ S?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration? ppm
d) Pipeline classification:		If answer to (b) is other than natural gas, will the pipeline be operated as <input checked="" type="checkbox"/> a common carrier or as <input type="checkbox"/> a private line? (Ch. 111, Texas Natural Resources Code)		
		If answer to (b) is natural gas, will the pipeline be operated as <input type="checkbox"/> a gas utility or as <input type="checkbox"/> a private line? (Cox Act, Art 6050 et seq., R.C.S. and Public Utility Regulatory Act, Art. 1446c R.C.S.)		
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division will make that determination and notify the operator of its status.				
e) Does pipeline cross any public highway or road, right-of-way for any railroad, public utility, or other common carrier?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
If answer to (e) is "No", is the gas and/or liquids		<input type="checkbox"/> Purchased from others.	<input checked="" type="checkbox"/> Owned by others, but transported for a fee.	
		<input type="checkbox"/> Both purchased and transported for others.		
2. a) New installation?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, do not complete remainder of this questions.
b) Renewal for same operator?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<i>transfer from #E06455</i>
c) Extension or modification?		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
3. Check detailed purpose for which described pipeline will be used:				
<input checked="" type="checkbox"/> Trunk Transmission	<input type="checkbox"/> Manufacturer Food Stock (Chemical, Plastic, etc.)			
<input type="checkbox"/> Gathering	<input type="checkbox"/> Gas Injection (Recycling, Pressure Maintenance)			
<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Distribution Systems (Municipal, industrial)			
<input type="checkbox"/> Gas Plant (Gathering system)	<input type="checkbox"/> Other (explain)			
<input type="checkbox"/> Terminal (Storage, loading racks, etc.)				
4. U.S.G.S. 7.5 Minute Quad Map or General Highway County Map attached? (Scale 1" = 2 Miles)		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Detailed map of gathering system attached?		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

I declare, under penalties prescribed in Sec. 91.143, Texas Resources Code, that I am authorized to make this report that this report was prepared by me or under my supervision and direction. And that data and facts stand therein are true, correct, and complete, to the best of my knowledge.

Erastus Lloyd Jr.
(Type or Print Name of Person)

Geo-IS Coordinator
(Title)

Inquiries regarding this application should be directed to:

Name: Erastus Lloyd, Jr. Address: P.O. Box 2220, Houston TX 77252-2220 Phone: (A/C) [Redacted]
FAX: [Redacted] E-Mail: [Redacted]

February 9, 2005
(Date)

[Redacted Signature]

ExxonMobil Pipeline Company
TRUNKLINES IN TEXAS
COMMON CARRIER CRUDE-CONDENSATE PERMIT NO. **07411** New Permit

LISTING OF SYSTEM
February 9, 2005

(Perm 06455)

System Names	System ID Number	Mileage
VIOLA-CITGO TERM 16" DILUTE PROPY		3.30
Total Permit Mileage:		3.30

RECEIVED
R.R.C. OF TEXAS
FEB 09 2005
GAS SERVICES DIVISION
AUSTIN, TX

this ~~line~~ line
moved to 07403
Enterprise
TX 219

**Railroad Commission of Texas
Gas Services Division
Pipeline Safety Section**

APR 26 2007
LWA
GAS SERVICES DIVISION
AUSTIN, TEXAS

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address ENTERPRISE PRODUCTS OPERATING L.P. P.O. BOX 4324 HOUSTON, TEXAS 77210		Permit No. 07403	P-5 No. 253161
Pipeline Classification Common Carrier <input checked="" type="checkbox"/> Interstate <input type="checkbox"/> Gas Utility <input type="checkbox"/> Intrastate <input checked="" type="checkbox"/> Private <input type="checkbox"/> Issuance Date of Last Permit: 03/01/06		Please Answer (A) & (B) (A) Fluid Transported (B) Miles of Pipe Crude <input type="checkbox"/> _____ Condensate <input type="checkbox"/> _____ Gas* <input type="checkbox"/> _____ Products* <input checked="" type="checkbox"/> 272.61 ✓ Full Oil Well Stream <input type="checkbox"/> _____ Full Gas Well Stream <input type="checkbox"/> _____ Other* <input type="checkbox"/> _____ *Specify Y-Grade, C3+ ✓ Does fluid contain H ₂ S <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If Yes, at what concentration? _____ ppm	
Location of Line(s) by County(s): Nueces, San Patricio, Refugio, Calhoun, Dewitt, Victoria, Jackson, Matagorda, Brazoria, Fort Bend, Galveston, Harris, Chambers Counties			

REMARKS:

Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

_____ Signature _____ COMPLIANCE SPECIALIST Title _____ Date 4/19/2007 _____ E-mail	JOHN R. JEWETT, PG, MBA Name of Person (type or print) _____ Telephone Number _____ Area Code _____ Number _____ FAX _____
--	--

Please mail completed Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E.
DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett
Pipeline Compliance Specialist
Enterprise Products Operating, LP
P.O. Box 4324
1100 Louisiana St.
Houston, TX 77002

New Construction Report: 07-NC-128
Pipeline Size: 12"
County(s): Harris
T-4 Permit #: 07403
Construction Date: March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

A black rectangular redaction box covering the signature of Kendall Smith.

Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston



RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett
Pipeline Compliance Specialist
Enterprise Products Operating, LP
P.O. Box 4324
1100 Louisiana St.
Houston, TX 77002

New Construction Report: 07-NC-129
Pipeline Size: 18"
County(s): Harris
T-4 Permit #: 07403
Construction Date: March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

A black rectangular redaction box covering the signature of Kendall Smith.

Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

RECEIVED
R.R.C. OF TEXAS

MAR 02 2007

SAFETY DIVISION
AUSTIN, TEXAS

Cold # 5596 New Construction Report# 07-NC-129 Doc# _____

This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction.

