# RAILROAD COMMISSION OF TEXAS OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION PERMIT TO OPERATE A PIPELINE IN TEXAS

03/09/2018

Permit Number: 07403 Commodity transported: Products Classification: Common Carrier

ENTERPRISE PRODUCTS OPERATINGLLC Attn: SUZIE DAVIS 1100 LOUISIANA STREET HOUSTON,Texas 77002

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Harris, Nueces, DeWitt, Victoria, San Patricio, Chambers, Galveston, Matagorda, Calhoun, Jackson, Refugio, Brazoria

RENEWAL ONLY FOR 296.6 MILES OF SHOUP TO MONT BELVIEU, SOUTH TEXAS GATHERING-TX140 AND MORGANS POINT SYSTEM.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS PROCESSED BY: Bruce Waterman

ENTERPRISE PRODUCTS OPERATINGLLC Attn: SUZIE DAVIS 1100 LOUISIANA STREET HOUSTON,Texas 77002

## Railroad Commission of Texas

Gas Services Division Pipeline Safety Section MAR 1.9 2001 CARDENY DEAL NAD

**LECENED** 

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Form T-4C

(4/97)

## PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

| Company/Address   | Permit No.                          | P-5 No.           |
|---|-------------------------------------|-------------------|
| ENTERPRISE PRODUCTS OPERATING LLC   |                                     |                   |
| P.O. BOX 4735   | 07403                               | 253368            |
| HOUSTON, TEXAS 77002  |                                     | L                 |
| Pipeline Classification   | Please A                            | Answer (A) & (B)  |
|   | (A)Fluid Transported                | (B) Miles of Pipe |
| Common Carrier X Interstate   | Crude                               |                   |
| Gas Utility Intrastate X  | Condensate                          | l                 |
| Private   | Gas*                                |                   |
| Issuance Date of Last Permit:   | Products*                           | 299.52            |
| 4/15/2009   | Full Oil Well Stream                | ]                 |
| Location of Line(s) by County(s):   | Full Gas Well Stream                |                   |
|   | Other*                              |                   |
| Jacksón, Matagorda, Brazória, Galvéston, Harris,                                      | *Specify                            | HVL               |
| Chambers Counties   |                                     |                   |
| Jackson, Matagorda, Brazoria, Galveston, Harris,<br>Chambers Counties<br>For Bond 199 | Does fluid contain H <sub>2</sub> S | Yes X No          |
|   | If Yes, at what concen              | tration? ppm      |

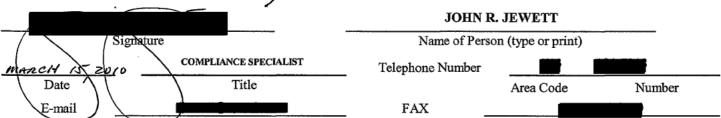
This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

#### **REMARKS:**

LPG Products

## Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.



Please mail completed Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of serv TDD/TDY (512) 463-7284

## RECEIVED RRC OF TEXAS

## MAR 1 9 2010

## SAFETY DIVISION AUSTIN, TEXAS

EPCO, INC. Pipeline Integrity Department

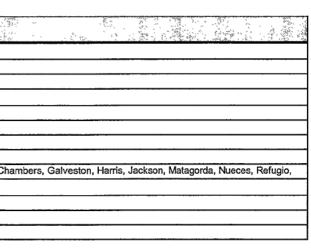
| T4 | PS | 800 | 0-A |
|----|----|-----|-----|
|    |    |     |     |

| y the fire  | dir.   |            |            | 1967<br>2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2 | Report | Criteria | All in marine |  |
|---|--------|------------|------------|--|--------|----------|---------------|--|
| Operati   | ng Sta | tus is Act | tive, Idle | or Aban  | doned  |          |               |  |
| Predominate Dia, WT, PipeGrade, MAOP and DOTCLass |        |            |            |  |        |          |               |  |

|               |                | Τ4                                    | Permit Summary   | ALL |                          | · · · · · · · · · · · · · · · · · · ·  |          |                |            |          |         |                        |
|---------------|----------------|---------------------------------------|------------------|---|--------------------------|--|----------|----------------|------------|----------|---------|------------------------|
| Permit Numb   | ber T4         | 4 - 07403                             | Permit Mileage 🛸 | Active/idle                             | 299.522                  | ······································ |          |                |            |          |         |                        |
| 135 - St.     |                |                                       | 1                | Abandoned                               | 1.183                    |  |          |                |            |          |         |                        |
|               | ÷.,            |                                       |                  | Unknown                                 |                          |  | 7        | 1              |            |          |         |                        |
| Operator      | sç Er          | nterprise Products Operating LLC      | Interstate       | -                                       | N                        |  | 1        | -              |            |          |         |                        |
| Pods Id       | Line<br>Number | Line Name                             |                  | Product                                 | Regulatory Type          | Mileage                                | Diameter | Wall Thickness | Pipe Grade | MOP/MAOP | Class   | County                 |
| Operating St  | atus : Abar    | ndoned                                | •                |   |                          |  |          |                |            | •        |         |                        |
| 655           | 421            | Florida Helen Gohlke (ABN Segment #1) |                  | Nitrogen                                | Natural Gas Transmission | 1.147                                  | 6.625    | 0.219          | В          | 0        |         | Victoria               |
| 656           | 421            | Florida Helen Gohlke (ABN Segment #2) |                  | Nitrogen                                | Natural Gas Transmission | .036                                   | 6.625    | 0.188          | Unknown    | 0        |         | Victoria               |
| Operating St  | atus : Activ   | /e                                    |                  |   |                          |  |          | e.             |            |          |         |                        |
| 657           | SM101          | Armstrong Lateral                     |                  | Ethane                                  | Liquids Transmission     | 39.748                                 | 6.625    | 0.28           | X-42       | 1024     |         | Dewitt, Victoria       |
| 663           | Y900           | Y600 to Tie-in at Hwy 225             |                  | Propane, EPMix,                         | Liquids Transmission     | .577                                   | 6.625    | 0.28           | X-42       | 1440     |         | Harris                 |
| 1176          | Y100           | Fairmont Parkway to Teppco Tie-In     |                  | Y-Grade                                 | Liquids Transmission     | .867                                   | 12.75    | 0.375          | X-52       | 1480     |         | Harris                 |
| 1376          | TX219          | Viola to Cantwell                     |                  | Y-Grade                                 | Liquids Transmission     | 2.413                                  | 16       | 0.375          | X-42       | 788      | Unknown | Nueces                 |
| 7201337       | SM102          | Shoup to Mt Belvieu 16"               |                  | Ethane                                  | Liquids Transmission     | 244.946                                | 16       | 0.322          | X-42       | 1024     |         | Brazoria, Calhoun, Cha |
| Operating Sta | atus : Idle    |                                       |                  |   |                          |  |          | :              |            |          |         |                        |
| 200           | M4-6           | Origin Station to Cantwell Station    |                  | Nitrogen                                | Liquids Transmission     | .467                                   | 6.625    | 0.237          | A-25       | 904      |         | Nueces                 |
| 1196          | Y800           | Fairmont to Bertron                   |                  | Nitrogen                                | Liquids Transmission     | 5.148                                  | 12.75    | 0.218          | X-52       | 1480     |         | Harris                 |
| 4701          | TX215A-1       | Vanderbilt to Webster                 |                  | Nitrogen                                | Liquids Transmission     | 5.356                                  | 16       | 0.28           | X-52       | 1024     |         | Galveston, Harris      |

1/12/2010 Report Name: T4 07403\_PS8000A(1).xls Page 1 of 1. Owner: RDG Author: Stephen Peterson

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RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PERMIT SECTION RECEIVED RRC OF TEXAS

MAR 1 9 2010

#### PERMIT TO OPERATE PIPELINE

SAFETY DIVISION AUSTIN, TEXAS

Austin, Texas, February 3, 2010

| ENTERPRISE PRODUCTS OPERATINGLLC          | Permit No. 07403<br>FLUID TRANSPORTED   |
|---|---|
| 1100 LOUISIANA STREET<br>HOUSTON TX 77002 | Crude: Crude FWS:<br>Condensate: Gas FWS:<br>Gas<br>Products XXX HVL'S<br>Other |

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

| BRAZORIA  | CALHOUN   | CHAMBERS | DE WITT      |
|-----------|-----------|----------|--------------|
| FORT BEND | GALVESTON | HARRIS   | JACKSON      |
| MATAGORDA | NUECES    | REFUGIO  | SAN PATRICIO |
| VICTORIA  |           |          |              |

PERMIT AMENDED TO REFLECT 2008-2009 AND 2009-2010 RENEWALS AND TO ADD 27.9 MILES NEW PIPE. ADDED GALVESTON & MATAGORDA COUNTIES. NEW PERMIT MILEAGE 299.522.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS BY

Form T-4A

(Rev. 1/09)

| Railroad Commiss<br>Safely Division, Pe |   |  | (See 16 TAC 3.70)  | Dennik Me                                   |
|---|---|--|--|---|
| P5#                                     | 253368  |  |  | Permit No.<br>07403                         |
|   | alicant) (See Instruction 1)  |  | Address  |   |
| 8                                       | Products Operating LLC  |  | 1100 Louisiana Street, Houston   | . Texas 77002                               |
|   | ve named operator own pipeline?   | Yes  | X No If "No", give name and address of   | -   |
|   | NGL Pipelines LLC, 1100   | Louisiana Street, Houst                    |  | REAL  |
| l                                       | ve named operator conduct or contro                                     |  | المستعملين والمستعمل والمستعد | No I Not, give name, ad                     |
|   | rator. (See Instruction 2)  |  |  | br 40 // 2                                  |
|   |   | PIPE                                       | LINE INFORMATION   | AFETY DH<br>AUSTIN, TE                      |
| 1. Mark appropri                        | ate block for each of the following qu                                  | estions:                                   |  | AUSTIN, TH                                  |
| a) Ar                                   | e the pipelines covered under this pe                                   | fimit                                      | Interstate X Intr  | astate                                      |
| b) Fi                                   | uid transported: Cr   | ude Condensate                             | Gas(*) X Product   | s(*) Full Gas Well Stream                   |
|   | Ful   | Oil Well Stream                            | Other(*) * Specify:  | HVLs  |
|   | es fluid contain H2S?   | Yes  | X No # yes, at what concentration?   | ppm   |
| ,                                       | veline classification:  |  |  | pha   |
|   | ver to (b) is other than natural gas, wi                                | Il the pipeline be operated as             | X a common carrier of  | as a private lin                            |
|   | •   |  | (Ch. 111, Texas Natural Resources Code)  |   |
| li i                                    | rer to (b) is natural gas, will the pipeli                              | •  | a gas utility or as  | a private line?                             |
| Note: A<br>afits sta                    |   | whether the pipeline is a gas utility or a | private line. The Gas Services Division Utility Audit Section wi   | il make that determination and notify the o |
| e) Dos                                  | s pipeline use any public highway or                                    | road, railroad, public utility, or ot      | her common carrier right-of-way?   | X Yes N                                     |
| ŋ wi                                    | pipeline cany only the gas and/or lic                                   | uids produced by pipeline owner            | r or operator?   | Yes X N                                     |
| lf answ                                 | er to (f) is "No", is the gas and/or liqu                               | ids:                                       | Purchased from others.   | wned by others, but transported for         |
|   |   |  | X Both purchased and transported for others.   |   |
| 2. a) Ne                                | w installation?   | Yes  | X No New Construction Report Number  | NA  |
| b Rer                                   | ewal for same operator?   | Yes  | X No und 27.9 m  | (see 16 TAC 8.115 for applica               |
| c Exte                                  | ension or modification?   | X Yes                                      | No add ballveston + h  | natazorda Cos.                              |
|   | • •   |  | s of previous operator, owner, or lessor:  | (Altach form T4B)                           |
|   | mileage adjustment, RRC Neubus<br>detailed purpose (s) for which descri |  | , adjust mileage to 299.522 miles in the state of T  |   |
| 3. Check                                | Transmission  | Terminal (Storage F                        | ield)  | to Art Bellower 16                          |
|   | Gathering   | Gas Lift                                   | Manufacturing F  | eed Stock (Own Consumption)                 |
|   | Gas Injection   | Gas Plant                                  | Other (explain)  |   |
| 4. U.S.G.                               | S. 7.5 Minute Quad attached? (Scal                                      | e 1" = 2,000 feel)                         | Yes  | X No Electronic Subr                        |
|   | w map (24" x 24" / 1" = 20 miles or I                                   |  |  |   |
|   |   |  | nt? X Yes<br>hat I am authorized to make this report, that this report   | No Filed with Appl                          |
|   | that data and facts stated therein a                                    | e true, correct, and complete, to          | the best of my knowledge.  |   |
| (Type or Print Na                       | John R. Jew<br>ne of Person)  | 54L  | (Date)   | 3, 2010                                     |
| (.)po -: / / /////                      | Compliance Spe  | cialist                                    |  |   |
| (Tille)                                 |   |  | (Signature)  | <u> </u>                                    |
|   |   |  | $i \in I \setminus I$  | \<br>\                                      |
| Inquiries regarding                     | this application should be directed                                     | 0:   | $( \land I)$   |   |

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The Ratioad Commission does not discriminate on he basis of race, color, national origin, sex, religion, age, or disability in employment or he provision of services. TOD/TDY (512) 463-7284

#### RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PERMIT SECTION

#### PERMIT TO OPERATE PIPELINE

Austin, Texas, February 3, 2010

| ENTERPRISE PRODU            | UCTS OPERATINGLLC  | Permit No. 0<br>FLUID TRANSPO |              | ,       |
|-----------------------------|--------------------|-------------------------------|--------------|---------|
| 1100 LOUISIANA S<br>HOUSTON | STREET<br>TX 77002 | Crude:<br>Condensate:         | Crude<br>Gas |         |
|                             |                    | Gas<br>Products XXX<br>Other  |              | 1 110 1 |

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

| BRAZORIA  | CALHOUN   | CHAMBERS | DE WITT      |
|-----------|-----------|----------|--------------|
| FORT BEND | GALVESTON | HARRIS . | JACKSON      |
| MATAGORDA | NUECES    | REFUGIO  | SAN PATRICIO |
| VICTORIA  |           |          |              |

PERMIT AMENDED TO REFLECT 2008-2009 AND 2009-2010 RENEWALS AND TO ADD 27.9 MILES NEW PIPE. ADDED GALVESTON & MATAGORDA COUNTIES. NEW PERMIT MILEAGE 299.522.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

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Form T-4A

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(Rev. 1/09)

| Railroad Commit    | ssion Of Texas |
|--------------------|----------------|
| Safely Division, F | ennis Section  |

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#### APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS (See 16 TAC 3.70)

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| FORM T-4 |
|----------|
| (01/09)  |

Permit No.

299.5

| P5#                  | 253368  | ORGANIZATI                                 | ON INFORMATION 07403   |  |  |
|----------------------|---|--|--|--|--|
| 1. Opera             | ator (Applicant) (See Instruction 1)  |  | Address  |  |  |
| Enter                | orise Products Operating LLC  |  | 1100 Louisiana Street, Houston, Texas 77002  |  |  |
| 2. Does              | the above named operator own pipeline?  | Yes  | X No If "No", give name and address of owner.  |  |  |
| South                | Texas NGL Pipelines LLC, 1100 Lou   | isiana Street, Houston                     |  |  |  |
| 3. Does              | the above named operator conduct or control the   | economic operations on the pla             | eline? X Yes No If "No", give name, address X4, s  |  |  |
| of econo             | mic operator. (See Instruction 2)   |  | P-5#   |  |  |
|                      |   | PIPELIN                                    | JAKTE JAKETE   |  |  |
| 1. Mark a            | appropriate block for each of the following question  | XNS:                                       | Interstate X Intrastate  |  |  |
|                      | <ul> <li>a) Are the pipelines covered under this permit</li> </ul>  | [  | Interstate X Intrastate  |  |  |
| 1                    | b) Fluid transported: Crude   | Condensate                                 | Gas(*) X Products(*) Full Gas Well Stream  |  |  |
|                      | Full Óil V  | Vell Stream                                | Other(*) * Specify: HVLs   |  |  |
|                      | c) Does fluid contain H2S?  | Yes  | X No if yes, at what concentration? ppm  |  |  |
|                      | <ul> <li>d) Pipeline classification:</li> </ul>   |  |  |  |  |
|                      | If answer to (b) is other than natural gas, will the  | e pipeline be operated as                  | X a common carrier or as a private line?<br>(Ch. 111, Texas Natural Resources Code)  |  |  |
|                      | If answer to (b) is natural gas, will the pipeline b  | e operated as                              | a gas utility or as a private line?  |  |  |
|                      | Nole: A natural gas pipeline permit will not specify when<br>of its status.   | her the pipeline is a gas utility or a pri | vale line. The Gas Services Division Utility Audit Section will make that determination and notify the operator                      |  |  |
|                      | e) Does pipeline use any public highway or roa  | d, railroad, public utility, or othe       | common carrier right-of-way? X Yes No  |  |  |
|                      | f) Will pipeline carry only the gas and/or liquid   | s produced by pipeline owner or            | operator? Yes X No   |  |  |
|                      | If answer to (f) is "No", is the gas and/or liquids:  |  | Purchased from others. Owned by others, but transported for a fee.   |  |  |
|                      |   | [  | X Both purchased and transported for others.   |  |  |
| 2.                   | a) New installation?  | Yes  | X No New Construction Report Number NA   |  |  |
|                      | b Renewal for same operator?  | Yes  | X No Wild 27.9 m (see 16 TAC 8.115 for applicability)  |  |  |
|                      | c Extension or modification?  | X Yes                                      | No add Dalveston + Matagorda Cos.  |  |  |
|                      | If there has been a change in operator or owner<br>Remain millance adjustment, REC Neuburn up   |  | f previous operator, owner, or lessor: (Attach form T4B)<br>Ijust mileage to 299.522 miles in the state of Texas. PS 8000A included. |  |  |
| 3.                   | Check detailed purpose (s) for which described  |  | SM 102. Show to MA Belver 164  |  |  |
|                      | X Transmission  | Terminal (Storage Fiel                     |  |  |  |
|                      | Gathering   | Gas Lift                                   | Manufacturing Feed Stock (Own Consumption)   |  |  |
|                      | Gas Injection   | Gas Plant                                  | Other (explain)  |  |  |
| 4.                   | U.S.G.S. 7.5 Minute Quad attached? (Scale 1   | * = 2,000 feet)                            | Yes X No Electronic Submission   |  |  |
|                      | Overview map (24" x 24" / 1" = 20 miles or less   | ) attached and digital data sent           | X Yes No Filed with Application  |  |  |
|                      | I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision |  |  |  |  |
| and direc            | ction, and that data and facts stated therein are tr<br>John R. Jewett  | -  | 5 Dest of my knowledge.<br><u>FRBRUGAR</u> 3, 2010   |  |  |
| (Type or             | Print Name of Person)   | n ne see to                                | (Date)   |  |  |
|                      | Compliance Specia   | alist                                      |  |  |  |
| (Title)<br>Inquiries | regarding this application should be directed to:   |  | (Signature)  |  |  |
| Name                 | John R. Jewett  | Address                                    | 1100 Louisiana Street, Houston, Boxas 77002 Phone: (AG)  |  |  |
| Fax                  |   | E-mail                                     |  |  |  |
|                      |   |  |  |  |  |