Enterprise Products Operating, LP	P.O. BOX 4324/ 1001 LOUISIANA STREET		
Name of the Operator (Company)	Mailing Address/Number and Street		
<u>7403</u>	<u>Houston</u>	<u>Texas</u>	<u>77002</u>
T-4 Number	City	State	Zip Code

Date Report Sent: NA Date of Construction is to Begin 25-Mar-07

Gas/Class Location: NA Liquids Rural or Non-Rural: Non-Rural
(1,2,3, or 4)

Proposed Location/County Name(s): Harris County, Texas

Path of Pipeline/Beginning & Ending Points: **Beginning:** _____),
GPS Positioning (NAD 27) **Ending:** _____)

System/Segment/Line Name: Sam Bertron to Baytown Tank Farm, 18"

Pipe Material/Grade (Example: API 5L X-42): API-5L X-60

Pipeline Diameter Wall Thickness: 18", .500 WT

Design Pressure: Gas/MAOP: NA Liquids/MOP: 1440 psi

Length of the pipeline (feet): Approx. 24,763 feet, 4.69 miles

Intended Use/Product to be Transported: Ethane (C2)

Hydrogen Sulfide Content of Product: NA

New System: Replacement of System: _____ Extension of Existing System: _____

Per 49 CFR 192& 195/16 TAC Chap. 8 Gathering: _____ Transmission: Distribution: _____

John R. Jewett
Name and Title of Reporting Official _____
Signature _____ 2/22/2007

_____ Email Address: _____
_____ mber _____ per

Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety Section, PO Box 12967, Austin, TX, 78711-2967

The Railroad Commission does not discriminate on basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284



ENTERPRISE®

February 26, 2007

Regulatory Compliance

1100 Louisiana
Houston, Texas 77002
Office: 713/381-6500
Facsimile: 713/381-4790

Railroad Commission of Texas
Attn: Kendall Smith
Gas Services Division
1701 North Congress Avenue
Austin, Texas 78711-2967
New Construction

Certified Mail No.
70041160000723703502
Return Receipt Requested

RECEIVED
R.R.C. OF TEXAS
MAR 02 2007
SAFETY DIVISION
AUSTIN, TEXAS

Dear Mr. Smith,

Please find enclosed three PS-48 New Construction Reports for the addition of approximately 21 miles of 18 inch pipeline, 5.56 miles of 12" pipeline, and 4.69 miles of 18" pipeline all in Harris County to T-4 Permit No. 07403.

- Webster Station to Baytown Tank Farm (21 miles/18")
- Fairmont Parkway to Sam Bertron (5.56 miles/12")
- Sam Bertron to Baytown Tank Farm (4.69 miles/18")

Also enclosed are the maps of the proposed segments.

Should you have any questions concerning the attached, please contact John R. Jewett @ [REDACTED] or Jonell D. Hodges @ [REDACTED]. Thanking you in advance for your cooperation.

Sincerely,

[REDACTED]

John R. Jewett
Pipeline Compliance Specialist
JRJ/jdh

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E.
DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett
Pipeline Compliance Specialist
Enterprise Products Operating, LP
P.O. Box 4324
1100 Louisiana St.
Houston, TX 77002

New Construction Report: 07-NC-127
Pipeline Size: 18"
County(s): Harris
T-4 Permit #: 07403
Construction Date: March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

A black rectangular box redacting the signature of Kendall Smith.

Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

From: "Jewett, John" <[REDACTED]>
To: <kathy.arnold@rrc.state.tx.us>
Date: 12/28/2006 10:08:07 AM
Subject: Expected pipeline startup; for the follow T-4 Permits 07325 & 07403

Kathy,

This is just a reminder that the following two pipeline systems under the permits listed above should begin operations shortly. It is my understanding that the pipeline "North Main to Groves" under T-4 permit 07325 is still expected to begin operating around January 1, 2007. Operations and engineering are finalizing the operating details to meet required deadlines.

In addition, the pipeline "Shoup to Mont Belvieu" under T-4 permit 07403 is also expected to begin operations soon and is also expected to begin operations similar to the date of January 1, 2007.

As indicated from previous emails, the date of operation for both of these systems is subjective to finalizing operational installation procedures to the systems.

Please contact if you require additional information on these systems. JJ

CC: "Kohler, Joel" <[REDACTED]>, "Webster, Kyle" <[REDACTED]>, "Gardner, Dennis" <[REDACTED]>, "Yee, Jun" <[REDACTED]>, "McLaughlin, Michael" <[REDACTED]>, "Stout, Jlynn" <[REDACTED]>, "Burrell, Neal" <[REDACTED]>, "Barr, Buford" <[REDACTED]>, "Lucas, James W" <[REDACTED]>, "Bottoms, Jason" <[REDACTED]>, "Lair, Paul" <[REDACTED]>



RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

September 8, 2006

Mr. John Jewett
Compliance Specialist
Enterprise Products Operating LP
P. O. Box 4324
Houston, TX 77210-4324

**Re: T-4 Permit No. 07403,
Shoup Plant to Mont Belvieu**

Dear Mr. Jewett:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at [REDACTED]

Sincerely,

[REDACTED]
Kathy Arnold /
Engineering Technician
Kathy.Arnold@rrc.state.tx.us

KA/ka

Enc: T-4A and T-4

SYSTEM REMARKS

GMC005

SYSTEM NAME: SHOUP PLT TO MT BELVIEU Y-GRADE NGL SYSTEM ID: 950025
LINE NUMBER REMARKS

001 T-4 07403 NEW PERMIT. PARTIAL ACQUISITION FROM
 002 EXXONMOBIL T-4 NOS. 04987 & 06455. PARTIAL TRANSFER
 003 FROM ENTERPRISE T-4 00655, 03883 (CONVERTED FROM GAS
 004 TO LIQUID) AND 06466 & PART NEW CONSTRUCTION 06-NC-238,
 005 06-NC-239, 06-NC-297 & 06-NC-298 - ALL PROPOSED AT THIS
 006 TIME. TOTAL MILEAGE IS 271.6. SET UP AS MULTIREGIONAL
 007 SYSTEM PER MLM & KA/PMTS 9/8/06 SEC.
 008
 009 NOTE: REGION 4 IS NOT PART OF THIS MULTIREGIONAL SYSTEM,
 010 HOWEVER, I HAD TO ADD A REGION DUE TO MAINFRAME *Database*
 011 REQUIRES MORE THAN 2 REGIONS IN ORDER TO ADD A MULTIREGIONAL
 012 SYSTEM SEC.

PF1=SYSTEM MENU, PF3=SYSTEM CHANGE, PF4=RETURN BROWSE, PF5=FORWARD
DELETE LINE THRU LINE , INSERT AFTER

UPDATES COMPLETED

Kathy,
 FYI: note
 Does that
 sound O.K.?

SEP 07 2006

TEXAS INTRASTATE PIPELINE QUESTIONARE
THE RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

GAS SERVICES DIVISION
AUSTIN, TEXAS

07403

T-4 Permit No.: Pending

TOTAL PIPELINE MILES: 271.520

P-5 # 253161

If there are any changes in this address or information, please indicate below:

NAME OF OPERATOR ENTERPRISE PRODUCTS OPERATING LP
MAILING ADDRESS 1100 LOUISIANA STREET
CITY, STATE, ZIP+4 HOUSTON, TEXAS 77002

Information is requested for all intrastate transmission/trunkline and gathering pipelines transporting hazardous liquids and CO2 or gas which is flammable, toxic or corrosive under the specified T-4 Permit Number. Please complete a separate questionnaire for each T-4 permit application on file. If additional information is necessary to complete this form, telephone the Pipeline Safety Section in Austin, at (512) 463-7058.

I. General Information Are the Pipelines covered under this permit? Interstate PL Intrastate PL Both

NAME OF THE COMPLIANCE REPRESENTATIVE JOHN R. JEWETT
MAILING ADDRESS 1100 LOUISIANA STREET
CITY, STATE, ZIP+4 HOUSTON, TEXAS 77002
TELEPHONE NUMBER 713-381-7918

II. SYSTEM IDENTIFICATION AND LOCATION The reference T-4 permit may be several pipelines or pipeline systems, or a single listing permit with one pipeline of pipeline system.

SYSTEM NAME/LINE NUMBER	MILES OF FLUID BEING TRANSPORTED	TYPE (CHECK AS APPLICABLE)	PIPELINE SPECIFICATIONS	CHECK AS APPLICABLE	#PUMPS/COMPRESSOR STATIONS	COUNTIES/COMMENTS
Line 9998, Proposed 12" PA 06-NC-238, Shoup Plant to Viola Station	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>4.98</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D. 12.750 W.T. 0.281 SMYS 52,000 Calc. 100% 2292 MAOP 1024 MOP	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	1	Neueces County 7
Line M4-6, Origin Station to Cantwell Station, 6"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>0.64</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D. 6.625 W.T. 0.188 SMYS 60,000 Calc. 100% 3405 MAOP 1024 MOP	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input checked="" type="checkbox"/> Envir. Sensitive	0	Neueces County 7
Line TX-219, Exxon Chopper "A", Cantwell Station to Viola Station, 16"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>5.02</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D. 16.000 W.T. 0.219 SMYS 56,000 Calc. 100% 1533 MAOP 904 MOP	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	1	Neueces County, Line placed into service in 1965/66 7
Line TX-219A, Exxon Chopper "A", Viola Station to Ingleside Station, 18"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>19.76</u>	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D. 16.000 W.T. 0.219 SMYS 52,000 Calc. 100% 1424 MAOP 1024 MOP	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	Neueces, San Patricio County, Line placed into service in 1965/66 7

SIGNATURE REQUIRED ON BACK

* Rural means outside of the city limits of any incorporated or unincorporated city, town village, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

NOTE: W.T. = Wall Thickness

05777 Enterprise/Houston
22411 Enterprise / Corpus Lig

SYSTEM NAME/LINE NUMBER	MILES OF FLUID BEING TRANSPORTED	TYPE (CHECK AS APPLICABLE)	PIPELINE SPECIFICATIONS		CHECK AS APPLICABLE	#PUMPS/COMPRESSOR STATIONS	COUNTIES
			O.D.	W.T.			
Line TX-219B, Exxon Chopper "A", Ingleside Station To Vanderbilt Station, 16"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>79.19</u>	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	16,000	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	San Patricio, Refugio, Calhoun, Victoria, Jackson, Line placed into service in 1965/66 7
			W.T.	0.219			
			SMYS	52,000			
			Calc. 100%	1424			
Line 421, Armstrong Plant to Armstrong Chopper "A" tie-in, 6", PA 06-NC-239	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>39.71</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	6.625	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	DeWitt and Victoria County 7
			W.T.	0.280			
			SMYS	42,000			
			Calc. 100%	3550			
Line TX-215A, Exxon Chopper "A", Vanderbilt Station to Sweeny Station, 16"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>55.44</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	16,000	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	Victoria, Jackson, Wharton, Fort Bend, Brazoria Counties, Line placed into service in 1966 & 1996 7 5
			W.T.	0.280			
			SMYS	35,000			
			Calc. 100%	1225			
Line TX-215A and TX-215A-1 Loop, Exxon Chopper "A", Sweeny Station to Webster Station, 16"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>52.86</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	16,000	<input checked="" type="checkbox"/> *Rural <input checked="" type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	1	Brazoria and Harris Counties Line placed into service in 19966 & 1996 5
			W.T.	0.280			
			SMYS	35,000			
			Calc. 100%	1225			
Line TX-215B, Exxon Chopper "A", Webster Station to Fairmont Parkway Station, 12"	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>11.63</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	12,750	<input type="checkbox"/> *Rural <input checked="" type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	Harris County, Line placed into service in 1996 5
			W.T.	0.218			
			SMYS	35,000			
			Calc. 100%	1197			
Line 9999, Proposed 12" Fairmont Parkway to TEPPCO tie-in P-8, PA 06-NC-297	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>0.8</u>	<input checked="" type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	12,750	<input type="checkbox"/> *Rural <input checked="" type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	Harris County 5
			W.T.	0.375			
			SMYS	52,000			
			Calc. 100%	3059			

Do you have any pipelines that transport H2S?

No
 Yes

Identify

none

Concentration 0 ppm

If additional space is needed, reproduce this page. Send completed report to: Railroad Commission of Texas, Gas Services Division, Pipeline Safety Division, P.O. Box 12967, Austin, Texas 78711-2967