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employmentor the provision of services. TDD/TDY (512) 453-7284

# - EPCO, INC.

January 18, 2010

4

Railroad Commission of Texas Attn: Kathy Arnold Gas Services Division 1701 North Congress Avenue Austin, Texas 78711-2967 RE: T4A Permit Application <u>07698</u> 07403 Dear Mar

Certified Mail No. 70091680000102840785 **Return Receipt Requested** 

Dear Mrs. Arnold,

Enterprise Products Operating, LLC "Enterprise" is submitting a T4 application to correct mileage discrepancies identified on the RRC Neubus Website. Discovered information indicates that the RRC Nuebus website only identifies "Active" pipeline segments. Information indicates that previous submittals do not include the "IDLE" pipeline segments. Enterprise has elected to revise and update the pipeline information although mileage remains identical to the original submittals. Please include the following data.

Information regarding the submittal to the RRC TPMS website is described below:

| <u>#</u> | <u>TPMS</u><br><u>Code</u> | NAME                               | <u>Juris.</u><br><u>Stat.</u> | <u>Line #</u> | <u>Dia.</u> | <u>Miles</u> | <u>Prod.</u> |       |
|----------|----------------------------|------------------------------------|-------------------------------|---------------|-------------|--------------|--------------|-------|
| 1        | OM                         | Armstrong Lateral                  | Juris.                        | SM101         | 6″          | 39.748       | HVL          | 200 - |
| 2        | OM                         | Y600 to Tie-in at Hwy 225          | Juris.                        | Y900          | 6″          | .577         | HVL          | 299.5 |
| 3        | OM                         | Fairmont Parkway to Teppco Tie-In  | Juris.                        | Y100          | 12″         | .867         | HVL          | 0911  |
| 4        | OM                         | Viola to Cantwell                  | Juris.                        | TX219         | 16″         | 2.413        | HVL          | 211.6 |
| 5        | OM                         | Shoup to Mt Belvieu 16"            | Juris.                        | SM102         | 16″         | 244.946      | HVL          | 2.(** |
|          |                            | "IDLE" Segments                    |                               |               |             |              |              | 27.9  |
| 6        | OM                         | Origin Station to Cantwell Station | <b>Juris</b>                  | M4-6          | 6"          | 467          | HVI.         | -     |

| 6 | OM | Origin Station to Cantwell Station | Juris. | M4-6     | 6″  | .467  | HVL |   |
|---|----|------------------------------------|--------|----------|-----|-------|-----|---|
| 7 | OM | Fairmont to Bertron                | Juris. | Y800     | 12″ | 5.148 | HVL |   |
| 8 | OM | Vanderbilt to Webster              | Juris. | TX215A-1 | 16″ | 5.356 | HVL |   |
| 8 | OM | Vanderbilt to Webster              | Juris. | TX215A-1 | 16″ | 5.356 | HVI | - |

| <u>TPMS</u><br><u>Code</u> | Miles               | Description                            | <u>PS 48#</u>   |  |
|----------------------------|---------------------|--|---|--|
| T4 Existing                | 271.6               | TPMS Mapping Required Amendments       | NA  |  |
| OM Update                  | 299.522             | Updated Permit Mapping to TPMS website | NA  |  |
|                            | Code<br>T4 Existing | CodeT4 Existing271.6                   | Code           T4 Existing         271.6         TPMS Mapping Required Amendments | Code       T4 Existing     271.6       TPMS Mapping Required Amendments     NA |

TL Miles of Permit

299.5

Attached, please find the T4A, PS 8000a, and an overview map of this system. Accompanying maps for these lines will be placed on the Railroad Commission of Texas' ftp site along with this submission.

Should you have any questions concerning the attached, please contact the undersigned at Thanking you in advance for your cooperation.

Sincerely, John R. Jewett Pipeline Compliance Specialist List of File Names of Geography data sent via FTP and Date sent: Files sent on 01/18/2010 includes the following: T07403.dbf, t02403.prj, t07403.sbn, t07403.sbx, t07403.shp, t07403.shx

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JAH 26 2010 SAFETY DIVISION AUSTIN, TEVAS

| , 3<br>1  |  |                    | *** DATABASE CHANGES ***          | 74   | 03            | (         | cmplete      |  |  |  |  |
|---|--|--------------------|-----------------------------------|------|---------------|-----------|--------------|--|--|--|--|
| Safety EX<br><u>8/26/09)</u>  | val# <u>Multi</u>  | <u>ple</u> Prepare | d by _REP_ Permit # _2288         | Da   | te _          | 7/8/20    | 09(Print day |  |  |  |  |
| 1) COMPANY  | -  | Change Cor         | mpany 🗌 Change Status to Inacti   | ve   | $\boxtimes$   | No Chan   | ges          |  |  |  |  |
| COID STATUS COMPANY NAME  |  |                    |                                   |      |               |           |              |  |  |  |  |
| CURRENT 7350 A ENTERPRISE PRODUCTS OPERATING LLC  |  |                    |                                   |      |               |           |              |  |  |  |  |
| NEW   |  |                    |                                   |      |               |           |              |  |  |  |  |
| COMPANY CON   | NTACT CHANG  | ES (Changes h      | igh-lighted; blank spaces = no ch | ange | e):           |           |              |  |  |  |  |
| * Chg. (  | Company Rep  | resentative N      | ame, Title and/or Phone Number    | 000  |               |           |              |  |  |  |  |
| * 🗌 Chg. 2<br>* 🛄 Chg.  | To: Name:       Title:       Phone         * □ Chg. 24-Hr. Phone Number To:  |                    |                                   |      |               |           |              |  |  |  |  |
| 2) UNIT:  | : 🗌 Chg. (   | Co. ID 🗌 Ch        | g. Name of Unit 🗌 Transfer to A   | noth | er Ui         | nit [     | ] No Chgs.   |  |  |  |  |
|   | UNIT ID  |                    | UNIT NAME                         |      |               |           | CO ID        |  |  |  |  |
| CURRENT   | 22411  | ENTERPRISE         | /CORPUS LIQ                       |      |               |           | 7350         |  |  |  |  |
| CHG/NEW   |  |                    |                                   |      |               |           |              |  |  |  |  |
| * Chg. (6<br>* Chg. (<br>3) SYSTEM:   | or Add) Fax<br>or add) E-M   | _                  | Co:                               |      |               |           |              |  |  |  |  |
| Add New   | w System(s)  | 🛛 Merge S          | ystem(s) 🗌 Split System(s) Out    |      | Othe:<br>ஸூரு | S SYSTYPE | ••           |  |  |  |  |
| SYS   | TEM UNIT   |                    | SYSTEM NAME/MILES                 | A    | JS            | T-4       | COUNTY       |  |  |  |  |
| URRENT 751  | 689 22411 3  | 14-2, FREER        | -GEO WEST (LAREDO), 6"/30.7mi     | A    | JQ            | 2198      | Multiple     |  |  |  |  |
| HGXNEW 751  | 689 27144  | 14-2, FREER        | -GEO WEST (LAREDO), 6"/42.1mi     | A    | JQ            | 2198      | Multiple     |  |  |  |  |
| unit  | eason Change system mileage. Create new Unit: "ENTERPRISE/FREER LIQ" move system into new<br>unit. Mileage by county: Live Oak- 5.3712, McMullen- 14.5478, Webb- 4.7081, Duvall-<br>17.5093. |                    |                                   |      |               |           |              |  |  |  |  |
| URRENT 752  | 716 22411 A  | RMSTRONG LA        | TERAL 6"/39.6 mi                  | A    | JQ            | 2198      | Multiple     |  |  |  |  |
| HG/NEW 752  | 716 27216 s  | M 101 ARMSTR       | RONG LATERAL 6" /40.9 mi          | A    | JQ            | 2198      | Multiple     |  |  |  |  |
| eason Change system name, mileage per 4/8/09 meeting. Create new Unit: "ENTERPRISE/PORT<br>LAVACA LIQ", move system into new unit. Mileage by county: Victoria- 32.311, Dewitt-<br>7.437. System transports NGLs from Armstrong Plant to 16-inch Shoup-Mont Belvieu<br>system (950025) Acided, 1,152 +0 Victoria, County -: 40.9 miles. |  |                    |                                   |      |               |           |              |  |  |  |  |
|   |  | 54-1, NGL /        |                                   |      | лδ            | 2198      | Nueces       |  |  |  |  |
| IG/NEW 7509   | 960 22411 3  | 54-1, NGL /        | 2.7mi                             | A    | JQ            | 2198      | Nueces       |  |  |  |  |
| eason Chan  | ge system m  | ileage. Mile       | eage by county: Nueces- 2.744 $p$ | r0.v | iQus          | ly C      | hanged       |  |  |  |  |

|         | SYSTEM  | UNIT    | SYSTEM NAME/MILES                              | A   | J  | s  | T-4   | COUNTY   |  |
|---------|---|---------|--|-----|----|----|-------|----------|--|
| JRRENT  | 750952  | 22411   | 313-27, DOME PETCAL GAS TO SAC/3.2 mi          | A   | J  | Q  | 2198  | Live Oak |  |
| IG/NEW  | 750952  | 27144   | 313-27, DOME PETCAL GAS TO SAC/3.2 mi          | I   | J  | ۰Q | 2198  | Live Oak |  |
|         | ason Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit. Change system<br>status to idle |         |  |     |    |    |       |          |  |
| JRRENT  | <del>75204</del> 7)   | 2411    | 313-3, ENRON PLANT TO SAC PL LAT/4.1 mi        | A   | J  | Q  | 2198  | Live Oak |  |
| IG/NEW  | 750844  | 27144   | 313-3, ENRON PLANT TO SAC PL LAT/4.1 mi        | A   | J  | Q  | 2198  | Live Oak |  |
| ason    | Create 1  | new Uni | t: "ENTERPRISE/FREER LIQ" move system into new | uni | t. |    | 295   | 2        |  |
| JRRENT/ | 750286  | 2411    | 402-1, 4" EP MIX/58.9 mi                       | A   | J  | Q  | -2195 | Multiple |  |
| IG/NEW  | 750286  | 21951   | 102-1, 4" EP MIX/58.9 mi                       | A   | J  | Q  | 2952  | Multiple |  |
| ason    | son Move system to Enterprise/Falfurias unit  |         |  |     |    |    |       |          |  |

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|        | SYSTEM                           | UNIT                           | SYSTEM NAME/MILES   | A                      | J             | S                     | T-4                                 | COUNTY            |     |
|--------|----------------------------------|--------------------------------|---|------------------------|---------------|-----------------------|-------------------------------------|-------------------|-----|
| JRRENT | 152715                           | 2411                           | 219 VIOLA STN TO ORIGIN 16" / 6.0 mi  | A                      | J             | Q                     | -2198                               | Nueces            |     |
| IG/NEW | 752715                           | 2411                           | 219 VIOLA STN TO ORIGIN 16" / 5.7 mi  | A                      | J             | Q                     | -7403                               | Nueces            |     |
| eason  | Change<br>Old Hes                | system<br>s Refin              | mileage. Approximately 0.65 miles is idle from<br>mery. Mileage by county: Nueces 5.66 mi   | Ca                     | ntv           | vell                  | l Stati                             | on east to        |     |
| JRRENT | 550864                           | 3T/7/7/                        | NILOO SYSTEMEORICENT DO AMAEDA/1172. 6 mil  | Ø                      | đ             | Q                     | 655                                 | Mullengile        |     |
|        | 550864                           | 18927                          | SM 100 YORICUN HOKAYMUDA, SU 17246  | <u>x</u>               | ₫ –           | Q                     | 655                                 | Multenpute        |     |
| ason   | Chenge (<br>Bellvier<br>Identifi | system<br>, louis (<br>lentilo | nemen, move to multi-regionel units. SM 100 system<br>smethalog ségmente era under cludicitant permites en<br>subers. System milileege men been of es la solution | ii ුල<br>ලේ ්<br>ලට් ( | oøt<br>RRC    | ട്ടിൻ<br>Sy<br>പിന്നു | 1951 (80-1<br>/5(891)<br>/ 1992(8-1 | Xonia<br>asicelae |     |
| RRENT  | 751824                           |                                | N ((2494), 249), 249, 2994, 993, 82), 737, 1<br>N <sup>#</sup> //36.© mt  | 2                      | U             | Ø                     | 655                                 | Martiple          | 5   |
| G/MEW  | Merg                             | 2) 189                         | 27 (Calhoun, Matagorda, Refugio, San  | 1 PC                   | $\mathcal{L}$ | nic                   | io Vic                              | oria. What        | on) |
| ason   | Dellette 1                       | WSKICM.,                       | System is allocatly parts of system 550864.   |                        |               |                       | - (                                 |                   |     |
|        | SYSTEM                           | UNIT                           | SYSTEM NAME/MILES   | A                      | J             | s                     | T-4                                 | COUNTY            |     |
| RRENZ  | -750196                          | 22411                          | N SYSTEM-ORIGIN TO MARKHAM/126.1 mi   | A                      | J             | Q                     | 655                                 | Multiple          |     |
| 3/New  | 750198                           | 22411                          | Butane Shuttle/121.931 mi   | A                      | J             | Q                     | 655                                 | Multiple          |     |
|        | Avery Po                         | int to                         | name, mileage per 4/8/09 meeting. System consist<br>East White Point, L27A-East White Point to Midw<br>efugio-Placedo #2, N38 Placedo to Markham #2, N2           | ay,                    | L             | 27-1                  | Midway                              | to                |     |
| RENT   | 751895                           | 22411 1                        | 40 (VALERO PLT-GOHLKE), 4" (LPG)/32.7 mi  | A                      | J             | Q                     | 655                                 | Multiple          |     |
| G/NEW  | 751895                           | 27216                          | 40 ARMSTRONG-GOHLKE/32.714 mi   | A                      | τ             | Q                     | 655                                 | Multiple          |     |
|        |                                  |                                |   |                        |               |                       |                                     |                   |     |
| RENT   | 750958                           | 222/45151                      | RIDER-CEO WESE ((CORPUS)) / C/ INCL//41.0 mil   | s e                    | Ī             | Q -                   |                                     | Millenple         |     |
| ;/NEW  | Merge                            | 22411                          |   |                        |               |                       | 2198                                |                   |     |
| .son   | ooloso is<br>34 <u>-men</u> ((   | 79690<br>41.0 mi               | Newstern the dupit leave lock system 751689 51/4-2, TR  |                        |               |                       |                                     |                   |     |

|        | SYSTEM   | UNIT            | SYSTEM NAME/MILES  | A   | J        | s | T-4  | COUNTY   |
|--------|----------|-----------------|--|-----|----------|---|------|----------|
| URRENT | 72501825 | 2245141         | 12413,, 1027,, 1677 (7.1711) IS-ROMMANTINA (1111)// 1<br>36.0 mt | 2   | Ð        | Q | 655  | Marciple |
| HG/NEW | Mera     | e) 189          | 27 (Calhoun, Jackson, Refugio, Vict                              | Dri | $\alpha$ |   |      |          |
| eason  | Dellater | styreiletetiin, | System allocedy pervit of system bio0864.                        |     | )        |   |      |          |
| URRENT | 751690   | 22411           | THOMPSONVILLE 401, 6" NGL/47.3 mi                                | A   | J        | Q | 2198 | Webb     |
| HG/NEW | 751690   | 27144           | THOMPSONVILLE 401, 6" NGL/47.3 mi                                | A   | J        | Q | 2198 | Webb     |
| eason  | Create 1 | new Uni         | t: "ENTERPRISE/FREER LIQ" move system into new                   | uni | t.       |   |      |          |
| URRENT |          |                 |  |     |          |   |      |          |
| IG/NEW |          |                 |  |     |          |   |      |          |
| eason  |          | ,               |  |     |          | • |      |          |