John R. Jewett, Compliance Specialist

NAME AND TITLE OF REPORTING OFFICIAL

SIGNATURE OF REPORTING OFFICIAL

9/5/2006

DATE

TELEPHONE NUMBER

PS 8000 A, 4/2002

SYSTEM NAME/LINE NUMBER	MILES OF FLUID BEING TRANSPORTED	TYPE (CHECK AS APPLICABLE)	PIPELINE SPECIFICATIONS		CHECK AS APPLICABLE	#PUMPS/COMPRESSOR STATIONS	COUNTIES
			O.D. W.T. SMYS	Calc. 100% MAOP MOP			
New Construction, Proposed 18", PA 06-NC-298, TEPPCO P-61 to DK Integration L-21	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>0.57</u>	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	18,000	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	Chambers County
			W.T.	0.312			
			SMYS	60,000			
			Calc. 100%	2080			
DK Intergration L-21	<input type="checkbox"/> Gas Line <input checked="" type="checkbox"/> Liquid Line MILES <u>0.92</u>	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.	10,750	<input checked="" type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive	0	Chambers County
			W.T.	0.365			
			SMYS	52,000			
			Calc. 100%	3531			
	<input type="checkbox"/> Gas Line <input type="checkbox"/> Liquid Line MILES _____	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.		<input type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive		
			W.T.				
			SMYS				
			Calc. 100%	#DIV/0!			
	<input type="checkbox"/> Gas Line <input type="checkbox"/> Liquid Line MILES _____	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.		<input type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive		
			W.T.				
			SMYS				
			Calc. 100%	#DIV/0!			
	<input type="checkbox"/> Gas Line <input type="checkbox"/> Liquid Line MILES _____	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.		<input type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive		
			W.T.				
			SMYS				
			Calc. 100%	#DIV/0!			
	<input type="checkbox"/> Gas Line <input type="checkbox"/> Liquid Line MILES _____	<input type="checkbox"/> Trunkline/Trans. <input type="checkbox"/> Juris-Gathering <input type="checkbox"/> Nonjuris.-Gath.	O.D.		<input type="checkbox"/> *Rural <input type="checkbox"/> Non-Rural <input type="checkbox"/> Bay Area <input type="checkbox"/> Offshore <input type="checkbox"/> Nav. Waterway <input type="checkbox"/> Envir. Sensitive		
			W.T.				
			SMYS				
			Calc. 100%	#DIV/0!			

RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

ENTERPRISE PRODUCTS OPERATING LP
P O BOX 4324
HOUSTON TX 77210-4324

Permit No. 07403
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX Y-GRADE NGL
Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	HARRIS	JACKSON	NUECES
REFUGIO	SAN PATRICIO	VICTORIA	WHARTON

PERMIT AMENDED TO REFLECT CORRECT ORIGIN OF LINE TX-219 VIOLA TO CITGO TERMINAL IN NUECES COUNTY. LINE DID NOT COME FROM EXXON-MOBIL T4 #06455, BUT FROM T4 #07411, TRANSFERRED TO ENTERPRISE CANCELED AND MERGED INTO THIS PERMIT. MILEAGE REMAINS 271.63.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY _____

P-5 #	253161	ORGANIZATION INFORMATION	Permit I
1. Operator (Applicant) (See Instruction 1)		Address	
Enterprise Products Operating L.P.		P.O. Box 4324, Houston, Texas 77210-4324	
2. Does the above named operator own pipeline?		If "No", give name and address of owner.	
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Enterprise GC, L.P. P.O. Box 4324, Houston, Texas 77210-4324	
3. Does the above named operator conduct or control the economic operations on the pipeline?		If "No", give name and address of economic operator. (See Instruction 2)	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		P-5 # 253161	

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R.R.C. OF TEXAS
SEP 07 2006
GAS SERVICES DIVISION
AUSTIN TEXAS

PIPELINE INFORMATION			
1. Mark appropriate block for each of the following questions:			
a) Are the pipelines covered under this permit	<input type="checkbox"/> Interstate	<input checked="" type="checkbox"/> Intrastate	
b) Fluid transported:	<input type="checkbox"/> Crude	<input type="checkbox"/> Condensate	<input checked="" type="checkbox"/> Gas(*)
	<input type="checkbox"/> Full Oil Well Stream	<input type="checkbox"/> Other(*)	* Specify: Y-Grade NGL
c) Does fluid contain H2S?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	If yes, at what concentration? _____ ppm
d) Pipeline classification:	If answer to (b) is other than natural gas, will the pipeline be operated as <input checked="" type="checkbox"/> a common carrier or as <input type="checkbox"/> a private line? (Ch. 111, Texas Natural Resources Code)		
	If answer to (b) is natural gas, will the pipeline be operated as <input type="checkbox"/> a gas utility or as <input type="checkbox"/> a private line?		
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.			
e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
If answer to (f) is "No", is the gas and/or liquids:	<input type="checkbox"/> Purchased from others.	<input type="checkbox"/> Owned by others, but transported for a fee.	<input checked="" type="checkbox"/> Both purchased and transported for others.
2.			
a) New installation?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	New Construction Report Number _____
b) Renewal for same operator?	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
c) Extension or modification?	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: Permit request for new system, Shoup Plant to Mont Belvieu, Y-Grade NGL, 271.52 miles long			
3. Check detailed purpose (s) for which described pipeline will be used:			
<input checked="" type="checkbox"/> Transmission	<input type="checkbox"/> Terminal (Storage Field)	<input type="checkbox"/> Industrial Distribution	
<input type="checkbox"/> Gathering	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Manufacturing Feed Stock (Own Consumption)	
<input type="checkbox"/> Gas Injection	<input type="checkbox"/> Gas Plant	<input type="checkbox"/> Other (explain) _____	
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

(Type or Print Name of Person)

Compliance Specialist

(Title)

Inquiries regarding this application should be directed to:

Name **John R. Jewett** Address **P.O. Box 4324, Houston, TX 77210-4324** Phone: (A/C) _____

Fax _____ E-mail _____

5-Sep-06

(Date)

(Signature)

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RAILROAD COMMISSION OF TEXAS
GAS SERVICES DIVISION
PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 8, 2006

ENTERPRISE PRODUCTS OPERATING LP
P O BOX 4324
HOUSTON TX 77210-4324

Permit No. 07403
FLUID TRANSPORTED
Crude: Crude FWS:
Condensate: Gas FWS:
Gas
Products XXX Y-GRADE NGL
Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	HARRIS	JACKSON	NUECES
REFUGIO	SAN PATRICIO	VICTORIA	WHARTON

INITIAL PERMIT: PROPOSED SHOUP PLANT TO MONT BELVIEU SYSTEM, PARTIAL AQUISTIION FROM EXXONMOBIL T-4 NOS. 04987 AND 06455, PARTIAL TRANSFER FROM ENTERPRISE PRODUCTS T-4 NOS. 00655, 03833, AND 06466, AND NEW CONSTRUCTION. PROPOSED MILEAGE 271.63.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY _____

(See 16 TAC 3.70)

Proposed

07403

P-5 #	253161	ORGANIZATION INFORMATION	Permit I	PENDING APPROVAL
1. Operator (Applicant) (See Instruction 1) Enterprise Products Operating L.P.		Address P.O. Box 4324, Houston, Texas 77210-4324		
2. Does the above named operator own pipeline? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If "No", give name and address of owner. Enterprise GC, L.P. P.O. Box 4324, Houston, Texas 77210-4324		
3. Does the above named operator conduct or control the economic operations on the pipeline? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		If "No", give name and address of economic operator. (See Instruction 2)		
				P-5 # 253161

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SEP 07 2006

GAS SERVICES DIVISION AUSTIN, TEXAS

PIPELINE INFORMATION

1. Mark appropriate block for each of the following questions:

a) Are the pipelines covered under this permit Interstate Intrastate

b) Fluid transported: Crude Condensate Gas(*) Products(*) Full Gas Well Stream
 Full Oil Well Stream Other(*) * Specify: **Y-Grade NGL**

c) Does fluid contain H₂S? Yes No If yes, at what concentration? _____ ppm

d) Pipeline classification:
 If answer to (b) is other than natural gas, will the pipeline be operated as a common carrier or as a private line?
 (Ch. 111, Texas Natural Resources Code)
 If answer to (b) is natural gas, will the pipeline be operated as a gas utility or as a private line?

A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.

e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way? Yes No

f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? Yes No
 If answer to (f) is "No", is the gas and/or liquids: Purchased from others. Owned by others, but transported for a fee.
 Both purchased and transported for others.

2. a) New installation? Yes No New Construction Report Number **06-NC-238 06-NC-239 06-NC-297 06-NC-298**
 b) Renewal for same operator? Yes No
 c) Extension or modification? Yes No
 If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor:
Permit request for new system, Shoup Plant to Mont Belvieu, Y-Grade NGL, 271.52 miles long
*1) Purchase from ExxonMobil #04987 + 06465
 2) Transfer from Enterprise #00655, #03883, and #06466
 3) New Construction 271.63*

3. Check detailed purpose (s) for which described pipeline will be used:
 Transmission Terminal (Storage Field) Industrial Distribution
 Gathering Gas Lift Manufacturing Feed Stock (Own Consumption)
 Gas Injection Gas Plant Other (explain) _____

4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) Yes No
 Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? Yes No

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

 (Type or Print Name of Person)
Compliance Specialist

 (Title)
 Inquiries regarding this application should be directed to:
 Name **John R. Jewett** Address **P.O. Box 4324, Houston, TX 77210-4324** Phone: (A/C) _____
 Fax _____ E-mail _____

5-Sep-06

 (Date)

 (Signature)



Enterprise Products™

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
1100 Louisiana Street Houston, Texas 77002 www.epplp.com

September 6, 2006

Ms. Kathy Arnold
Railroad Commission of Texas
Gas Services Division/Pipeline Safety
1701 North Congress
P.O. Box 12967
Austin, Texas 78711-2967

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SEP 07 2006

GAS SERVICES DIVISION
AUSTIN, TEXAS

RE: T-4 Permit Application – Request for New Number
Shoup to Mont Belvieu, Y-Grade NGL

Dear Ms. Arnold:

Enclosed is a T-4A permits requesting the transfer of pipeline segments and permit assignment to be operated by Enterprise Products Operating, L.P. in the State of Texas. The required overview maps depicting the new pipeline construction and transfer systems locations are enclosed. Other pipelines that are proposed to be attached completing the system are forthcoming and will be submitted soon. The Shoup to Mont Belvieu Y-Grade NGL system is 270 miles in length. *271.63*

Attached, please find the T-4 permit applications, PS 8000A, and Overview Map enclosed that individually explains the segmentation of the current system. Please note the following:

PT – Partial Transfer T-4 04987 from EXXON *312.5*

System Name	Line Section Name	Line Number	New Permit Number	Mileage
North Texas Ethane	Vanderbilt - Webster	Line TX-215A	Pending	102.05
North Texas Ethane	Vanderbilt - Webster	Line TX-215A-1	Pending	6.25
North Texas Ethane	Webster – Fairmont Jct.	Line TX-215B	Pending	11.63

all 16"

119.93

EM (123.6)

Put new T4 into access.





Enterprise Products™

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
1100 Louisiana Street Houston, Texas 77002 www.eppip.com

PT - Partial Transfer T-4 06455 from EXXON 287.2

System Name	Line Section Name	Line Number	New Permit Number	Mileage
Corpus Christi-Vanderbilt Dilute Propylene	Viola - Valero (Cantwell Sta.)	TX - 219	Pending	5.02
Corpus Christi-Vanderbilt Dilute Propylene	Viola - Ingleside	TX - 219A	Pending	19.76
Corpus Christi-Vanderbilt Dilute Propylene	Ingleside - Vanberbilt	TX - 219B <i>all 16"</i>	Pending	79.19 <i>103.97</i>

PT - Partial Merge T-4 00655 770.0 EM 104.71

System Name	Line Section Name	Line Number	New Permit Number	Mileage
TX - 140	Origin Station - Tribble Lane <i>total line .95mi</i>	M4-6 <i>4" + "6"</i> <i>Nueces Co.</i>	Pending	0.64

PT - Partial Merge T-4 03883

System Name	Line Section Name	Line Number	New Permit Number	Mileage
TX - 150	Florida Helen Gohlke	Line 421 <i>6"</i> <i>Victoria Co.</i>	Pending	32.14

PT - Partial Merge T-4 06466 4.6

System Name	Line Section Name	Line Number	New Permit Number	Mileage
DK Integration	L-21 Tie-in - MTBV	Line L-21 <i>10"</i> <i>Chambers</i>	Pending	0.92

PA - New Construction

System Name	Line Section Name	Line Number	Construction Permit Number	Mileage
Shoup - Mont Belvieu	Shoup Plant- Viola Sta.	Z-MBS2	06-NC-238 <i>Nueces</i>	4.98 <i>12"</i>
Line 421, Armstrong - Chopper "A" Tie-in	Line 421, Florida Helen Gohlke	Z-MBS4 & Z-MBS5	06-NC-239 <i>Del Rio + Victoria</i>	7.68 <i>6"</i>
Fairmont Station to TEPPCO P-8	Fairmont Pkwy Tie-in	Z-MBS1	06-NC-297 <i>Harris</i>	0.8 <i>12"</i>
TEPPCO P-61 to Mont Belvieu L-21	Mont Belvieu Jumper	Z-MBS3	06-NC-298 <i>1182 Chambers</i>	0.57 <i>18"</i>

14.03



Enterprise Products™

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
1100 Louisiana Street Houston, Texas 77002 www.epplp.com

List of Counties:

Nueces ✓	DeWitt ✓	Harris ✓
San Patricio ✓	Victoria	Chambers ✓
Refugio ✓	Wharton	
Calhoun ✓	Fort Bend ✓	
Jackson ✓	Brazoria ✓	

Copies for information attached are as follows:
T-4 Bs from EXXON to Enterprise Products Operating, LP
Revised PS 8000A
Pipeline System Overview Map

If you have any questions or need additional information, please contact the undersigned representative at [redacted] or [redacted]

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Sincerely,

[redacted signature]