Regional Supervisor

Form PS-74 rev 03-09

Date

|   | *   |  |   | ·           |           |             |            |                           | _   | (   | Onti           | lefe:         |
|---|---|--|---|-------------|-----------|-------------|------------|---------------------------|-----|-----|----------------|---------------|
| 08-   | 5294                                      |  | DATA  | BASE        | CHAN      | GES         |            |                           |     |     | Jen q          | SEC           |
| Safety Eval:  |   | T-4 Permit   | 7403 P  | repared by  | DCF       | Date        | 7/24/2008  | }                         | #   | _   |                |               |
| 1) Company:   |   |  |   | •           |           |             |            |                           |     | , _ |                | Changes       |
|   | COID STATUS COMPANY NAME                  |  |   |             |           |             |            |                           |     |     |                |               |
| CURRENT   | 7350 A ENTERPRISE PRODUCTS OPERATING, LLC |  |   |             |           |             |            |                           |     |     |                |               |
| NEW   |   |  |   |             |           |             |            |                           |     |     |                |               |
| 2) Unit #: When adding a new unit, include the contact person and complete address. |   |  |   |             |           |             |            |                           |     |     |                |               |
| Add Unit Chg. Co. ID Chg. Name of Unit Transfer to Another Unit No Chgs.            |   |  |   |             |           |             |            |                           |     |     |                |               |
| Contact Perso   |   | JOHN JEW   |   | U           | Title:    |             | LIANCE S   |                           |     |     |                | <b>U</b>      |
|   | 713-381-7918                              |  |   | Addres      |           |             | HOUSTO     |                           |     | _   | 7210-4         | 324           |
|   | 7   |  |   |             |           |             |            |                           |     |     |                | 1             |
| OUDDENT /   | ÚNIT ID<br>5777                           |  |   |             |           |             |            |                           |     |     |                | CO ID         |
|   | 18927                                     | • •  | <u>, , , , , , , , , , , , , , , , , , , </u> |             | RPRISE/   |             |            |                           |     |     |                | 7350<br>7350  |
|   |   |  |   |             | RISE/INTE |             |            |                           |     |     |                |               |
| 3) System #:  |   |  |   | Name        | Cou       | •           | Miles      |                           |     |     | rmit           | Statu:        |
|   | Add New S                                 | Sys(s).  | ∐ Merge I                                     | New Sys(s)  | . 🗹 Spli  | t Sys. Ou   |            | ل∟<br>¢ <sub>onis</sub> 5 | Oth |     |                |               |
|   | SYSTEM                                    | UNIT   |   | SYSTE       |           | MILES       | 225.3      |                           | _   | _   | T-4            | County        |
| CURRENT   | -950025~                                  | 5777   | SHOUP   | TO MT BE    |           |             |            |                           |     |     | 7403           | Nueces        |
| CHG/NEW   | 752715                                    | 22411  |   |             |           |             |            |                           |     |     |                |               |
| REASON  |   | 22411       219 VIOLA STN TO ORIGIN 16" / 6.0 Miles       A J Q 7403       Nueces         IS A DIFFERENT SYSTEM, DIFFERENT PRODUCT, DIFFERENT MOP, DIFFERENT PL.       3 |   |             |           |             |            |                           |     |     |                |               |
|   |   |  | NEEDS TO                                      |             |           |             |            |                           |     |     |                |               |
|   | SYSTEM                                    | UNIT   |   |             | M NAME    |             |            |                           | J   | _   | T-4            | County        |
| CURRENT   | 950025                                    | 5777   | SHOUP   | TO MT BE    | LVIEU Y ( | GRADE N     | GL/ 271.6  | _                         | _   |     | 7403           |               |
| CHG/NEW   | <u>.</u><br>152716_                       | NEW 2  | 2411 ARM                                      | ISTRONG     | LATERAL   | . 6" / 39.6 | 6 Miles    | A                         | J   | Q   | 7403           | Lavaca        |
| REASON  | DIFFERENT                                 | SYSTEM -   | SYSTEM IS                                     | A LATER     | AL FROM   | ARMST       | RONG PLA   | NT T                      | 0   | ΛAI | NLINE          | 16"           |
|   | SYSTEM NE                                 | EDS TO BE  | SPLIT OU                                      | T OF SHO    |           | BELVIE      | U SYSTE    | vii                       |     |     |                |               |
|   | SYSTEM                                    | UNIT   |   | SYSTE       | M NAME    | MILES       |            | Α                         | J   | s   | T-4            | County        |
| CURRENT   | _950025                                   | 5777   | SHOUP   | TO MT BE    | LVIEU Y ( | GRADE N     | IGL/ 271.6 | Α                         | J   | Q   | 7403           | Chambe        |
| CHG/NEW   | 553756                                    | 5777   |   | Y900 SHE    | LL LATER  | AL 6" / 0   | .7         | Α                         | J   | Q   | 7403           | Chambe        |
| REASON  | DIFFEREN                                  | T SYSTEM   | - LATERA                                      | L DELIVER   | ING PRO   | DUCT F      | ROM MAIN   | LINE                      | т   | S   | HELL F         | ACILITY       |
|   |   | SYSTEM   | NEEDS TO                                      | BE SPLIT    | OUT OF S  | SHOUP       | O MT BEI   | VIEU                      |     | - T |                | ·····         |
|   | SYSTEM                                    | UNIT   | Con   | A           | M NAME    |             |            | A                         | -   | s   | T-4            | County        |
| CURRENT   |   |  | ILPO  | raster      | nct       | 1           | 24260      |                           | +   |     | <u></u>        | ļ             |
| CHG/NEW   |   |  | <u> </u>                                      | <u>e +c</u> | -1-1+6    | $\sim$      | FRU        | -                         | 41, | Şd  | <del>_}_</del> |               |
| REASON  |   |  | .pe   | r KAAP      | mts ?     | <u>~ (</u>  | Conplu     | m                         | Ľ   | U   | 101            | 1925<br>24108 |
|   | SYSTEM                                    | UNIT   |   | SYSTE       | M NAME    |             |            | Α                         | J   | s   | T-4            | County        |
| CURRENT   |   |  |   | •           |           |             |            |                           |     |     |                |               |
| CHG/NEW   |   |  |   |             |           |             |            |                           |     |     |                |               |
| REASON  |   |  |   |             |           |             |            |                           |     |     |                |               |
|   |   | 7-   |   |             |           |             |            |                           |     |     |                |               |
|   |   | ŕ  |   |             |           |             | 814/2      | 1                         |     |     |                |               |

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STEPHEN L. PITNER, P.E. DIVISION DIRECTOR

RICHARD L. GILBERT DIRECTOR LICENSE & PERMITTING SECTION

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

November 20, 2007

Mr. John R. Jewett Compliance Specialist Enterprise Products OperatingLLC 1100 Louisiana Street, Ste. 9.201 Houston, TX 77002

## Re: T-4 Permit No. 07403, Shoup Plant to Mt. Belvieu

Dear Mr. Jewett:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at

Sincerely,

Kathy Arnold Engineering Technician Kathy.Arnold@rrc.state.tx.us

KA/ka

Enc: T-4A and T-4

'n

#### SYSTEM CHANGE/DELETE

GMC003

|   | CO   | SYSTEM      | SYSTEM  | 4 ID: | 950 | 025         | 5      | INTER   | SYS | REP  | JUR | NBR    | ACT    | PERMIT  |
|---|------|-------------|---------|-------|-----|-------------|--------|---------|-----|------|-----|--------|--------|---------|
| * | ID   | NAME        | UPDATE  | ED :  | 10  | 20          | 2006   | CODE    | TYP | ID   | CD  | MILES  | CODE   | NUMBER  |
|   | 7350 | SHOUP PLT   | ጥር Μጥ   | BELV  | теп | <b>Y</b> -0 | RADE   | NGT     | 0   | 0577 | 7 Ј | 0271 6 | А      | 07403   |
|   |      | TY: BRAZOR  |         |       | -   |             |        | HAMBERS | ×   | DE W | • • |        | RT BEN |         |
|   | # ME | TERS/CUSTO  | MERS: ( | 00000 | 00  | SUI         | PPLIER | :       |     |      |     | YR IN  | STALLE | D: 0000 |
|   | SYST | EM REGION:  | 9       |       |     |             |        |         |     |      |     |        |        |         |
|   | MULT | I REGIONS : | > 5 7   | 4     |     |             |        |         |     |      |     |        |        |         |

DELETE>

PF1=SYSTEM MENU, PF3=SYSTEM REMARKS, PF4=RETURN TO BROWSE, PF6=DETAIL SYSTEM DATA

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, November 20, 2007

| ENTERPRISE PRO            | DUCTS OPERATING            | Permit No<br>LLC FLUID TRA |             |
|---------------------------|----------------------------|----------------------------|-------------|
| 1100 LOUISIANA<br>HOUSTON | STREET STE 115<br>TX 77002 |                            | e: Gas FWS: |

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

| BRAZORIA  | CALHOUN      | CHAMBERS | DE WITT |
|-----------|--------------|----------|---------|
| FORT BEND | HARRIS       | JACKSON  | NUECES  |
| REFUGIO   | SAN PATRICIO | VICTORIA |         |

PERMIT AMENDED TO REFLECT OPERATOR NAME CHANGE FROM ENTERPRISE PRODUCTS OPERATING LP, SHOUP PLANT TO MT. BELVIEU. PERMIT MILEAGE 271.6.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

|   | OPERATE A PIPELINE IN TEXAS FORM T-4   |
|---|--|
| Gas Services Division 271.6 Shore   | Plant to Mt Belvien (8/06)   |
| P-5 # 253368 ORGANIZATION INFORM  |  |
| 1. Operator (Applicant) (See Instruction 1)   | Address  |
| Enterprise Products Operating LLC   | 1100 Louisiana Street, Houston, Texas 77002  |
| 2. Does the above named operator own pipeline? Yes X  | No If "No", give name and address of owner,  |
| South Texas NGL Pipeline LLC, 1100 Louisiana Street, Houston Texas  | \$77002 NO P5 # 144  |
| 3. Does the above named operator conduct or control the economic operations on the pipeline                         | ? X Yes No If "No", give name and address  |
| of economic operator. (See Instruction 2)   | P-5 #  |
| PIPELINE INFO   | DRMATION   |
| 1. Mark appropriate block for each of the following questions:  |  |
| a) Are the pipelines covered under this permit  | Interstate X Intrastate  |
| b) Fluid transported: Crude Condensate  | Gas(*) X Products(*) Full Gas Well Stream  |
| Full Oil Well Stream  | Other(*) * Specify. HVL  |
| c) Does fluid contain H2S?  | (prev Y grade NG-C)<br>No If yes, at what concentration?   |
| d) Pipeline classification.   | pp   |
| If answer to (b) is other than natural gas, will the pipeline be operated as  | X a common carrier or as a private line?   |
| (   | Ch. 111, Texas Natural Resources Code)   |
| If answer to (b) is natural gas, will the pipeline be operated as   | a gas utility or as a private line?  |
| A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line.<br>status,  | The Gas Services Division Utility Audit Section will make that determination and notify the operator of its              |
| e) Does pipeline use any public highway or road, railroad, public utility, or other com                             | mon carner right-of-way? X Yes No  |
| f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or open                               | ator? Yes X No   |
| If answer to (f) is "No", is the gas and/or liquids:  | Purchased from others. X Owned by others, but transported for a fee.   |
| I   | Both purchased and transported for others.   |
|   | P5H253(6)<br>No New Construction Report Number   |
| 2. a) New installation?   | No New Construction Report Number  |
| b Renewal for same operator? Yes X  | No Prevo Opr.<br>Enterprise Producto R.R.C. OF TEXAS<br>No Operating LP OCT 1 2 2007<br>vious operation owner, othessor: |
| c Extension or modification? X Yes  | No Operating LP OCT 1 2 2007   |
| New Operator P5# 253368 for Enterprise Products Operating LLC, 1100 Louisia   |  |
| <ol> <li>Check detailed purpose (s) for which described pipeline will be used:</li> </ol>                           | AUSTIN, TEXAS  |
| X Transmission Terminal (Storage Field)   | Industrial Distribution  |
| Gathering Gas Lift  | Manufacturing Feed Stock (Own Consumption)   |
| Gas Injection Gas Plant   | Other (explain)  |
| <ol> <li>U.S G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet)</li> </ol>                                      | Yes X No   |
| Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent?                                    | X Yes No   |
| I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am                       |  |
| supervision and direction, and that data and facts stated therein are true, correct, and complete<br>John R. Jewett |  |
| (Type or Print Name of Person)  | (Date) 10/9/2007   |
| Compliance Specialist   | (  |
| (Title)   | (Signature)  |
| Inquines regarding this application should be directed to:  |  |
| Name John R. Jewett Address   | 1100 Louisiana Street, Houston, Texas 77002 Phone: (A/C)   |
| Fax E-mail  |  |

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284

# EPCO, INC.

October 9, 2007

Railroad Commission of TexasAttn: Kathy ArnoldGas Services Division1701 North Congress AvenueAustin, Texas 78711-2967512-463-7194New Permit Applications -- New P5# 253368 (Intrastate and Interstate)

Certified Mail No. 70070220000043136098 Return Receipt Requested

Dear Ms. Arnold,

Enterprise Products Operating, L.P. has changed it official name to <u>Enterprise Products</u> <u>Operating LLC</u> ("Enterprise") and has now been re-issued a new P5# 253368.

Enterprise is re-submitting new T4 applications for official submittal to document the Operator P5 changes. The following permit documents are attached for review:

INTRASTATE PIPELINES PERMITS 00655, 01049, 01343, 02006, 02198, 02259, 02832, 02833, 02952, 03645, 04219, 04262, 04522, 04541, 04730, 04771, 04874, 04877, 05128, 05819, 06062, 06193, 06466, 06471, 06993, 07078, 07221, 07223, 07325, 07356, 07403 Entriprise GC, L.P. 105. 06981 06000 (253349) INTERSTATE PIPELINES PERMITS 00670, 05071, 05378, 05712, 05981, 06131, 06602, 06604, 06605, 06981, 0698

As discussed, there is not an overview map included in this process of submittal.

Should you have any questions concerning the attached, please contact the undersigned at Thanking you in advance for your cooperation.

Sincerely,

John R. Jewett Pipeline Compliance Specialist

RECEIVED R.R.C. OF TEXAS OCT 1 2 2007

GAS SERVICES DIVISION AUSTIN, TEXAS

## ENTERPRISE PRODUCTS OPERATING LLC INTRASTATE PIPELINES

T4 Permit Re-Submittal 10/09/2007

PERMITS

00655, 01049, 01343, 02006, 02198, 02259, 02832, 02833, 02952, 03645, 04219, 04262, 04522, 04541, 04730, 04771, 04874, 04877, 05128, 05819, 06062, 06193, 06466, 06471, 06993, 07078, 07221, 07223, 07325, 07356, 07403

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RECEIVED R.R.C. OF TEXAS OCT 1 2 2007

GAS SERVICES DIVISION AUSTIN, TEXAS MICHAEL L. WILLIAMS, CHAIRMAN VICTOR G. CARRILLO, COMMISSIONER ELIZABETH A. JONES, COMMISSIONER



## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP 1100 Louisiana St. Houston, TX 77002

## New Construction Report: 07-NC-283

| Pipeline Size:     | 6"                 |
|--------------------|--------------------|
| County(s):         | Harris             |
| T-4 Permit #:      | 07403              |
| Construction Date: | September 15, 2007 |

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

20

F 7 7 2 2007

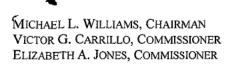
### NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

in

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SARETY DIVISION AUCTIN, TEXAS

|   |  | SAFETT SECTION                 |  |                            |
|---|--|--------------------------------|--|----------------------------|
| Cold # 5596                               | New Construction Rep   | port# 07-NC-2                  | 2 <u>83</u> Doc#                             |                            |
|   | required by 16 TAC § 8.1<br>eport must be filed with th          |                                |  |                            |
|   | commence   | ement of construction          | $\wedge$                                     |                            |
| Enterprise Products O                     | perating, LP   | P.O. BOX 4324/ 1               | 000 LOUISIANA                                | STREET                     |
| Name of the Operator                      |  |                                | s/Number and S<br>7700                       |                            |
| 07403 (Pending)<br>T-4 Number             | City   | Texas<br>State                 | Zip C  |                            |
| Date Report Sent:                         | NA   | Date of Construction           | is to Begin                                  | 15-Sep-07                  |
| Gas/Class Location:                       | NA<br>(1,2,3, or 4)  | Liquids Rural or No            | n-Rural:                                     | Non-Rural                  |
| Proposed Location/Co                      |  | aorte, Texas, Harris Co        | ounty  |                            |
| Path of Pipeline/Begin<br>GPS Positioning | ning & Ending Points:<br>g (NAD 27)                              | BOL W                          | EOL  | N <b>1997</b> , W 1997     |
| System/Segment/Line                       | Name:  | Line Y900, Y600 to             | Shell Pump St                                | tation                     |
| Pipe Material/Grade (I                    | Example <sup>.</sup> API 5L X-42):                               |                                | API 5L X-42                                  |                            |
| Pipeline Diameter Wa                      | ll Thickness:  | 6 625 Dia                      | ., 0.280 WT                                  |                            |
| Design Pressure:                          | Gas/MAOP:  | NA                             | Liquids/MOP:                                 | 1440                       |
| Length of the pipeline                    | (feet). 330 feet from tie  | e-in at Y600 to Shell Pu       | mp Station 📿                                 | 0.06 mi 7                  |
| Intended Use/Product                      | to be Transported:   |                                | HVL  |                            |
| Hydrogen Sulfide Con                      | tent of Product Non  | ne                             |  |                            |
| New System X                              | Replacement of S   | System: E                      | xtension of Exis                             | sting System:              |
| Per 49 CFR 192& 195/16                    | AC Chap. 8 Gathering   | g: Transmissi                  | ion: <u>X</u>                                | Distribution;              |
| John R Jewett                             |  |                                |  |                            |
| Name and Title of Re                      | porting Official   | Si                             | gnature                                      |                            |
| Telephone Number<br>Return complet        | Fax Numb<br>ed form to the Railroad C                            |                                | fety Division, Pi                            | peline Safety              |
|   | mmission does not discriminat<br>sability in employment or the p | e on basis of race, color, nat | tional origin, sex, rel<br>DY (512) 463-7284 | ligion, age, or<br>egion#5 |





## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP 1100 Louisiana St. Houston, TX 77002

## New Construction Report: 07-NC-284

| Pipeline Size:     | 6"                 |
|--------------------|--------------------|
| County(s):         | Harris             |
| T-4 Permit #:      | 07403              |
| Construction Date: | September 15, 2007 |

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

AUG 2 1 2007

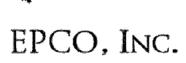
## NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

4

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SAFETY DIVISION AUSTIN, TEXAS

| Cold # 5594   | _New Construction Rep             | ort# 07-wc-284   | Doc#                       |
|---|-----------------------------------|--|----------------------------|
| This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction. |                                   |  |                            |
| Enterprise Products Or  |                                   | P.O. BOX 4324/ 1000 LOL  | JISIANA STREET             |
| Name of the Operator  | (Company)                         | Mailing Address/Numb   | er and Street              |
| 07403 (Pending)   | · · ·                             | Texas  |                            |
| T-4 Number  | City                              | State  | Zıp Code                   |
| Date Report Sent:   | NA                                | Date of Construction is to Be  | gin15-Sep-07               |
| Gas/Class Location.   | NA<br>(1,2,3, or 4)               | Liquids Rural or Non-Rural:  | Non-Rural                  |
| Proposed Location/Cou   |                                   | aorte, Texas, Harrıs County  |                            |
| Path of Pipeline/Beginr<br>GPS Positioning  | <b>v</b>                          | BOL W BOL W  | , EOL N <b>E CON</b> , W   |
| System/Segment/Line   | Name Li                           | ne Y900, Shell Pump Station  | to Hwy 225 Tie-in          |
| Pipe Material/Grade (E  | xample <sup>,</sup> API 5L X-42): | API 5L   | X-42                       |
| Pipeline Diameter Wall  | Thickness                         | 6.625 Dia , 0.280  | WT                         |
| Design Pressure:  | Gas/MAOP;                         | NA Liquid  | ds/MOP <sup>.</sup> 1440   |
| Length of the pipeline (  | (feet): <u>3045 feet, 0.576</u>   | miles, from Shell Pump Statio  | n to Tie-ın at Hwy 225     |
| Intended Use/Product  | to be Transported:                | Hv   | ۱                          |
| Hydrogen Sulfide Cont   | ent of Product: Non               | e  |                            |
| New System: X   | Replacement of S                  | System: Extension  | n of Existing System:      |
| Per 49 CFR 192& 195/16 T/   | AC Chap. 8 Gathering              | g: Transmission:X  | Distribution:              |
| John R. Jewett<br>Name and Title of Rep   | antian Official                   | Quere the second s |                            |
| Name and The of Rep   | oning Official                    | Signature  |                            |
|   |                                   | Email Address:   |                            |
| Telephone Number  | Fax Numb                          |  |                            |
| Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety<br>Section, PO Box 12967, Austin, TX, 78711-2967  |                                   |  |                            |
| The Railroad Con  | nmission does not discriminat     | e on basis of race, color, national origi  | in, sex, religion, age, or |
| dıs   | ability in employment or the p    | rovision of services TDD/TDY (512) 4   | 63-7284                    |
| Form PS-48 (Rev. 12/  | 2004)                             |  | PLS Region#                |



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ANA SI 2007 SAFETY DIVISION

AUSTIN, TEXAS

August 16, 2007

Railroad Commission of Texas Attn: Kendall Smith Safety Division, Pipeline Safety 1701 North Congress Avenue Austin, Texas 78711-2967

Certified Mail No. 70070220000043135954 Return Receipt Requested

New PS-48 Application - Line Y900, Y600 to tie-in at Highway 225

Dear Mr. Smith,

Enterprise Products Operating, LLC (EPOLLC) is planning to construct a 3400' segment of pipeline that is going to connect line Y600 to Line 914A-100 along highway 225 in LaPorte, Texas. The schedule construction is in 2 phases. Please see the 2 PS 48s, new construction reports for your review and comment. Attached is a map that describes the location and planned route to be constructed.

Should you have any questions concerning the attached, please contact the undersigned at Thanking you in advance for your cooperation.

Sincerely,

John R. Jewett Pipeline Compliance Specialist

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

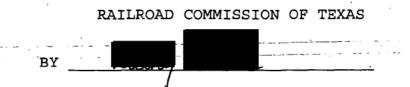
ENTERPRISE PRODUCTS OPERATING LP P O BOX 4324 HOUSTON TX 77210-4324 Permit No. 07411 FLUID TRANSPORTED Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX Y-GRADE NGL Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

NUECES

PERMIT AMENDED TO REFLECT OPERATOR CHANGE FROM EXXONMOBIL PIPELINE COMPANY, LINE TX-219 VIOLA TO CITGO TERMINAL, THEN PERMIT CANCELED AND MERGED INTO ENTERPRISE T4 #07403. THIS ISTO SHOW CORRECT ORIGIN ON LINE ONLY.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)



Form T-4A

(Rev. 4/99)

| ailroad Com<br>as Services | amission Of Texas<br>5 Division 24, 2  |   | TO OPERATE A PIPELI<br>16 TAC 3.70) |                            |   | FORM T-4<br>(9/04)             |
|----------------------------|--|---|-------------------------------------|----------------------------|---|--------------------------------|
|                            | armit Section J. J. Mana   |   |                                     |                            |   | (0,047)                        |
| -5#                        | 253161   | ORGANIZATION INFOR                          | MÁTION                              | Permit I                   | 07411   |                                |
|                            | (Applicant) (See Instruction 1)  |   | Address                             |                            |   | R.R.C. OF TEX                  |
|                            | se Products Operating L.P.   |   | P.O. Box 4324, H                    |                            |   |                                |
|                            | above named operator own pipeline?   | Yes X                                       | _                                   | ame and address of o       | •   | 0,00                           |
|                            | se GC, L.P. P.O. Box 4324, Houstor   |   |                                     | 53349                      | G   | AS SERVICES ON                 |
|                            | above named operator conduct or control the  | economic operations on the pipeli           | line?                               | Yes !                      | ·   | name and address TE CA         |
| economic                   | c operator. (See Instruction 2)  |   |                                     | <del></del>                | P-5#  | 253161                         |
| Mark apr                   | propriate block for each of the following question   |   | NFORMATION                          | -                          |   |                                |
|                            | ) Are the pipelines covered under this permit  |   | Interstate                          | X Intra                    | state   |                                |
| b                          | ) Fluid transported: Crude   | Condensate                                  | Gas(*)                              | X Products                 | ") Fuli Gas V   | /ell Stream                    |
|                            |  | ell Stream                                  | Other(*)                            | * Specify:                 | Y-Grad  | ie NGL                         |
| -                          |  |   | 7                                   |                            |   |                                |
| c                          | ·  | Yes X                                       | No If yes, at wha                   | t concentration?           | pp  | m j                            |
|                            | <ol> <li>Pipeline classification:</li> <li>f answer to (b) is other than natural gas, will the</li> </ol>  | ninéline be operated as                     | X a common                          | carrier or                 |   | a private line?                |
|                            | r energer re fel e enjer man varaiai Aae' Am mo  | Preside no obcided da                       | (Ch. 111, Texas Natur               |                            | ~ []  |                                |
| I                          | f answer to (b) is natural gas, will the pipeline b  | e operated as                               | a gas utility or as                 | · [                        | a private line?   |                                |
|                            | A natural gas pipeline permit will not specify whether th  | e pipellne is a gas utility or a private li | ine. The Gas Services Divisi        | on Utility Audit Section w | II make that determination  | and notify the operator of its |
| -                          | status.<br>a) Does pipeline use any public highway or road   | l, railroad, public utility, or other or    | ommon carrier right-of-w            | av?                        | X Yes   | No                             |
|                            | ) Will pipeline carry only the gas and/or liquids  |   |                                     |                            |   | No                             |
| -                          | f answer to (f) is "No", is the gas and/or liquids:  |   | Purchased from other                | s' []o                     | med by others, but tra  |                                |
|                            |  |   |                                     |                            |   |                                |
|                            |  |   | -                                   |                            |   |                                |
| . a                        | a) New installation?   |   | No New Constru                      | ction Report Number        | m Essim (   | nohile                         |
| b                          | Renewal for same operator?   |   |                                     |                            |   |                                |
| C                          | Extension or modification?<br>If there has been a change in operator or owne<br>Permit request for new system, Shoup Plant<br>Check detailed purpose (s) for which described | X Yes                                       |                                     | or lessor                  | 1.07.07   | 2 marpus                       |
| . F                        | Permit request for new system, Shoup Plant   | to Mont Belvieu, Y-Grade NGL,               | , 271.52 miles long.                | no-TV-710                  | IFU 1905  |                                |
| (                          |  |   |                                     |                            | the second se | too Lerm.                      |
| Ļ                          | X Transmission   | Terminal (Storage Field)                    |                                     | Industrial Distribu        |   |                                |
| Ļ                          | Gathering  |   |                                     | = · · ·                    | ed Stock (Own Consu   | imption)                       |
| L                          | Gas Injection  | Gas Plant                                   | L                                   | Other (explain)            |   |                                |
| , .I                       | U.S.G.S. 7.5 Minute Quad attached? (Scale 1"   | = 2,000 feet)                               |                                     | Yes                        | K No  |                                |
| (                          | Overview map (24" x 24" / 1" = 20 miles or less)   | attached and digital data sent?             |                                     | X Yes                      | No  |                                |
| -                          | under penalties prescribed in Sec. 91.143, Texa<br>n and direction, and that data and facts stated th  |   |                                     | •                          | ort was prepared by n   | ne or under my                 |
| upervision                 | John R. Jewett   | iciest are true, contest, and comp          | 5-Sep-0                             |                            |   |                                |
| ype or P                   | rint Name of Person)   |   | (Date)                              |                            | ~~~   |                                |
|                            | Compliance Special   | list  |                                     |                            |   |                                |
| litle)                     | ······································   |   | (Signature)                         |                            |   |                                |
| iquiries re                | egarding this application should be directed to:   |   |                                     | $\Delta$                   | $\sim$  |                                |
| lame -                     | John R. Jewett   | Address P.                                  | .O. Box 4324,Hous                   | ton,TX 77210-43            | 24 Phone: (A/C)   |                                |
| ax                         |  | E-mail                                      |                                     |                            | ,   |                                |
| _                          |  |   | , age, or disability in employn     |                            |   |                                |

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY PO BOX 12967, AUSTIN, TX 78711-2967 RECEIVED R.R.C. OF TEXAS

AUG 3 1 2006

GAS SERVICES DIVISION AUSTIN, TEXAS

PIPELINE TRANSFER CERTIFICATION (File with Form T-4)

## NEW OPERATOR/APPLICANT: Enterprise Products Operating, L.P.

| Address: 1100 Louisiana Stree   | t  | · · · · · · · · · · · · · · · · · · ·  | ·  |
|---|--|--|--|
| Houston   | Texas  | 77002  |  |
| City  | State  | Zip  |  |
| Does the above named operator of  | own the pipeline(  | -  | rs name and address:                           |
| Enterprise GC, L.P., 1100 Loui  | siana Street   |  |  |
| <b>NEW OPERATOR'S CERT</b><br>responsibility for the regulatory<br>remain designated as the current<br>is approved by the Commission. | compliance of th   |  | cknowledge that I will                         |
| Name (print) John Jewett  |  | Signature  |  |
| Title Compliance Specialist   | ·  | Phone (  |  |
| OLD OPERATOR: ExxonMo   | bil Pipeline Com   | Dany   |  |
| Address: 800 Bell Street  |  |  |  |
| Houston   |  | X77002   |  |
| City  | State  | Zip  |  |
| Did the above named operator ov   | wn the pipeline(s)   |  | rs name and address:                           |
| <u>06455- 074//</u> has been transf<br>operator, that designation of the a<br>certification is approved by the C                      | line $\underline{\nabla 219}$ p<br>ferred to the abo<br>above named ope<br>commission. | ipelines listed on Formove named operator. I us rator as current operator is | m T-4A for Permit<br>nderstand, as previous    |
| Name (print) Michele M. Snider  | ·  | Signature _  |  |
| Title Graphics Coordinator  |  | Phone  |  |
| FORM T-4B<br>The Railroad Commission does not discriminate on the ba<br>TDD/TDY (512) 463-7284  | asis of race, color, national orig   | in, sex, religion, age, or disability in employm                             | Rev. 9/01<br>ent or the provision of services. |

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

EXXONMOBIL PIPELINE COMPANY ATTN MICHELE M. SNIDER P O BOX 2220 HOUSTON TX 77252-2220 Permit No. 07411 FLUID TRANSPORTED Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX DIL. PROPYLENE Other

This is to certify that EXXONMOBIL PIPELINE COMPANY has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

NUECES

INITIAL PERMIT: VIOLA-CITGO TERMINAL 16", PARTIAL TRANSFER FROM EXXONMOBIL PIPELINE COMPANY T-4 #06455. PERMIT MILEAGE 3.3.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

(Rev. 4/99)

BY

Form T-4A

| (See 16 TAC 3.65 [Rule 70 of S   | RECEIVED<br>O OPERATE A PIPEL IN TEXAS OF TEXAS FORM T-4<br>tatewide Rules and Regulations]) FEB 0 9 2005<br>(1/99)   |
|--|---|
| Railroad Commission Of Texas       (3.30 miles from         Gas Services Division       Pipeline Safety Section  | n Nueces County)<br>GAS SERVICES DIVISION<br>AUSTIN, TX 07411   |
| P-5 # 257129 ORGANIZATION  | INFORMATION Permit No. 999917   |
| 1. Operator (Applicant)<br>ExxonMobil Pipeline Company   | Address<br>P.O. BOX 2220, HOUSTON TX 77252-2220   |
| 2. To Whom in Texas should the Commission give notice?<br>ATTN: MIKE ADAMS   | Address   |
| 3. Does the above named operator own pipeline?   | P.O. BOX 2220, HOUSTON TX 77252-2220           Yes         No If "No", give name and address of owner.  |
| 4. Does the above named operator own or operate oil or gas producing pro   | operties in Texas? Yes X No   |
|  |   |
| <ul> <li>A natural gas pipeline permit will not specify whether the pipeline is a determination and notify the operator of its status.</li> <li>e) Does pipeline cross any public highway or road, right-of-way for a f) Will pipeline carry only the gas and/or liquids produced by pipelin If answer to (e) is "No", is the gas and/or liquids </li> <li>2. a) New installation? </li> </ul> | ate       Gas (*)       Products (*)       Gull Gas Well Stream         Other (*)       * Specify       Dilute Propylene         No       If yes, at what concentration?       ppm         as       a common carrier or as       a private line?         (Ch. 111, Texas Natural Resources Code)       a gas utility or as       a private line?         S050 et seg., R.C.S. and Public Utility Regulatory Act, Art. 1446c R.C.S.)       gas utility or a private line. The Gas Services Division will make that         any railroad, public utility, or other common carrier?       Yes       No |
| <ul> <li>b) Renewal for same operator?</li> <li>C) Extension or modification?</li> <li>C) Extension or modification?</li> <li>C) Yes</li> <li>If there has been a change in operator or ownership, give name and a</li> </ul>  | No transfer from #26455   |
| Gathering Gas Injection  | Food Stock (Chemical, Plastic, etc.)<br>(Recycling, Pressure Maintenance)<br>/stems (Municipal, industrial)<br>)  |
| <ol> <li>U.S.G.S. 7.5 Minute Quad Map or General Highway County Map attac<br/>Detailed map of gathering system attached?</li> <li>Yes</li> </ol>   | ched? (Scale 1" = 2 Miles)  |

I declare, under penalties prescribed in Sec. 91.143, Texas Resources Code, that I am authorized to make this report that this report was prepared by me or under my supervision and direction. And that data and facts stand therein are true, correct, and complete, tot he best of my knowledge.

| E                    | Erastus Lloyd Jr.                             |                     | Februa                               | ry 9, 2005          |  |
|----------------------|---|---------------------|--------------------------------------|---------------------|--|
| (Type or             | Print Name of Person)                         |                     | (Date)                               | $\overline{\Omega}$ |  |
|                      | Geo-IS Coordinator                            |                     |                                      |                     |  |
| (Title)<br>Inquiries | regarding this application should be directed | to:                 | (Šíg                                 | V                   |  |
| Name:<br>FAX:        | Erastus Lloyd, Jr.                            | Address:<br>E-Mail: | P.O. Box 2220, Houston TX 77252-2220 | Phone: (A/C)        |  |

The Railroad commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provisions of services. TDD/TDY (512) 463 - 7284

## **ExxonMobil Pipeline Company**

TRUNKLINES IN TEXAS 07411 COMMON CARRIER CRUDE-CONDENSATE PERMIT NO. New Permit

LISTING OF SYSTEM February 9, 2005

( from 06455 )

| System Names                          | System ID<br>Number | Mileage |
|---------------------------------------|---------------------|---------|
| VIOLA-CITGO TERM 16" DILUTE PROPY     | · ·                 | 3.30    |
| · · · · · · · · · · · · · · · · · · · |                     |         |
| Total Permit Mileage:                 |                     | 3.30    |

s

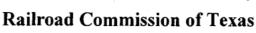
RECEIVED R.R.C. OF TEXAS

FEB 0 9 2005

GAS SERVICES DIVISION AUSTIN, TX

.

this best line moved to 07403 Enterprise TX Z19



APR 2 6 2007 LUA GAS SERVICES DIVISION AUSTIN, TEXAS

RECEIVED

R.R.C. OF TEXAS

Form T-4C

(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

**Gas Services Division** 

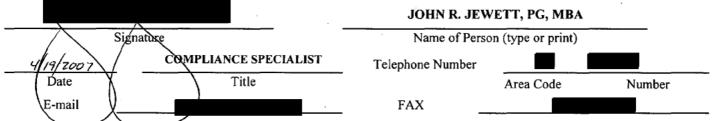
**Pipeline Safety Section** 

| Company/Address   | Permit No.                          | P-5 No.             |
|---|-------------------------------------|---------------------|
| ENTERPRISE PRODUCTS OPERATING L.P.                        |                                     |                     |
| P.O. BOX 4324   | 07403                               | 253161              |
| HOUSTON, TEXAS 77210                                      |                                     |                     |
| Pipeline Classification                                   | Please                              | Answer (A) & (B)    |
|   | (A)Fluid Transported                | d (B) Miles of Pipe |
| Common Carrier X Interstate                               | Crude                               | ]                   |
| Gas Utility Intrastate X                                  | Condensate                          | ]                   |
| Private   | Gas*                                | ]                   |
| Issuance Date of Last Permit:                             | Products*                           |                     |
| 03/01/06  | Full Oil Well Stream                | ``                  |
| Location of Line(s) by County(s):                         | Full Gas Well Stream                | ]                   |
| Nueces, San Patricio, Refugio, Calhoun, Dewitt, Victoria, | Other*                              |                     |
| Jackson, Matagorda, Bražoria, Fort bend, Galveston,       | *Specify                            | Y-Grade, C3+        |
| Harris, Chambers Counties                                 |                                     |                     |
|   | Does fluid contain H <sub>2</sub> S | Yes X No            |
|   | If Yes, at what conce               | entration? ppm      |

#### **REMARKS:**

## Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.



Please mail completed Form P-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

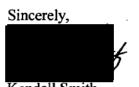
John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP P.O. Box 4324 1100 Louisiana St. Houston, TX 77002

## New Construction Report: 07-NC-128

| Pipeline Size:     | 12"            |
|--------------------|----------------|
| County(s):         | Harris         |
| T-4 Permit #:      | 07403          |
| Construction Date: | March 25, 2007 |

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-7058 \* FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

| •                            |
|------------------------------|
|                              |
|                              |
| NEW CONSTRUCTION REPORT      |
| RAILROAD COMMISSION OF TEXAS |
| SAFETY DIVISION              |
| PIPELINE SAFETY SECTION      |

| Cold # 5596   | New Construction Re  | eport# 07-M-128 D  | REC<br>R.R.C. (      |
|---|--|--|----------------------|
| <u></u>   |  |  | MAR                  |
|   |  | 3.115, which pertains to the filing of pr<br>the Pipeline Safety Section Thirty da   | e-construction       |
|   |  | cement of construction.  | AUSTIN               |
| Enterprise Products (                                     |  | P.O. BOX 4324/ 1001 LOUISIA  |                      |
| Name of the Operato                                       |  | Mailing Address/Number a   |                      |
| 7403<br>T-4 Number  | Houston<br>City  |  | 7002<br>Ip Code      |
|   | Oly  |  |                      |
| Date Report Sent:   | NA   | Date of Construction is to Begin   | 25-Mar-07            |
| Gas/Class Location:                                       | NA<br>(1,2,3, or 4)  | Liquids Rural or Non-Rural:  | Non-Rural            |
| Proposed Location/C                                       | ounty Name(s): Ha  | arris County, Texas  |                      |
| Path of Pipeline/Begi                                     | inning & Ending Points:  | Beginning: (N  |                      |
| GPS Positionin  |  | Ending: (N   | ,<br>,               |
| System/Segment/Line                                       | e Name:  | Fairmont Parkway to Sam Ber  | tron, 12"            |
| Pipe Material/Grade                                       | (Example: API 5L X-42):  | API-5L X-5   | 2                    |
| Pipeline Diameter Wa                                      | all Thickness:   | 12", .281WT and .375W  | π                    |
| Design Pressure:  | Gas/MAOP:  | NALiquids/M  | OP: 1440 psi         |
| Length of the pipeline                                    | e (feet): <u>Approx. 29,356</u>  | 6 feet, 5.56 miles   |                      |
| Intended Use/Produc                                       | t to be Transported:   | Ethane (C2   | 2)                   |
| Hydrogen Sulfide Co                                       | ntent of Product: NA   | 4  |                      |
| New System:   | K Replacement of   | f System: Extension of I   | Existing System:     |
| Per 49 CFR 192& 195/16                                    | TAC Chap. 8 Gatheri  | ng: T,ransmission:X  | Distribution:        |
| John R. Jewett  |  |  | 2/22/2007            |
|   | eporting Official  | Signature  |                      |
| Name and Title of Re                                      |  |  |                      |
|   |  |  |                      |
| Name and Title of Re                                      |  | Email Address:   |                      |
| Name and Title of Re<br>Telephone Number                  | Fax Nun<br>eted form to the Railroad   | nber<br>Commission of Texas, Safety Division   | , Pipeline Safety    |
| Name and Title of Re<br>Telephone Number<br>Return comple | Fax Nun<br>eted form to the Railroad<br>Section, PO Box<br>ommission does not discrimin                                    | nber<br>Commission of Texas, Safety Division<br>(12967, Austin, TX, 78711-2967<br>ate on basis of race, color, national origin, sex  | k, religion, age, or |
| Name and Title of Re<br>Telephone Number<br>Return comple | Fax Nun<br>eted form to the Railroad<br>Section, PO Box<br>ommission does not discrimin<br>disability in employment or the | nber<br>Commission of Texas, Safety Division<br>(12967, Austin, TX, 78711-2967<br>ate on basis of race, color, national origin, sea<br>provision of services. TDD/TDY (512) 463-72 | k, religion, age, or |

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ELIZABETH<sup>2</sup>A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP P.O. Box 4324 1100 Louisiana St. Houston, TX 77002

# New Construction Report:07-NC-129Pipeline Size:18"County(s):HarrisT-4 Permit #:07403Construction Date:March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-7058 \* FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

| line Safety Section T<br>f construction.<br>P.O. BOX 4324/ 1001<br>Mailing Address/Nu<br>Texas<br>State<br>of Construction is to<br>uids Rural or Non-Ru<br>hty, Texas<br>nning:<br>Bertron to Baytown | 77002<br>Zip Code<br>b Begin<br>ural: <u>Non-Ri</u><br>),                        | e<br>25-Mar-0          |
|--|--|------------------------|
| f construction.<br>P.O. BOX 4324/ 1001<br>Mailing Address/Nu<br>Texas<br>State<br>of Construction is to<br>uids Rural or Non-Ru<br>nty, Texas<br>nning:<br>Bertron to Baytown                          | LOUISIANA STREET<br>umber and Street<br>77002<br>Zip Code<br>Begin<br>ural:Non-R | 25-Mar-0               |
| Mailing Address/Nu<br>Texas<br>State<br>of Construction is to<br>uids Rural or Non-Ru<br>nty, Texas<br>nning:<br>mg: (<br>Bertron to Baytow)   | umber and Street<br>77002<br>Zip Code<br>b Begin<br>ural: <u>Non-R</u> i<br>i),  |                        |
| Texas<br>State<br>of Construction is to<br>iids Rural or Non-Ru<br>hty, Texas<br>nning:<br>g: (<br>Bertron to Baytow)  | 77002<br>Zip Code<br>b Begin<br>ural: <u>Non-Ri</u><br>),                        |                        |
| State<br>of Construction is to<br>uids Rural or Non-Ru<br>nty, Texas<br>nning:<br>ng: (<br>Bertron to Baytown  | Zip Code<br>o Begin<br>ural: <u>Non-Ri</u><br>),                                 |                        |
| of Construction is to<br>uids Rural or Non-Ru<br>nty, Texas<br>nning:<br>ng: (<br>Bertron to Baytown   | b Begin<br>ural: <u>Non-R</u><br>),  |                        |
| nty, Texas<br>nning:<br>ng: (<br>Bertron to Baytow   |  | ural                   |
| nning:<br>ng: (<br>Bertron to Baytow   | ),<br>)<br>n Tank Farm, 18"  |                        |
| nning:<br>ng: (<br>Bertron to Baytow   | ),<br>n Tank Farm, 18''  |                        |
| ng: (<br>Bertron to Baytow   | i),<br>)<br>n Tank Farm, 18''  |                        |
| · ·  | n Tank Farm, 18"   |                        |
| API  |  |                        |
|  | I-5L X-60  |                        |
| 18", .500 V  | WT   |                        |
| Lic  | quids/MOP: 14  | 10 psi                 |
| 9 miles  |  |                        |
| Eth  | ane (C2)   |                        |
|  | ·····  |                        |
| Exten  | sion of Existing Syst  | em:                    |
| Transmission:  | X Distribu   | tion:                  |
|  |  |                        |
|  |  | 2/2007                 |
| Signati  | ure die  | 42007                  |
| Email Address:   | ure  | 42007                  |
|  | 9 miles<br>Eth   | 9 miles<br>Ethane (C2) |

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Railroad Commission of Texas

1701 North Congress Avenue

Austin, Texas 78711-2967

February 26, 2007

Attn: Kendall Smith

Gas Services Division

. Regulatory Compliance

1100 Louisiana Houston, Texas 77002 Office: 713/381-6500 Facsimile: 713/381-4790

RECEIVED R.R.C. OF TEXAS MAR 0 2 2007 SAFETY DIVISION AUSTIN, TEXAS

Certified Mail No. 70041160000723703502 Return Receipt Requested

Dear Mr. Smith,

New Construction

Please find enclosed three PS-48 New Construction Reports for the addition of approximately 21 miles of 18 inch pipeline, 5.56 miles of 12" pipeline, and 4.69 miles of 18" pipeline all in Harris County to T-4 Permit No. 07403.

- Webster Station to Baytown Tank Farm (21 miles/18")
- Fairmont Parkway to Sam Bertron (5.56 miles/12")
- Sam Bertron to Baytown Tank Farm (4.69 miles/18")

Also enclosed are the maps of the proposed segments.

Should you have any questions concerning the attached, please contact John R. Jewett @ or Jonell D. Hodges @ \_\_\_\_\_\_. Thanking you in advance for your cooperation.

Sincerely, John R) Jewett Pipeline)Compliance Specialist JRJ/idA

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

### RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP P.O. Box 4324 1100 Louisiana St. Houston, TX 77002

### New Construction Report: 07-NC-127

| Pipeline Size:     | 18"            |
|--------------------|----------------|
| County(s):         | Harris         |
| T-4 Permit #:      | 07403          |
| Construction Date: | March 25, 2007 |

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-7058 \* FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 \* AN ÉQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

|   | RAILROAD CO<br>SAF  | STRUCTION REPORT<br>OMMISSION OF TEXAS<br>ETY DIVISION<br>SAFETY SECTION   | HECE<br>R.R.C. O   |
|---|---|--|--|
| Cold # 5596   | New Construction Rep  | Dort# 07-NC-127  | Doc#   |
| This report is r<br>report. This re<br>Enterprise Products O  | commence  | 115, which pertains to the filing<br>he Pipeline Safety Section Thirt<br>ement of construction.<br>P.O. BOX 4324/ 1001 LOL | y days prior to the  |
| Name of the Operator  |   | Mailing Address/Numb   |  |
| 7403  | Houston   | Texas  | 77002  |
| T-4 Number  | City  | State  | Zip Code   |
| Date Report Sent:   | NA  | Date of Construction is to Be  | gin25-Mar-0  |
| Gas/Class Location:   | NA<br>(1,2,3, or 4)   | Liquids Rural or Non-Rural:  | Non-Rural  |
| Path of Pipeline/Begini<br>GPS Positioning<br>System/Segment/Line   | (NAD 27)  | Beginning: (N Ending: '(N Ending: '(N Ending: 'W -   | / - <b>( </b>  |
|   | Example: API 5L X-42):  | API-5L   |  |
|   | zampie. Ai i el A-42j.  |  |  |
|   | I Thickness   | ····   |  |
| Pipeline Diameter Wal   | I Thickness:<br>Gas/MAOP:   | 18", 500 WT  | s/MOP:1440 psi   |
| Pipeline Diameter Wall<br>Design Pressure:  |   | 18", 500 WT<br>NA Liquid   |  |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline (  | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u>   | 18", 500 WT<br>NA Liquid   | s/MOP: 1440 psi  |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline<br>Intended Use/Product  | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u><br>to be Transported:   | 18", 500 WT<br>NA Liquid<br>D feet, 21 miles   | s/MOP: 1440 psi  |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline (  | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u><br>to be Transported:<br>tent of Product: <u>NA</u>   | 18", 500 WT<br>NA Liquid<br>D feet, 21 miles<br>Ethane   | s/MOP: 1440 psi  |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline of<br>Intended Use/Product<br>Hydrogen Sulfide Cont<br>New System: X   | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u><br>to be Transported:<br>tent of Product: <u>NA</u><br>   | 18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension  | s/MOP:1440 psi<br>(C2)<br>of Existing System:                  |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline of<br>Intended Use/Product<br>Hydrogen Sulfide Cont<br>New System: X   | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u><br>to be Transported:<br>tent of Product: <u>NA</u><br>   | 18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension g: Transmission:X  | s/MOP:1440 psi<br>(C2)<br>of Existing System:                  |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline of<br>Intended Use/Product<br>Hydrogen Sulfide Cont<br>New System: <u>X</u><br>Per 49 CFR 192& 195/16 T/                   | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u><br>to be Transported:<br>tent of Product: <u>NA</u><br>Replacement of S<br>AC Chap. 8 Gathering | 18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension  | s/MOP:1440 psi<br>(C2)<br>of Existing System:<br>Distribution: |
| Pipeline Diameter Wall<br>Design Pressure:<br>Length of the pipeline of<br>Intended Use/Product<br>Hydrogen Sulfide Cont<br>New System: <u>X</u><br>Per 49 CFR 192& 195/16 T/<br>John R. Jewett | Gas/MAOP:<br>(feet): <u>Approx. 110,880</u><br>to be Transported:<br>tent of Product: <u>NA</u><br>Replacement of S<br>AC Chap. 8 Gathering | 18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension g: Transmission:X  | s/MOP:1440 psi<br>(C2)<br>of Existing System:<br>Distribution: |

| From:    | "Jewett, John"   |    |
|----------|--|----|
| To:      | <kathy.arnold@rrc.state.tx.us></kathy.arnold@rrc.state.tx.us>      |    |
| Date:    | 12/28/2006 10:08:07 AM   |    |
| Subject: | Expected pipeline startup; for the follow T-4 Permits 07325 & 0740 | )3 |

Kathy,

This this is just a reminder that the following two pipeline systems under the permits listed above should begin operations shortly. It is my understanding that the pipeline "North Main to Groves" under T-4 permit 07325 is still-expected to begin operating around January 1, 2007. Operations and engineering are finalizing the operating details to meet required deadlines.

**in**-addition, the pipeline "Shoup to Mont Belvieu" under T-4 permit 07403 is also expected to begin operations soon and is also expected to begin operations similar to the date of January 1, 2007.

As indicated from previous emails, the date of operation for both of these systems is subjective to finalizing operational installation procedures to the systems.