John R. Jewett, P.G., E.G.
Compliance Specialist

Attachments Enclosed

119.93
 103.97
 .64
 32.14
 .92
 14.03

 271.63

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
VICTOR G. CARRILLO, COMMISSIONER



STEPHEN L. PITNER
DIVISION DIRECTOR
JACKIE D. STANDARD
DIRECTOR
LICENSE & PERMIT SECTION

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

August 25, 2006

8/21/06 also lines
from EM #04987
and #06455

Mr. John Jewett
Compliance Specialist
Enterprise Products Operating LP
1100 Louisiana Street
Houston, TX 77002

Re: T-4 Permit Application
T-4 # Pending (Shoup Plant to Mont Belvieu)
Dated June 29, 2006

Dear Mr. Jewett:

We received and reviewed your Application to Operate a Pipeline in Texas. The application as filed is not complete. To complete the application the following supplemental information is required:

The map submitted does not meet our mapping requirements. Submit a **full size** U.S.G.S. Quad map, scale 1"= 2000' with the pipeline drawn in, highlighted, and labeled with the size. The map submitted has no lat/longs for digitizing purposes. If you will submit electronic mapping, the map submitted will suffice, but the electronic mapping should be submitted before the permitting process can proceed. Submit a completed PS-8000A Pipeline Questionnaire for this new system.

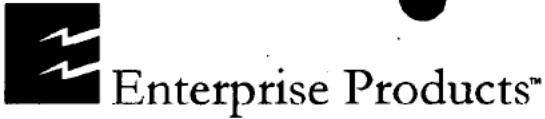
Your supplement must be received no later than **September 13, 2006** Call me at [REDACTED] if you have any questions.

Sincerely,

[REDACTED]
Kathy Arnold
Engineering Technician
kathy.arnold@rrc.state.tx.us

KA/ka

Enclosure



P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

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R.R.C. OF TEXAS

June 29, 2006

JUN 30 2006

GAS SERVICES DIVISION
AUSTIN, TEXAS

Ms. Kathy Arnold
Railroad Commission of Texas
Gas Services Division/Pipeline Safety
P.O. Box 12967
Austin, Texas 78711-2967

RE: T-4 Permit Application-Request for New Number
Shoup to Mont Belvieu, Y-Grade NGL

Dear Ms. Arnold:

Enclosed is a T-4A permit and New Construction Report requesting new numbers for a pipeline system to be operated by Enterprise Products Operating, L.P. in the State of Texas. The required maps depicting the new pipeline construction locations are enclosed. Other pipelines that are proposed to be attached completing the system is forthcoming and will be submitted soon.

If you have any questions or need additional information, please contact the undersigned at [redacted] or [redacted].

Sincerely,

[redacted signature]

John R. Jewett, P.G., E.G.
Compliance Specialist

Attachments Enclosed

06-NC-238 12"
239 6"

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.70)

P-5 #	253161	ORGANIZATION INFORMATION	Permit I	PENDING APPROVAL
1. Operator (Applicant) (See Instruction 1)		Address		
Enterprise Products Operating L.P.		P.O. Box 4324, Houston, Texas 77210-4324		
2. Does the above named operator own pipeline?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "No", give name and address of owner.		
Enterprise GC, L.P. P.O. Box 4324, Houston, Texas 77210-4324				
3. Does the above named operator conduct or control the economic operations on the pipeline?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No If "No", give name and address of economic operator. (See Instruction 2)		
PIPELINE INFORMATION				
1. Mark appropriate block for each of the following questions:				
a) Are the pipelines covered under this permit		<input type="checkbox"/> Interstate <input checked="" type="checkbox"/> Intrastate		
b) Fluid transported:		<input type="checkbox"/> Crude <input type="checkbox"/> Condensate <input type="checkbox"/> Gas(*) <input checked="" type="checkbox"/> Products(*) <input type="checkbox"/> Full Gas Well Stream <input type="checkbox"/> Full Oil Well Stream <input type="checkbox"/> Other(*) * Specify: Y-Grade NGL		
c) Does fluid contain H2S?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, at what concentration? _____ ppm		
d) Pipeline classification:		If answer to (b) is other than natural gas, will the pipeline be operated as <input checked="" type="checkbox"/> a common carrier or as <input type="checkbox"/> a private line? (Ch. 111, Texas Natural Resources Code)		
If answer to (b) is natural gas, will the pipeline be operated as		<input type="checkbox"/> a gas utility or as <input type="checkbox"/> a private line?		
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.				
e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
If answer to (f) is "No", is the gas and/or liquids:		<input type="checkbox"/> Purchased from others. <input type="checkbox"/> Owned by others, but transported for a fee. <input checked="" type="checkbox"/> Both purchased and transported for others.		
2. a) New installation?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No New Construction Report Number _____		
b) Renewal for same operator?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
c) Extension or modification?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor: Permit request for new system, Shoup Plant to Mont Belvieu, Y-Grade NGL Movement				
3. Check detailed purpose (s) for which described pipeline will be used:				
<input checked="" type="checkbox"/> Transmission		<input type="checkbox"/> Terminal (Storage Field)		<input type="checkbox"/> Industrial Distribution
<input type="checkbox"/> Gathering		<input type="checkbox"/> Gas Lift		<input type="checkbox"/> Manufacturing Feed Stock (Own Consumption)
<input type="checkbox"/> Gas Injection		<input type="checkbox"/> Gas Plant		<input type="checkbox"/> Other (explain) _____
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet)		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

RECEIVED
 R.R.C. OF TEXAS
 JUN 30 2006
 GAS SERVICES DIVISION
 AUSTIN, TEXAS

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

(Type or Print Name of Person)

Compliance Specialist

(Title)

Inquiries regarding this application should be directed to:

Name **John R. Jewett** Address **P.O. Box 4324 Houston, TX 77210-4324** Phone: (WC) _____

Fax (_____) E-mail _____

29-Jun-06

(Date)

 (Signature)

P-5 # **253161** ORGANIZATION INFORMATION Permit # **PENDING APPROVAL**

1. Operator (Applicant) (See Instruction 1) **Enterprise Products Operating L.P.** Address **P.O. Box 4324, Houston, Texas 77210-4324**

2. Does the above named operator own pipeline? Yes No If "No", give name and address of owner.
Enterprise GC, L.P. P.O. Box 4324, Houston, Texas 77210-4324

3. Does the above named operator conduct or control the economic operations on the pipeline? Yes No.
 of economic operator. (See Instruction 2)

RECEIVED
 R.R.C. OF TEXAS
 JUN 30 2006
 GAS SERVICES DIVISION
 AUSTIN, TEXAS

PIPELINE INFORMATION

1. Mark appropriate block for each of the following questions:

a) Are the pipelines covered under this permit Interstate Intrastate

b) Fluid transported: Crude Condensate Gas(*) Products(*) Full Gas Well Stream
 Full Oil Well Stream Other(*) * Specify: **Y-Grade NGL**

c) Does fluid contain H2S? Yes No If yes, at what concentration? _____ ppm

d) Pipeline classification:
 If answer to (b) is other than natural gas, will the pipeline be operated as a common carrier or as a private line?
 (Ch. 111, Texas Natural Resources Code)
 If answer to (b) is natural gas, will the pipeline be operated as a gas utility or as a private line?