Please contact if you require additional information on these systems. JJ

| CC:         | "Kohler, Joel" <j< th=""><th></th><th>&gt;, "Webster, Kyle" &lt;</th><th>&gt;,</th></j<> |  | >, "Webster, Kyle" <                                       | >,                       |
|-------------|--|--|--|--------------------------|
| "Gardner, I | Dennis'' <   | l>, "Yee   | , Jun" <j< td=""><td>&gt;, "McLaughlin, Michael"</td></j<> | >, "McLaughlin, Michael" |
|             | >, "Stout, Jlynn'  | <j< td=""><td>&gt;, "Burrell</td><td>, Neal"</td></j<> | >, "Burrell  | , Neal"                  |
|             | >, "Barr, Buford"  |  | >, "Lucas, Jam   | es W"                    |
| ز>          | l>, "Bottoms, Jason" ∙   |  | >, "Lair, Pa   | ul" <                    |

\*\*ELIZAMETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



STEPHEN L. PITNER DIVISION DIRECTOR JACKIE D. STANDARD DIRECTOR LICENSE & PERMIT SECTION

# **RAILROAD COMMISSION OF TEXAS**

### GAS SERVICES DIVISION

September 8, 2006

Mr. John Jewett Compliance Specialist Enterprise Products Operating LP P. O. Box 4324 Houston, TX 77210-4324

### Re: T-4 Permit No. 07403, Shoup Plant to Mont Belvieu

Dear Mr. Jewett:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at

Sincerely,

Kathy Arnold / Engineering Technician Kathy:Arnold@rrc:state:tx.us

KA/ka

Enc: T-4A and T-4

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-6931 \* FAX: 512/463-6921 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

| ** DATABASE | CHANGES |  |
|-------------|---------|--|
|-------------|---------|--|

| ·  | ,<br>,  |     |       | *   | ** D  | ATABA   | SE CHA  | NGES                                  | ·<br>***                                   |                     |    |     |       | Cor     | np  | lete-<br>sec |
|--|---|-----|-------|---|---|---|---|---------------------------------------|--|---------------------|----|-----|-------|---------|-----|--------------|
| Safety<br>1) COMPA   | <pre>v Eval# Prepared by KA Permit # 07403 Date (Print date 9/8/06) PANY:</pre> |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
|  | Add New Company Change Company Change Status to Inactive No Changes             |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
|  |   | СС  | DID   | STATUS  |   |   |   |                                       | COMPA                                      | NY NAM              | ٩E |     |       | · ·     |     |              |
| CURRENT  |   | 55  | 596   | A   | EN  | TERPRI  | SE PRO  | DUCTS                                 | OPERA                                      | TING                | LP |     |       | -       |     |              |
| NEW  |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
| 2) UNIT: When adding a new unit, include the contact person and complete address. * Add Unit Chg. Co. ID Chg. Name of Unit Transfer to Another Unit No Chgs. * Contact Person Title Phone (0)0 * Address |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
|  |   | UNI | IT ID |   |   |   | U   | JIT NA                                | ME   |                     |    |     |       |         |     | CO ID        |
| CURRENT  |   | 057 | 77    | ENTERPR   | ISE/HC                                      | DUSTON  | £   |                                       |  |                     |    |     |       |         |     | 5596         |
| CHG/NEW  |   |     |       |   |   |   |   |                                       |  | •                   |    |     |       |         |     |              |
| 3) SYSTE   |   |     |       |   |   |   |   | 1.                                    |  | -                   |    |     | <br>ר |         |     | 1            |
| -  |   |     |       | Name  |   |   |   |                                       |  |                     |    | )th | er    | -4 Perr | nit |              |
|  | SYST  | TEM | UNIT  |   | SY  | STEM N  | AME/MILI  | ES                                    |  |                     | A  | J   | S     | T-4     | C   | COUNTY       |
| CURRENT  |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
| CHG/NEW  | 9506  | 925 | 05777 | SHOUP PLAN  | т то 1                                      | MONT B  | ELVIEU  | Y-GR                                  | ADE NG                                     | L                   | A  | J   | Q     | 07403   | RI  | emarks       |
| Reason   |   |     |       | T-4 #07403<br>OPERATING<br>EXXONMOBIL<br>TRANSFER F<br>03883 (CON<br>06466, AND<br>238, 06-NC | LP (55<br>T4 NC<br>ROM EN<br>VERTEI<br>PART | 596).<br>OS. 04<br>NTERPR<br>O FROM<br>NEW CO | PART.<br>987 ANI<br>ISE T4<br>GAS TO<br>ONSTRUO | ACQ.<br>0645<br>NOS.<br>LIQU<br>CTION | FROM<br>55. PA<br>00655<br>JID) A<br>06-NC | RT.<br>,<br>ND<br>- |    |     |       | •       |     |              |
|  | -   |     |       | ***ALL PRO<br>COUNTIES: 3<br>WITT, FORT<br>REFUGIO, S<br>WHARTON                              | BRAZOF<br>BEND                              | RIA, CI<br>, HARR                             | ALHOUN,<br>IS, JAC                              | , CHAN<br>CKSON                       | , NUEC                                     |                     |    |     |       |         |     |              |
|  |   |     | 1     | MILEAGE:  | 271.63                                      | 3   |   |                                       |  |                     |    |     |       |         |     | -            |
|  |   |     |       | **PER MIM   | GIVE N                                      | ULTIR   | EGIONAI   | SYSI                                  | ID   |                     |    |     |       |         |     |              |
| CURRENT  |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
| ÇHG/NEW  |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
| Reason   |   |     |       |   |   |   |   |                                       |  | •                   |    |     |       |         |     |              |
| CURRENT  |   |     |       |   |   |   | ,   |                                       |  |                     |    |     |       |         |     |              |
| CHG/NEW  | - •   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
| Reason   |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |
| CURRENT  |   |     |       |   |   |   |   |                                       |  |                     |    | Τ   |       |         |     |              |
| CHG/NEW  |   |     |       |   |   |   |   |                                       |  |                     |    |     |       |         |     |              |

| •            | SYSTEM REMARKS GMC005  |
|--------------|--|
| SYSTEM NAME: | SHOUP PLT TO MT BELVIEU Y-GRADE NGL SYSTEM ID: 950025        |
| LINE NUMBER  | REMARKS  |
| 001          | T-4 07403 NEW PERMIT. PARTIAL ACQUISITION FROM               |
| 002          | EXXONMOBIL T-4 NOS. 04987 & 06455. PARTIAL TRANSFER          |
| 003          | FROM ENTERPRISE T-4 00655, 03883 (CONVERTED FROM GAS         |
| 004          | TO LIQUID) AND 06466 & PART NEW CONSTRUCTION 06-NC-238,      |
| 005          | 06-NC-239, 06-NC-297 & 06-NC-298 - ALL PROPOSED AT THIS      |
| 006          | TIME. TOTAL MILEAGE IS 271.6. SET UP AS MULTIREGIONAL        |
| 007          | SYSTEM PER MLM & KA/PMTS 9/8/06 SEC.                         |
| 008          |  |
| 009          | NOTE: REGION 4 IS NOT PART OF THIS MULTIREGIONAL SYSTEM,     |
| 010          | HOWEVER, I HAD TO ADD A REGION DUE TO MAINFRAME DULADASE     |
| 011          | REQUIRES MORE THAN 2 REGIONS IN ORDER TO ADD A MULTIREGIONAL |
| 012          | SYSTEM SEC.  |
|              |  |

PF1=SYSTEM MENU, PF3=SYSTEM CHANGE, PF4=RETURN BROWSE, PF5=FORWARD DELETE LINE THRU LINE , INSERT AFTER

#### UPDATES COMPLETED

· >

Kathy, FYI: note Does that Sound O.K.?

| 4   |                          |                |   |                        |                     |                                       | n.n.o. c              | IEXAS                       |
|---|--------------------------|----------------|---|------------------------|---------------------|---------------------------------------|-----------------------|-----------------------------|
|   |                          |                | •                                       |                        |                     | •                                     | SEP (                 | 7 2006                      |
| r ·   |                          |                |   |                        | SSION OF            | TEXAS                                 | AUSTIN                | ES DIVISION<br>TEXAS        |
| · · · ·   |                          |                |   |                        |                     |                                       |                       | Pending                     |
| If there are any changes in                     | this address or i        | nformátion     | . please indicate below:                |                        |                     | TOTAL PIPE                            |                       |                             |
| NAME OF OPERA                                   |                          |                | RISE PRODUCTS                           | OPERAT                 | ING LP              |                                       |                       | 5 # 253161                  |
| MAILING ADDRES                                  |                          |                | UISIANA STREET                          |                        |                     | · · ·                                 |                       |                             |
| CITY, STATE, ZIP                                | <u>+4</u> <u>H</u>       | OUSTO          | ON, TEXAS 77002                         |                        |                     |                                       |                       |                             |
| Information is requested for all intras         | itate transmission/trunk | ine and gathe  | ring pipelines transporting hazardous   | liquidss and CO2 o     | r gas which is flam | mable, toxic or corrosive             |                       |                             |
| under the specified T-4 Permit Numb             | er. Please complete a    | separtate ques | stionare for each T-4 permit applicatio | n on file. If addition | al information is n | ecessary to compete                   | -                     |                             |
| this form, telephone the Pipeline Saf           |                          |                | 38 - 11                                 |                        |                     |                                       |                       |                             |
| I. General Information                          | Are the Pipelines        |                |   |                        | erstate PL          | ✓ Intrastate P                        | L                     | Both                        |
| NAME OF THE COMP                                |                          |                |   | . JEWET                |                     |                                       |                       |                             |
|   | 1100 LOUI                |                |   |                        |                     | · · · · · · · · · · · · · · · · · · · |                       |                             |
| CITY, STATE, ZIP+4                              |                          |                | S 77002                                 |                        |                     |                                       |                       |                             |
| TELEPHONE NUMBE                                 | /13-381-/8               | 18             |   |                        |                     |                                       |                       |                             |
| II. SYSTEM IDENTIFICATION                       | AND LOCATION             |                | The reference T-4 permit may            | be several pipe        | lines or pipeline   | systems, or a single listing per      | mit with one pip      | eline of pipeline system.   |
| SYSTEM  | MILES OF                 |                |   |                        |                     |                                       |                       |                             |
| NAME/LINE                                       | BEIN                     |                | TYPE (CHECK                             |                        | LINE                | CHECK AS                              | #PUMPS/<br>COMPRESSOR |                             |
| NUMBER  | TRANSPC                  | RTED           | AS APPLICABLE                           |                        | CATIONS             | APPLICABLE                            | STATIONS              | COUNTIES/COMMENTS           |
|   | Gas Line                 |                | ✓ Trunkline/Trans.                      | О.D.<br>W.T.           | 12.750<br>0.281     | ✓ *Rural                              |                       |                             |
|   |                          |                | Turkine/ Tans.                          | SMYS                   | 52,000              | Non-Rural                             |                       | •                           |
| Line 9998, Proposed 12",<br>PA 06-NC-238, Shoup | Liquid Line              |                |   |                        |                     | Bay Area                              | 1                     | Neueces County              |
| Plant to Viola Station                          |                          |                | Juris-Gathering                         | Calc. 100%             | 2292                | Offshore                              |                       |                             |
|   |                          |                |   | MAOP                   | 1024                | Nav. Waterway                         |                       | 7                           |
|   | MILES                    | 4.98           | NonjurisGath.                           |                        | 0.005               | Envir. Sensitive                      |                       |                             |
|   | Gas Line                 |                | Trunkline/Trans.                        | О.D.<br>W.T.           | 6.625<br>0.188      | ✓ *Rural                              |                       |                             |
|   |                          |                |   | SMYS                   | 60,000              | Non-Rural                             |                       |                             |
| Line M4-6, Origin Station                       |                          |                |   | ļ                      |                     | Bay Area                              | 0                     | Neueces County              |
| to Cantwell Station, 6"                         | Liquid Line              | 9              | Juris-Gathering                         | Calc. 100%             | 3405                | Offshore                              | ·                     |                             |
|   |                          |                |   | MAOP                   | 1024                | Nav. Waterway                         |                       |                             |
|   | MILES                    | 0.64           | NonjurisGath.                           | MOP                    |                     | 🗹 Envir. Sensitive                    |                       | ,                           |
|   |                          |                |   | Q.D.                   | 16.000              | ✓ *Rural                              |                       |                             |
|   | Gas Line                 |                | ✓ Trunkline/Trans.                      | W.T.<br>SMYS           | 0.219               | Non-Rural                             |                       |                             |
| Line TX-219, Exxon<br>Chopper "A", Cantwell     |                          |                |   | 51115                  | 56,000              | 🔲 Bay Area                            |                       | Neueces County, Line placed |
| Station to Viola Station,                       | 🗹 Liquid Line            | e              | Juris-Gathering                         | Calc. 100%             | 1533                | Offshore                              | 1                     | into service in 1965/66     |
| 16"   | ĺ                        |                |   |                        |                     | 🗌 Nav. Waterway                       |                       | 7                           |
|   | MILES                    | 5.02           | NonjurisGath.                           | MAOP                   | 904                 | Envir. Sensitive                      |                       |                             |
|   |                          | 0.02           |   | O.D.                   | 16.000              | ✓ *Rural                              |                       |                             |
| k   | Gas Line                 |                | Trunkline/Trans.                        | W.т.                   | 0.219               | Non-Rural                             |                       |                             |
| Line TX-219A, Exxon                             |                          |                |   | SMYS                   | 52,000              | Bay Area                              |                       | Neueces, San Patricio       |
| Chopper "A", Viola Station                      |                          |                | L Jurie Cathering                       | 0-1- 10                |                     |                                       | o                     | County, Line placed into    |
| to Ingleside Station, 16"                       | 🗹 Liquid Line            | -              | Juris-Gathering                         | Calc. 100%             | 1424                | Nav. Waterway                         |                       | service in 1965/66          |
|   |                          |                | · ·                                     | MAOP                   | 1024                | Envir. Sensitive                      | -                     | 7                           |
|   | MILES                    | 19.76          | NonjurisGath.                           | MOP                    |                     |                                       |                       |                             |
|   |                          |                |   |                        |                     |                                       |                       |                             |

SIGNATURE REQUIRED ON BACK

\* Rural means outside of the city limits of any incorporated or unincorporated city, town vilage, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

NOTE: W.T. = Wall Thickness

RECEIVED ~ ~ ~

The Railroad Commission does not discriminate on the basis of race, national ongin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284 PS - 8000 A NEV 4/2002 05777 Enterprise/Houston 22411 Enterprise / Curpus Lig

| OVOTEN                                      |                     | I                                    | r            |         | <u> </u>         |                       |  |
|---|---------------------|--------------------------------------|--------------|---------|------------------|-----------------------|--|
| SYSTEM                                      | MILES OF FLUID      |                                      |              |         | •                |                       |  |
| NAME/LINE                                   | BEING               | TYPE (CHECK                          |              | LINE    | CHECK AS         | #PUMPS/<br>COMPRESSOR |  |
| NUMBER                                      | TRANSPORTED         | AS APPLICABLE                        | SPECIFI      | CATIONS | APPLICABLE       | STATIONS              | COUNTIES   |
|   |                     |                                      | 0.D.         | 16.000  | ✓ *Rural         |                       |  |
|   | 🔲 Gas Line          | Trunkline/Trans.                     | W.T.         | 0.219   | Non-Rural        |                       |  |
| Line TX-219B, Exxon                         |                     |                                      | SMYS         | 52,000  | Bay Area         |                       | San Patricio, Refugio,                             |
| Chopper "A", Ingleside                      |                     |                                      |              |         |                  | 0                     | Calhoun, Victoria, Jackson,                        |
| Station Tto Vanderbilt<br>Station, 16"      | Liquid Line         | Juris-Gathering                      | Calc. 100%   | 1424    | Offshore         |                       | Line placed into service in<br>1965/66             |
| Station, To                                 |                     |                                      | MAOP         | 4004    | Nav. Waterway    |                       | 7.   |
|   | MILES 79.19         | NonjurisGath.                        | MOP          | 1024    | Envir. Sensitive |                       | (  |
|   | MILEO 75.19         |                                      |              |         |                  |                       |  |
|   |                     |                                      | 0.D.         | 6.625   | ✓ *Rural         |                       |  |
|   | Gas Line            | ✓ Trunkline/Trans.                   | W.T.         | 0.280   | Non-Rural        |                       |  |
| Line 421, Armstrong Plant                   |                     |                                      | SMYS         | 42,000  | Bay Area         |                       |  |
| to Armstrong Chopper "A"                    | ✓ Liquid Line       | Juris-Gathering                      | Calc. 100%   | 3550    |                  | 0                     | DeWitt and Victoria County                         |
| tie-in, 6", PA 06-NC-239                    |                     |                                      | Calc. 100%   |         | Offshore         |                       |  |
| 1   |                     |                                      | MAOP         | 1024    | Nav. Waterway    |                       | -  |
|   | MILES 39.71         | NonjurisGath.                        | MOP          |         | Envir. Sensitive |                       | ,  |
|   |                     |                                      | O.D.         | 16.000  |                  |                       |  |
|   | Gas Line            | ✓ Trunkline/Trans.                   | W.T.         | 0.280   | ✓ *Rural         |                       | 7,5  |
| Line TX-215A, Exxon                         |                     |                                      | SMYS         | 35,000  | Non-Rural        |                       | Victoria, Jackson/Wharton,                         |
| Chopper "A", Vanderbilt                     |                     |                                      |              |         | Bay Area         |                       | Fort Bend, Brazoria                                |
| Station to Sweeny Station,                  | Liquid Line         | Juris-Gathering                      | Calc. 100%   | 1225    |                  | 0                     | Counties, Line placed into                         |
| 16" /                                       |                     |                                      |              |         | Offshore         |                       | service in 1966 & 1996                             |
|   |                     |                                      | MAOP         | 1024    | Nav. Waterway    |                       |  |
|   | MILES 55.44         | NonjurisGath.                        | MOP          |         | Envir. Sensitive |                       |  |
|   |                     |                                      | 0.D.         | 16.000  | ✓ *Rural         |                       |  |
| . <u>-</u>                                  | Gas Line            | Trunkline/Trans.                     | w.т.         | 0.280   |                  |                       | 5  |
| Line TX-215A and TX-                        |                     |                                      | SMYS         | 35,000  | Non-Rural        |                       | Dressele and Harris                                |
| 215A-1 Loop, Exxon<br>Chopper "A", Sweeny   | -                   |                                      |              |         | Bay Area         | 1                     | Brazoria and Harris<br>CountiesLine placed into    |
| Station to Webster                          | 🗹 Liquid Line       | Juris-Gathering                      | Calc. 100%   | 1225    | Offshore         |                       | service in 19966 & 1996                            |
| Station, 16"                                |                     |                                      |              |         | Nav. Waterway    |                       |  |
|   | MII 50 53.00        | Noniuria Cath                        | MAOP         | 1024    |                  |                       |  |
|   | MILES               | NonjurisGath.                        |              |         | Envir. Sensitive |                       |  |
|   |                     |                                      | O.D.         | 12.750  | *Rural           |                       |  |
|   | Gas Line            | <ul> <li>Trunkline/Trans.</li> </ul> | w.т.         | 0.218   | Non-Rural        |                       | -  |
| Line TX-215B, Exxon                         |                     |                                      | SMYS         | 35,000  |                  |                       | <u>&gt;</u>  |
| Chopper "A", Webster<br>Station to Fairmont | 🗹 Liquid Line       | Juris-Gathering                      | Calc. 100%   | 1197    | Bay Area         | 0                     | Harris County, Line placed<br>into service in 1996 |
| Parkway Station, 12"                        |                     |                                      | Calc. 100%   | 119/    | Offshore         |                       | into service in 1990                               |
| ,   |                     |                                      | MAOP         | 1024    | Nav. Waterway    |                       |  |
|   | MILES 11.63         | NonjurisGath.                        | MOP          |         | Envir. Sensitive |                       |  |
| · · · · · · · · · · · · · · · · · · ·       |                     |                                      | 0.D.         | 12,750  |                  |                       |  |
|   | Gas Line            | ✓ Trunkline/Trans.                   | О.D.<br>W.T. | 0.375   | *Rural           |                       |  |
| Line 9999, Proposed 12"                     |                     |                                      | SMYS         | 52,000  | ✓ Non-Rural      |                       | 5  |
| Fairmont Parkway to                         |                     |                                      |              | 02,000  | 🔲 Bay Area       |                       |  |
| TEPPCO tie-in P-8, PA                       | 🗹 Liquid Line       | Juris-Gathering                      | Calc. 100%   | 3059    | Offshore         | 0                     | Harris County                                      |
| 06-NC-297                                   |                     | -                                    |              |         | Nav. Waterway    |                       |  |
|   |                     | _                                    | MAOP         | 1054    |                  |                       |  |
|   | MILES 0.8           | NonjurisGath.                        | MOP          |         | Envir. Sensitive |                       |  |
|   | that transport HOSO |                                      |              |         |                  | L                     |  |
| Do you have any pipelines                   | that transport H2S? | ✓ No                                 |              |         | none             |                       | *  |
|   |                     | Yes Identify                         |              |         | 1016             |                       |  |

If additional space is needed, reproduce this page. Send completed report to : Railroad Commission of Texas, Gas Services Division, Pipeline Safety Division, P.O. Box 12967, Austin, Texas 78711-2967

| John | R. | Je | wett, | C  | om | pliar | nce | Sp | eci | alis | t |
|------|----|----|-------|----|----|-------|-----|----|-----|------|---|
| NAME | AN | D  | TITLE | OF | RE | POR   | TIN | GΟ | FFI | CIAL |   |

TELEPHONE NUMBER

|                                 | 9/5/2006          |
|---------------------------------|-------------------|
| SIGNATURE OF REPORTING OFFICIAL | DATE              |
|                                 | PS 8000 A, 4/2002 |

ppm

0

Concentration

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|                                       |                                       | T                 | T            |          | <u> </u>         |                        | r               |
|---------------------------------------|---------------------------------------|-------------------|--------------|----------|------------------|------------------------|-----------------|
| SYSTEM                                | MILES OF FLUID                        |                   |              |          |                  |                        |                 |
| NAME/LINE                             | BEING                                 | BEING TYPE (CHECK |              | ELINE    | CHECK AS         | #PUMPS/                |                 |
| NUMBER                                | TRANSPORTED                           | AS APPLICABLE     |              | ICATIONS | APPLICABLE       | COMPRESSOR<br>STATIONS | COUNTIES        |
|                                       |                                       |                   | 0.D.         | 18.000   |                  |                        |                 |
|                                       | Gas Line                              | Trunkline/Trans.  | W.T.         | 0.312    |                  |                        | 6               |
| New Construction,                     |                                       |                   | SMYS         | 60,000   | Non-Rural        |                        | 7               |
| Proposed 18", PA 06-NC-               |                                       |                   |              |          | Bay Area         |                        |                 |
| 298, TEPPCO P-61 to DK                | Liquid Line                           | Juris-Gathering   | Calc. 100%   | 2080     | Offshore         | 0                      | Chambers County |
| Integration L-21                      |                                       |                   | Calc. 100 /0 | 2000     |                  |                        |                 |
|                                       |                                       |                   | MAOP         | 1054     | 🔄 Nav. Waterway  |                        |                 |
|                                       | MILES 0.57                            | NonjurisGath.     | MOP          |          | Envir. Sensitive |                        |                 |
|                                       | WILES                                 |                   | MOF          |          |                  |                        |                 |
|                                       | · · · · · · · · · · · · · · · · · · · |                   | 0.D.         | 10.750   | ✓ *Rural         |                        |                 |
|                                       | Gas Line                              | Trunkline/Trans.  | W.T.         | 0.365    |                  |                        |                 |
|                                       |                                       |                   | SMYS         |          | Non-Rural        |                        | 5               |
|                                       |                                       |                   | SMIS         | 52,000   | Bay Area         |                        |                 |
| DK Intergration L-21                  | ✓ Liquid Line                         | Juris-Gathering   |              | 0504     |                  | 0                      | Chambers County |
| -                                     |                                       | Juns-Gamering     | Calc. 100%   | 3531     | Offshore         |                        |                 |
|                                       | 1                                     |                   |              |          | 🗌 Nav. Waterway  | 1 /                    |                 |
|                                       |                                       |                   | MAOP         | 1054     |                  | . !                    |                 |
|                                       | MILES 0.92                            | NonjurisGath.     | MOP          |          | Envir. Sensitive |                        |                 |
|                                       |                                       |                   |              |          |                  |                        |                 |
|                                       |                                       | <u> </u>          | 0.D.         |          | *Rural           |                        |                 |
|                                       | Gas Line                              | Trunkline/Trans.  | <b>W.</b> T. |          |                  | 1                      |                 |
|                                       |                                       | 1                 | SMYS         |          | Non-Rural        | •                      |                 |
|                                       |                                       | Juris-Gathering   | · ·          |          | Bay Area         | !                      |                 |
|                                       | Liquid Line                           |                   | Calc. 100%   | #DIV/0!  |                  | !                      |                 |
|                                       |                                       |                   | 1            |          | Offshore         | !                      |                 |
| · ·                                   |                                       |                   | MAOP         | ٤.       | 🔲 Nav. Waterway  |                        |                 |
|                                       | MILES                                 |                   | MOP          |          |                  |                        |                 |
|                                       |                                       |                   |              |          | Envir. Sensitive | 1 /                    |                 |
|                                       |                                       |                   | 0.D.         | łi       |                  | ł ł                    |                 |
|                                       | Gas Line                              | Trunkline/Trans.  | W.T.         |          | Rural            |                        |                 |
|                                       |                                       |                   | SMYS         |          | Non-Rural        | 1                      |                 |
|                                       |                                       |                   | 30113        |          | Bay Area         | !                      |                 |
| · · ·                                 | Liquid Line                           | Juris-Gathering   | Calc. 100%   | #DIV/0!  |                  | !                      |                 |
|                                       |                                       |                   | Calc. 100%   | #010/01  | Offshore         | 1                      |                 |
|                                       |                                       |                   |              | 1        | Nav. Waterway    | 1 1                    |                 |
|                                       |                                       |                   | MAOP         |          |                  | !                      |                 |
|                                       | MILES                                 | NonjurisGath.     | MOP          | !        | Envir. Sensitive | 1 1                    |                 |
|                                       |                                       |                   | <u> </u>     |          |                  |                        |                 |
|                                       | <u> </u>                              |                   | O.D.         |          | Rural            | 1 /                    |                 |
|                                       | Gas Line                              | Trunkline/Trans.  | <b>W</b> .T. |          | Non-Rural        |                        |                 |
|                                       |                                       |                   | SMYS         |          |                  | !                      |                 |
| 1                                     |                                       |                   |              |          | Bay Area         | 1 1                    |                 |
| 1                                     | Liquid Line                           | Juris-Gathering   | Calc. 100%   | #DIV/0!  | Offshore         | 1 1                    |                 |
| l /                                   |                                       |                   |              |          |                  | 1 1                    |                 |
| · · · · · · · · · · · · · · · · · · · |                                       | r                 | MAOP         | 1        | Nav. Waterway    |                        |                 |
| ľ                                     | MILES                                 | NonjurisGath.     | MOP          |          | Envir. Sensitive | · · ·                  |                 |
| · · · · · · · · · · · · · · · · · · · |                                       |                   |              | !        |                  |                        |                 |
|                                       |                                       |                   | 0.D.         |          | *Rural           |                        |                 |
|                                       | Gas Line                              |                   | W.T.         |          |                  | 1 1                    |                 |
|                                       |                                       |                   | SMYS         |          | Non-Rural        | 1 1                    |                 |
|                                       |                                       |                   |              |          | 🔲 Bay Area       | 1 1                    |                 |
| . /                                   | Liquid Line                           | Juris-Gathering   | Calc. 100%   | #DIV/0!  |                  | 1 1                    |                 |
| 1                                     |                                       | Julia dualening   | Calc. 100%   | #010/0:  | Offshore         | 1 1                    |                 |
| 1                                     |                                       |                   |              | !        | Nav. Waterway    | 1 1                    |                 |
| 1 '                                   |                                       |                   | MAOP         | L        | Envir. Sensitive | 1 1                    |                 |
| l '                                   | MILES                                 | NonjurisGath.     | MOP          | 1.       |                  | 1 1                    |                 |
| 1 '                                   | 1                                     |                   |              | 1        |                  |                        | 1               |

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

ENTERPRISE PRODUCTS OPERATING LP P O BOX 4324 HOUSTON TX 77210-4324 Permit No. 07403 FLUID TRANSPORTED Crude: Crude FWS: Gas Products XXX Y-GRADE NGL Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

| BRAZORIA  | CALHOUN      | CHAMBERS | DE WITT |
|-----------|--------------|----------|---------|
| FORT BEND | HARRIS       | JACKSON  | NUECES  |
| REFUGIO   | SAN PATRICIO | VICTORIA | WHARTON |

PERMIT AMENDED TO REFLECT CORRECT ORIGIN OF LINE TX-219 VIOLA TO CITGO TERMINAL IN NUECES COUNTY. LINE DID NOT COME FROM EXXON-MOBIL T4 #06455, BUT FROM T4 #07411, TRANSFERRED TO ENTERPRISE CANCELED AND MERGED INTO THIS PERMIT. MILEAGE REMAINS 271.63.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

#### RAILROAD COMMISSION OF TEXAS

ΒY

Form T-4A

(Rev. 4/99)

| A ICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS |  |
|---|--|
| (See 16 TAC 3.70)                                   |  |

С.

| itroad Commission Of Texas   | ICATION FOR PERMIT TO                           | OPERATE A PIPELINE            | IN TEXAS  |                                       | FORM T-4        |
|--|---|-------------------------------|---|---------------------------------------|-----------------|
| Services Division  | (See 16   | TAC 3.70)                     |   | ·                                     | (9/04)          |
| ense & Permit Section  |   | <u>.</u>                      |   |                                       |                 |
| -5* 253161   | ORGANIZATION INFORM                             |                               | Permit I  |                                       | ECEIV           |
| Operator (Applicant) (See Instruction 1)   |   | Address                       |   |                                       | C. OF T         |
| Interprise Products Operating L.P.   |   | P.O. Box 4324, Hou            | iston, Texas 77210-   | 4324 SEE                              |                 |
| . Does the above named operator own pipeline?  | Yes X   | No If "No", give name         | e and address of owner.   |                                       | .0.7            |
| nterprise GC, L.P. P.O. Box 4324, Housto   | n, Texas 77210-4324                             | P525                          | 3349  | GAS SER                               | VICES           |
| . Does the above named operator conduct or control the                                     | economic operations on the pipelin              | e? X                          | Yes No  | If "No", give name and ad             | oness TE        |
| economic operator. (See Instruction 2)   |   |                               |   | P-5# 2531                             | 61              |
|  | PIPELINE INI                                    | ORMATION                      | -   |                                       |                 |
| . Mark appropriate block for each of the following question                                | ons:  |                               |   | · · · · · · · · · · · · · · · · · · · |                 |
| a) Are the pipelines covered under this permit   | . L   | Interstate                    | X Intrastate  |                                       |                 |
| b) Fluid transported: Crude  | Condensate                                      | Gas(*)                        | X Products(*)   | Full Gas Well Stream                  | •               |
|  | Veil Stream                                     | Other(*)                      | * Specify:  | Y-Grade NGL                           |                 |
| c) Does fluid contain H2S?   | Yes X   | No If yes, at what co         | ncentration?  | ppm                                   |                 |
| d) Pipeline classification:  |   | ·                             |   |                                       |                 |
| If answer to (b) is other than natural gas, will the                                       | e pipeline be operated as                       | X a common car                |   | a private line                        | ?               |
|  | ·   | (Ch. 111, Texas Natural F     | <u> </u>  | anti-sta lia-2                        |                 |
| If answer to (b) is natural gas, will the pipeline i                                       | · •   | a gas utility or as           |   | private line?                         |                 |
| A natural gas pipeline permit will not specify whether status.                             | the pipeline is a gas utility or a private line | . The Gas Services Division U | Itility Audit Section will make t   | that determination and notify the     | operator of its |
| e) Does pipeline use any public highway or roa   | d, railroad, public utility, or other con       | nmon carrier right-of-way?    | XY  | es No                                 |                 |
| f) Will pipeline carry only the gas and/or liquid  | s produced by pipeline owner or ope             | rator?                        | Y   | es X No                               |                 |
| If answer to (f) is "No", is the gas and/or liquids  |   | Purchased from others.        | Owned by  | others, but transported for a         | fee.            |
|  | X   | Both purchased and trans      | ported for others.  |                                       |                 |
|  |   | ·,,                           |   |                                       |                 |
| 2. a) New installation?  | X Yes   | No New Construction           | n Report Number   |                                       |                 |
| b Renewal for same operator?   | Yes X   | No                            |   |                                       | ,               |
| c Extension or modification?   | X Yes   | No                            | name of the second s | -1                                    |                 |
| If there has been a change in operator or own<br>Permit request for new system, Shoup Plan |   |                               | essor.  |                                       |                 |
| Check detailed purpose (s) for which described   |   |                               |   |                                       |                 |
| X Transmission   | Terminal (Storage Field)                        |                               | Industrial Distribution   |                                       |                 |
| Gathering  | Gas Lift  |                               | Manufacturing Feed Stoc   | k (Own Consumption)                   |                 |
| Gas Injection  | Gas Plant                                       |                               | Other (explain)   |                                       |                 |
| 4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1   | * = 2,000 feet)                                 |                               | Yes X N   | D                                     |                 |
| Overview map (24" x 24" / 1" = 20 miles or less  | attached and digital data sent?                 | · · ·                         | <u></u> Yes N   | lo                                    |                 |
| declare, under penalties prescribed in Sec. 91.143, Tex                                    |   | n authorized to make this r   |   |                                       |                 |
| upervision and direction, and that data and facts stated                                   | · · · · ·                                       | •                             | edge.   | -                                     |                 |
| John R. Jewett   |   | 5-Sep-06                      |   |                                       |                 |

|          | John R. Jewett                                    |         | 5-Sep-06   |
|----------|---|---------|--|
| (Type or | Print Name of Person)                             |         | (Date)   |
|          | Compliance Specialist                             |         |  |
| (Title)  |   |         | (Signature)                                      |
| Inquines | regarding this application should be directed to: |         | $/$ $X$ $\setminus$                              |
| Name     | John R. Jewett                                    | Address | P.O. Box 4324, Houston, TX 7710-4324 Phone (AVC) |
| Fax      |   | E-mail  | 381  |

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of sequices. TOD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 8, 2006

ENTERPRISE PRODUCTS OPERATING LP P O BOX 4324 HOUSTON TX 77210-4324 Permit No. 07403 FLUID TRANSPORTED Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX Y-GRADE NGL Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

| BRAZORIA  | CALHOUN      | CHAMBERS | DE WITT |
|-----------|--------------|----------|---------|
| FORT BEND | HARRIS       | JACKSON  | NUECES  |
| REFUGIO   | SAN PATRICIO | VICTORIA | WHARTON |

INITIAL PERMIT: PROPOSED SHOUP PLANT TO MONT BELVIEU SYSTEM, PARTIAL AQUISTIION FROM EXXONMOBIL T-4 NOS. 04987 AND 06455, PARTIAL TRANSFER FROM ENTERPRISE PRODUCTS T-4 NOS. 00655, 03833, AND 06466, AND NEW CONSTRUCTION. PROPOSED MILEAGE 271.63.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