A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. The Gas Services Division Utility Audit Section will make that determination and notify the operator of its status.

e) Does pipeline use any public highway or road, railroad, public utility, or other common carrier right-of-way? Yes No

f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or operator? Yes No

If answer to (f) is "No", is the gas and/or liquids: Purchased from others. Owned by others, but transported for a fee.
 Both purchased and transported for others.

2. a) New installation? Yes No New Construction Report Number _____
 b) Renewal for same operator? Yes No
 c) Extension or modification? Yes No

If there has been a change in operator or ownership, give name and address of previous operator, owner, or lessor:
Permit request for new system, Shoup Plant to Mont Belvieu, Y-Grade NGL Movement 12" Exxon tie-in

3. Check detailed purpose (s) for which described pipeline will be used:

Transmission Terminal (Storage Field) Industrial Distribution
 Gathering Gas Lift Manufacturing Feed Stock (Own Consumption)
 Gas Injection Gas Plant Other (explain) _____

4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) Yes No
 Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent? Yes No

I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

John R. Jewett

(Type or Print Name of Person)

Compliance Specialist

(Title)

Inquiries regarding this application should be directed to:

Name **John R. Jewett** Address **P.O. Box 4324 Houston, TX 77210-4324** Phone: (A/C) _____

Fax _____ E-mail _____

29-Jun-06

(Date)

(Signature)

[Redacted Signature]

P O Box 12967
Austin TX 78711-2967
Phone: 512-463-7194
Fax: 512-463-7319

**T-4 Permits/Railroad
Commission of Texas**

Fax

To: John Jewett/Enterprise Products **From:** Kathy Arnold

Fax: [REDACTED] **Date:** September 8, 2006

Phone: [REDACTED] **Pages:** 3

Re: T-4 #07403 Shoup Plant-Mont Belvieu **CC:**

Urgent **For Review** **Please Comment** **Please Reply** **Please Recycle**

•Comments:

Here you go, John. Not much to look at, but let me know if I missed anything. Hard copies will be coming in the mail. Have a good weekend.

7/10/06

Speak with John Jewell, need proper mapping

All is proposed needed proof permit app.
filed for condemnation purposes.

Looks like lines are not connected

Nusces - 12"

Dellite + Victoria 6"

both carry NGL - may connect eventually

Two permits

~~Advise~~
Advise it may be a while before we get
the proper mapping PS 8000's, etc.

Need WC Rpt for the 6"

6" - 06-NC-239

LVA

12" - 06-NC-238

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E.
DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2006

Kyle Webster
Agent/Attorney
Enterprise Products Operating L.P.
P.O. Box 4324
Houston, TX 77210

New Construction Report: 06-NC-298
Pipeline Size: 18"
County(s): Chambers
T-4 Permit #: PENDING
Construction Date: September 15, 2006

Dear Mr. Webster

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

**NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION**

Cold # SS96 New Construction Report #: 06-NC-298 Doc. #: _____

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

Enterprise Products Operating L.P.		PO Box 4324	
Name of Operator (Company)		Mailing Address/Number and Street	
pending	Houston	Texas	77210-4324
T-4 Permit Number	City	State	Zip Code

Date Report Sent: August 15, 2006 Date Construction is to Begin: September 15, 2006

Gas/Class Location (1,2,3,4): _____ Liquids/Rural or Non-Rural: Non-Rural

Proposed Location/County Name(s): Chambers County, Texas

Path of Pipeline/Begin & End Points: Lat [redacted] - Long [redacted] / Lat [redacted] - Long [redacted]

System/Segment/Line Name: Enterprise GC, L.P. - Mont Belvieu tie-in - Y-Grade Shoup to MTBV

Pipeline Material/Grade (Example: API 5L-X42) API 5L X60 ERW PIPE

Pipeline Diameter 18" Wall Thickness: 0.312

Design Pressure: Gas/MAOP: _____ Liquids/MOP: 1480 psig

Length of Line (Feet/Miles): 6241' or 1.182 miles

Intended Use/Product to be Transported Natural Gas Liquids

Hydrogen Sulfide Content of Product Less than 50 ppm

New system Replacement of existing system Extension of existing system

Per 49 CFR 192 & 195/16 TAC Chap. 8 Gathering Transmission Distribution

Kyle L. Webster, Agent and Attorney-in-Fact [redacted]

Name and Title of Reporting Official _____ Signature _____

[redacted] E-mail Address [redacted]

Telephone Number _____ FAX Number _____

**Return completed form to Railroad Commission of Texas, Safety Division,
Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967**

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284

ELIZABETH A. JONES, CHAIRMAN
MICHAEL L. WILLIAMS, COMMISSIONER
VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E.
DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2006


Kyle Webster
Agent/Attorney
Enterprise Products Operating L.P.
P.O. Box 4324
Houston, TX 77210

New Construction Report: 06-NC-297
Pipeline Size: 12"
County(s): Harris
T-4 Permit #: PENDING
Construction Date: September 15, 2006

Dear Mr. Webster

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,


Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

Cold # SS96 New Construction Report #: 06-NC-297 Doc. #: _____

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

Enterprise Products Operating L.P.	PO Box 4324		
Name of Operator (Company)	Mailing Address/Number and Street		
pending	Houston	Texas	77210-4324
T-4 Permit Number	City	State	Zip Code

Date Report Sent: August 15, 2006 Date Construction is to Begin: September 15, 2006

Gas/Class Location (1,2,3,4): _____ Liquids/Rural or Non-Rural: Non-Rural

Proposed Location/County Name(s): Harris County, Texas

Path of Pipeline/Begin & End Points: Lat [redacted] - Long [redacted]; Lat [redacted] - Long [redacted]

System/Segment/Line Name: Enterprise GC, L.P. - Fairmont Pkwy tie-in - Y-Grade Shoup to MTBV

Pipeline Material/Grade (Example: API 5L-X42) API 5L X52

Pipeline Diameter 12" Wall Thickness: 0.375

Design Pressure: Gas/MAOP: _____ Liquids/MOP: 1480 psig

Length of Line (Feet/Miles): 4224 feet / 0.8 miles

Intended Use/Product to be Transported Natural Gas Liquids

Hydrogen Sulfide Content of Product Less than 50 ppm

New system Replacement of existing system Extension of existing system

Per 49 CFR 192 & 195/16 TAC Chap. 8 Gathering Transmission Distribution

Kyle L. Webster, Agent and Attorney-in-Fact [redacted]

Name and Title of Reporting Official _____ Signature _____

Telephone Number _____ FAX Number _____ E-mail Address _____

Return completed form to Railroad Commission of Texas, Safety Division,
Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967

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Enterprise Products

P.O. Box 4324 Houston, Texas 77210-4324 713.880.6500
2727 North Loop West Houston, Texas 77008-1044 www.epplp.com

August 16, 2006

Mr. Kendall Smith
Railroad Commission of Texas
Safety Division
Pipeline Safety Section
PO Box 12967
Austin, TX 78711-2967

RECEIVED
R.R.C. OF TEXAS

AUG 21 2006

SAFETY DIVISION
AUSTIN, TEXAS

Re: PS-48 New Construction Report
Enterprise GC, L.P., owner
Enterprise Products Operating L.P., operator
Y-Grade Pipeline Project from Shoup to Mont Belvieu

Dear Sir:

Enclosed herewith are two Form PS-48s, along with a Quad Map for each of the two areas of new construction to connect and extend existing lines for Enterprise's Shoup to Mont Belvieu project. August 1, 2006, Enterprise GC, L.P. acquired a 16"/12" pipeline from ExxonMobil Pipeline Company. The T-4B application for transfer, either has been filed or is in the process of being filed, but I do not have the T-4 number at this time. These two sections of new construction are extensions of that pipeline.

If you have questions or need further information regarding this new construction, scheduled to commence on September 15, 2006 or information regarding the existing lines please contact me at [REDACTED] or [REDACTED] cell.

Sincerely yours,

[REDACTED]
Linda K. Mathews, CPL
Land Department

cc: John Jewett
Enterprise Compliance Specialist



RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

July 26, 2006


Steven Bouvette
Agent/Attorney
Enterprise Products Operating, L.P.
P.O. Box 4324
Houston, TX 77210

New Construction Report: 06-NC-239
Pipeline Size: 6"
County(s): ~~Nueces~~ De Witt + Lavaca
T-4 Permit #: PENDING
Construction Date: August 1, 2006

Dear Mr. Bouvette,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,



Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 7-Corpus Christi

NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

Cold # SS96 New Construction Report #: 06-NC-239 Doc. #: _____

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

Name of Operator (Company) Enterprise Products Operating, L.P. Mailing Address/Number and Street P.O. Box 4324, Houston, TX 77210-4324

T-4 Permit Number _____ City _____ State _____ Zip Code _____

Date Report Sent: _____ Date Construction is to Begin: 1-Aug-06

Gas/Class Location (1,2,3,4): _____ Liquids/Rural or Non-Rural: Rural

Proposed Location/County Name(s): Dewitt and Victoria Counties

Path of Pipeline/Begin & End Points: Lat ██████ long ██████ / Lat ██████ , long ██████

System/Segment/Line Name: Enterprise GC, LP/Armstrong/Y Grade

Pipeline Material/Grade (Example: API 5L-X42): API 5L X42 ERW PIPE

Pipeline Diameter: 6.625" OD Wall Thickness: .250"/.280"

Design Pressure: Gas/MAOP: _____ Liquids/MOP: 1480 psig

Length of Line (Feet/Miles): 405+77 40,577 ft <7.68mi>

Intended Use/Product to be Transported: NGL's

Hydrogen Sulfide Content of Product: Less than 100 parts per million

New system _____ Replacement of existing system _____ Extension of existing system

Per 49 CFR 192 & 195/16 TAC Chap.8: _____ Gathering Transmission _____ Distribution

Steven B Bouvette, Agent and Attorney-in-Fact

Name and Title of Reporting Official _____ Signature _____

Telephone Number ██████ FAX Number ██████ E-mail Address: ██████

Return completed form to Railroad Commission of Texas, Safety Division,
Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967

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RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

July 26, 2006


Steven Bouvette
Agent/Attorney
Enterprise Products Operating, L.P.
P.O. Box 4324
Houston, TX 77210

New Construction Report: 06-NC-238
Pipeline Size: 12"
County(s): Nueces
T-4 Permit #: PENDING
Construction Date: August 1, 2006

Dear Mr. Bouvette,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,



Kendall Smith
Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 7-Corpus Christi

JUN 30 2006

**NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION**

GAS SERVICES DIVISION
AUSTIN, TEXAS

Cold # 5596 New Construction Report #: 06-MC-238 Doc. #: _____

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

Name of Operator (Company) Enterprise Products Operating, L.P. Mailing Address/Number and Street P.O. Box 4324, Houston, TX 77210-4324

T-4 Permit Number _____ City _____ State _____ Zip Code _____

Date Report Sent: _____ Date Construction is to Begin: 1-Aug-06

Gas/Class Location (1,2,3,4): _____ Liquids/Rural or Non-Rural: Non Rural

Proposed Location/County Name(s): Nueces County, Texas

Path of Pipeline/Begin & End Points: Lat _____, long _____ / Lat _____, long _____

System/Segment/Line Name: Enterprise GC, LP, ; Shoup to Viola; Y Grade Pipeline

Pipeline Material/Grade (Example: API 5L-X42): API 5L X52 ERW PIPE

Pipeline Diameter: 12.750" Wall Thickness: .281"/.375"

Design Pressure: Gas/MAOP: _____ Liquids/MOP: 1480 psig

Length of Line (Feet/Miles): 263+03 26,303 ft. (4.98 mi)

Intended Use/Product to be Transported: NGL's

Hydrogen Sulfide Content of Product: Less than 100 parts per million

New system _____ Replacement of existing system _____ Extension of existing system _____

Per 49 CFR 192 & 195/16 TAC Chap.8: _____ Gathering _____ Transmission _____ Distribution _____

Steven B Bouvette, Agent and Attorney-in-Fact _____
Name and Title of Reporting Official _____ Signature _____

Telephone Number _____ FAX Number _____ E-mail Address: _____

Return completed form to Railroad Commission of Texas, Safety Division,
Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967

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