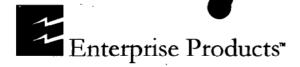
-

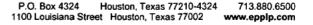
BY

Form T-4A

(Rev. 4/99)

| ailroad Commission Of Texas<br>as Services Division  | CATION FOR PERMIT TO                             | DOPERATE A PIPELINE          |                                    | FORM T-<br>(9/04                                   |
|--|--|------------------------------|------------------------------------|--|
| cense & Permit Section   | Pru  | maria                        |                                    | 07402  |
| -5# 253161   | ORGANIZATION INFORM                              |                              | Permit I                           | PENDING APPROVAL                                   |
| . Operator (Applicant) (See Instruction 1)   |  | Address                      |                                    | R.R.C. OF 1  |
| Interprise Products Operating L.P.   |  | P.O. Box 4324, Ho            | uston, Texas 77210                 | 0-4324 SEP 0-7                                     |
| Does the above named operator own pipeline?  | Yes X  | No If "No", give nar         | ne and address of owner.           |  |
| nterprise GC, L.P. P.O. Box 4324, Houston,   | Texas 77210-4324                                 | P525                         | 3349                               | GAS SERVICES                                       |
| Does the above named operator conduct or control the ec  | conomic operations on the pipeline               | e? X                         | Yes No                             | If "No", give name and address TE                  |
| economic operator. (See Instruction 2)   |  |                              |                                    | P-5# 253161  |
|  | PIPELINE INF                                     | ORMATION                     |                                    |  |
| . Mark appropriate block for each of the following questions   |  | Interritore                  | x Intrastate                       |  |
| <ul> <li>a) Are the pipelines covered under this permit</li> </ul>   |  | Interstate                   |                                    |  |
| b) Fluid transported: Crude  | Condensate                                       | Gas(*)                       | X Products(*)                      | Full Gas Well Stream                               |
| Full Oil Weil  | Stream   | Other(*)                     | * Specify:                         | Y-Grade NGL  |
| c) Does fluid contain H2S?   | Yes X  | No If yes, at what c         | oncentration?                      | ppm  |
| d) Pipeline classification:  |  |                              |                                    |  |
| If answer to (b) is other than natural gas, will the p   |  | X a common c                 |                                    | a private line?                                    |
| If anyworks (b) is natural and with the starting to  |  | (Ch. 111, Texas Natural      | Resources Code)                    | a nrivata line?                                    |
| If answer to (b) is natural gas, will the pipeline be o  |  | a gas utility or as          |                                    | a private line?                                    |
| A natural gas pipeline permit will not specify whether the p<br>status.  | pipeline is a gas utility or a private line.     | . The Gas Services Division  | Utility Audit Section will make    | e that determination and notify the operator of it |
| e) Does pipeline use any public highway or road, r   | ailroad, public utility, or other com            | nmon carrier right-of-way    | ? X                                | Yes No   |
| f) Will pipeline carry only the gas and/or liquids p   | roduced by pipeline owner or oper                | rator?                       |                                    | Yes X No   |
| If answer to (f) is "No", is the gas and/or liquids:   |  | Purchased from others.       | Owned b                            | y others, but transported for a fee.               |
| • • •  | X  | Both purchased and tran      | sported for others.                | -NC-238 (06-NC-239                                 |
| a) New installation?   | X Yes  | No New Construction          | on Report Number                   | -NC-297 06-NC-298                                  |
| b Renewal for same operator?   |  | D.C                          | And A was Paacan                   | male HOUGET + OWLES                                |
| c Extension or modification?   | Yes X  | No 2) Tran                   | ofer from Ento                     | prise #00655, #03883                               |
| If there has been a change in operator or ownersh  |  | evious operator, owner, o    | riessor:                           | prise #00655, #03883,<br>Mar 271.63                |
| Permit request for new system, Shoup Plant to  |  | 71.52 miles long 😙           | Lesso Construc                     | ttin 271.63  |
| Check detailed purpose (s) for which described pip   | peline will be used:<br>Terminal (Storage Field) | · [                          | Industrial Distribution            |  |
| X Transmission   | Gas Lift   |                              |                                    | ock (Own Consumption)                              |
| Gas Injection  | Gas Plant  | · L                          | Other (explain)                    | ock (Own Consumption)                              |
|  |  |                              |                                    |  |
| U.S.G.S. 7.5 Minute Quad attached? (Scale 1' =   | 2,000 feet)                                      |                              | Yes X                              | No   |
| Overview map (24" x 24" / 1" = 20 miles or less) at  |  |                              |                                    | No   |
| leclare, under penalties prescribed in Sec. 91.143, Texas h<br>pervision and direction, and that data and facts stated the |  |                              |                                    | as prepared by me or under my                      |
| John R. Jewett   |  | 5-Sep-06                     | indge.                             |  |
| ype or Print Name of Person)   |  | (Date)                       |                                    |  |
| Compliance Specialis   | it   | (/                           |                                    |  |
| itle)  | · · · · · · · · · · · · · · · · · · ·            | (Signature)                  | $\overline{\langle \cdot \rangle}$ |  |
| quiries regarding this application should be directed to:  |  |                              | X                                  | $\backslash$                                       |
| ame John R. Jewett   | Address P.O.                                     | . Box 4324,Housto            | n,TX 7210-4324 P                   | hone: (A/C)  |
| ax   | E-mail   |                              |                                    | 381  |
| ne Railroad Commission does not discriminate on the basis of race,   |  | a or dischility in ampleymen | t on the annuiciant convices       |  |





September 6, 2006

Ms. Kathy Arnold Railroad Commission of Texas Gas Services Division/Pipeline Safety 1701 North Congress P.O. Box 12967 Austin, Texas 78711-2967

RECEIVED R.R.C. OF TEXAS

SEP 07 2006

GAS SERVICES DIVISION AUSTIN, TEXAS

RE: T-4 Permit Application – Request for New Number Shoup to Mont Belvieu, Y-Grade NGL

Dear Ms. Arnold:

Enclosed is a T-4A permits requesting the transfer of pipeline segments and permit assignment to be operated by Enterprise Products Operating, L.P. in the State of Texas. The required overview maps depicting the new pipeline construction and transfer systems locations are enclosed. Other pipelines that are proposed to be attached completing the system are forthcoming and will be submitted soon. The Shoup to Mont Belvieu Y-Grade NGL system is 270 miles in length. 271.63

Attached, please find the T-4 permit applications, PS 8000A, and Overview Map enclosed that individually explains the segmentation of the current system. Please note the following:

| System Name        | Line Section<br>Name       | Line Number    | New Permit -<br>Number | Mileage |
|--------------------|----------------------------|----------------|------------------------|---------|
| North Texas Ethane | Vanderbilt - Webster       | Line TX-215A   | Pending                | 102.05  |
| North Texas Ethane | Vanderbilt - Webster       | Line TX-215A-1 | Pending                | 6.25    |
| North Texas Ethane | Webster – Fairmont<br>Jct. | Line TX-215B   | Pending                | 11.63   |

PT - Partial Transfer T-4 04987 from EXXON 312.5

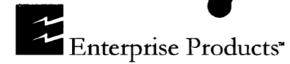
all (6"

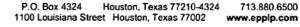
put new 19 mto access.



119.93 En (123.6)

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS OPERATING L.P. ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER ENTERPRISE PRODUCTS OLPGP, INC., GENERAL PARTNER





14.03

#### 287.2 PT - Partial Transfer T-4 06455 from EXXON

| System Name                                       | Line Section<br>Name              | Line Number                            | New Permit<br>Number | Mileage                    |
|---|-----------------------------------|--|----------------------|----------------------------|
| Corpus Christi-<br>Vanderbilt Dilute<br>Propylene | Viola – Valero<br>(Cantwell Sta.) | TX - 219                               | Pending              | 5.02                       |
| Corpus Christi-<br>Vanderbilt Dilute<br>Propylene | Viola - Ingleside                 | TX – 219A                              | Pending              | 19.76                      |
| Corpus Christi-<br>Vanderbilt Dilute<br>Propylene | Ingleside - Vanberbilt            | TX - 219B                              | Pending              | <sup>79.19</sup><br>103.97 |
|   | T 4 00055 770.0                   | •••••••••••••••••••••••••••••••••••••• |                      | EM 104 .71                 |

#### 770.0 PT - Partial Merge T-4 00655

| System Name | Line Section<br>Name | Line Number | New Permit<br>Number | Mileage |
|-------------|----------------------|-------------|----------------------|---------|
| TX - 140    | Origin Station –     | M4-6        | Pending              | 0.64    |
|             | Tribble Lane         | 4"+6        | 11                   |         |
|             | total line .95mi     | nueces Co.  |                      |         |

### PT - Partial Merge T-4 03883

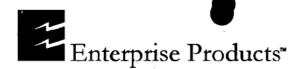
| System Name  | Line Section<br>Name | Line Number    | New Permit<br>Number | Mileage |  |  |
|--------------|----------------------|----------------|----------------------|---------|--|--|
| TX - 150     | Florida Helen Gohlke | Line 421 🖌 🖉 🖞 | Pending              | 32.14   |  |  |
| Victoria Co. |                      |                |                      |         |  |  |

### PT - Partial Merge T-4 06466 4.4

| System Name    | Line Section<br>Name | Line Number   | New Permit<br>Number | Mileage |
|----------------|----------------------|---------------|----------------------|---------|
| DK Integration | L-21 Tie-in - MTBV   | Line L-21 10" | Pending              | 0.92    |
|                |                      | Chamber       | 4                    |         |

### PA - New Construction

| System Name                                 | Line Section<br>Name              | Line Number     | Construction<br>Permit Number | Mileage                     |
|---|-----------------------------------|-----------------|-------------------------------|-----------------------------|
| Shoup – Mont<br>Belvieu                     | Shoup Plant- Viola<br>Sta.        | Z-MBS2          | 06-NC-238<br>Nueces           | 4.98 12"                    |
| Line 421, Armstrong<br>– Chopper "A" Tie-in | Line 421, Florida<br>Helen Gohlke | Z-MBS4 & Z-MBS5 | 06-NC-239<br>Deluter + Victor | 7.68 <b>6</b> <sup>11</sup> |
| Fairmont Station to<br>TEPPCO P-8           | Fairmont Pkwy Tie-in              | Z-MBS1          | 06-NC-297                     | 0.8 1211                    |
| TEPPCO P-61 to<br>Mont Belvieu L-21         | Mont Belvieu Jumper               | Z-MBS3          | 06-NC-298<br>1.182 Chambers   | 0.57 📲 🖁 🖉                  |





P.O. Box 4324 Houston, Texas 77210-4324 7 1100 Louisiana Street Houston, Texas 77002 www

713.880.6500 www.epplp.com

| List of Counties: |             |          |
|-------------------|-------------|----------|
| Nueces            | DeWitt 🗸    | Harris   |
| San Patricio      | Victoria    | Chambers |
| Refugio           | Wharton     |          |
| Calhoun 🗸         | Fort Bend 🗸 |          |
| Jackson 🗸         | Brazoria    |          |

Copies for information attached are as follows: T-4 Bs from EXXON to Enterprise Products Operating, LP Revised PS 8000A Pipeline System Overview Map

381

If you have any questions or need additional information, please contact the undersigned representative at a second or second

Sincerely,

John R. Jewett, P.G., E.G. Compliance Specialist Attachments Enclosed

| 119.93 |
|--------|
| 103.97 |
| . 44   |
| 32.14  |
| .92    |
| 14.03  |
| 271.63 |

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS OPERATING L.P. ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



STEPHEN L. PITNER DIVISION DIRECTOR JACKIE D. STANDARD DIRECTOR LICENSE & PERMIT SECTION

# **RAILROAD COMMISSION OF TEXAS**

GAS SERVICES DIVISION

August 25, 2006

8/31/06 also lines from EM #04987 and #06455

Mr. John Jewett Compliance Specialist Enterprise Products Operating LP 1100 Louisiana Street Houston, TX 77002

Re: T-4 Permit Application T-4 # Pending (Shoup Plant to Mont Belvieu) Dated June 29, 2006

Dear Mr. Jewett:

We received and reviewed your Application to Operate a Pipeline in Texas. The application as filed is not complete. To complete the application the following supplemental information is required:

The map submitted does not meet our mapping requirements.

Submit a **full size** U.S.G.S. Quad map, scale 1"= 2000' with the pipeline drawn in, highlighted, and labeled with the size. The map submitted has no lat/longs for digitizing purposes. If you will submit electronic mapping, the map submitted will suffice, but the electronic mapping should be submitted before the permitting process can proceed. Submit a completed PS-8000A Pipeline Questionnaire for this new system.

Your supplement must be received no later than **September 13, 2006** Call me at if you have any questions.

Sincerely,

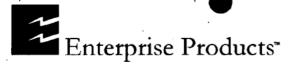
Kathy Amola

Engineering Technician kathy.arnold@rrc.state.tx.us

KA/ka

Enclosure

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-6931 \* FAX: 512/463-6921 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US





P.O. Box 4324 Houston, Texas 77210-4324 2727 North Loop West Houston, Texas 77008-1044

713.880.6500 www.epplp.com

RECEIVED R.R.C. OF TEXAS

June 29, 2006

JUN 3 0 2006

### GAS SERVICES DIVISION AUSTIN, TEXAS

Ms. Kathy Arnold Railroad Commission of Texas Gas Services Division/Pipeline Safety P.O. Box 12967 Austin, Texas 78711-2967

RE: T-4 Permit Application–Request for New Number Shoup to Mont Belvieu, Y-Grade NGL

Dear Ms. Arnold:

Enclosed is a T-4A permit and New Construction Report requesting new numbers for a pipeline system to be operated by Enterprise Products Operating, L.P. in the State of Texas. The required maps depicting the new pipeline construction locations are enclosed. Other pipelines that are proposed to be attached completing the system is forthcoming and will be submitted soon.

If you have any questions or need additional information, please contact the undersigned at

Sincerely,

John R. Jewett, P.S., E.G. Compliance Specialist Attachments Enclosed

06-NC-238 12" 239 6"

| Gas Services Division   | APPLICATION FOR PERMIT T<br>(See | O OPERATE A PIPELI<br>16 TAC 3.70)              | NE IN TEXAS             | FORM T-<br>(9/04   |
|---|----------------------------------|---|-------------------------|--|
| License & Permit Section  | ORGANIZATION INFOR               | MATION  | Permit I                | PENDING APPROVAL   |
| 1. Operator (Applicant) (See Instruction 1)   |                                  | Address   |                         | ·····  |
| Enterprise Products Operating L.P.  |                                  | P.O. Box 4324, H                                | ouston, Texas 772       | 10-4324 R.R.C. RECEIVED  |
| 2. Does the above named operator own pipeline?  | Yes X                            | No If "No", give n                              | ame and address of owne | JUN 3 0 2  |
|   |                                  |   |                         | GAS 2005   |
| 3. Does the above named operator conduct or control the ecc<br>of economic operator. (See Instruction 2)                                |                                  |   | Yes No                  | 10-4324 R.R.C. OF TEXAS<br>ar. JUN 3 0 2000<br>It NO Reive name and address<br>AUSTIN, TEXAS |
|   | PIPELINE IN                      | FORMATION                                       |                         |  |
| <ol> <li>Mark appropriate block for each of the following questions:</li> <li>a) Are the pipelines covered under this permit</li> </ol> | ·<br>                            | Interstate                                      | X Intrastat             | e.   |
| b) Fluid transported:   |                                  | Gas(*)  | X Products(*)           | Full Gas Well Stream   |
|   |                                  | Other(*)  | * Specify:              | Y-Grade NGL  |
| c) Does fluid contain H2S?  | Yes X                            | 1   | concentration?          | ppm  |
| d) Pipeline classification:   |                                  | <b>.</b>  |                         |  |
| If answer to (b) is other than natural gas, will the pip  | eline be operated as             | (Ch. 111, Texas Natura                          | •                       | a private line?  |
| If answer to (b) is natural gas, will the pipeline be op  | perated as                       | a gas utility or as                             |                         | a private line?  |
| A natural gas pipeline permit will not specify whether the pi status.   |                                  |   |                         | te that determination and notify the operator of its   |
| <ul> <li>e) Does pipeline use any public highway or road, ra</li> <li>f) Will pipeline carry only the gas and/or liquids pro</li> </ul> |                                  |   | ?                       | Yes X No   |
| If answer to (f) is "No", is the gas and/or liquids:  |                                  | Purchased from others<br>Both purchased and tra |                         | d by others, but transported for a fee.  |
| 2. a) New installation?   | Yes                              |   | tion Report Number      | <u></u>  |
| b Renewal for same operator?  | Yes X                            | No New Construct                                |                         |  |
| c Extension or modification?  | Yes                              | No  |                         |  |
| If there has been a change in operator or ownership<br>Permit request for new system, Shoup Plant to M                                  | •                                | <i>.</i>  | or lessor:              |  |
| 3. Check detailed purpose (s) for which described pipe  | line will be used:               |   |                         |  |
| X Transmission  | Terminal (Storage Fielg)         |   | Industrial Distribution |  |
| Gathering   | Gas Lift                         |   |                         | Stock (Own Consumption)  |
| Gas Injection   | Gas Plant                        |   | Other (explain)         | · · · · · · · · · · · · · · · · · · ·  |
| 4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1' = 2   | 000 feet)                        | ·.  | X Yes                   | No   |
| Overview map (24" x 24" / 1" = 20 miles or less) atta<br>declare, under penalties prescribed in Sec. 91.143, Texas Na                   |                                  | authorized to make this                         | Yes X                   | No   |
| and direction, and that data and facts stated therein are true, o   |                                  | t of my knowledge.                              |                         | as prepared by the of under my supervision   |
| John R. Jewett  |                                  | 29-Jun-0  | 6                       |  |
| Type or Print Name of Person)   |                                  | (Date)  |                         |  |
| Compliance Specialist   |                                  | (Cianati wa)                                    |                         |  |
| Title)<br>nquiries regarding this application should be directed to:  |                                  | (Signature)                                     | $\sim$                  |  |
| Name John R. Jewett   | Address P.C                      | ). Box 4324(Houst                               | on,TX 77200-4324        | Phone: (A/C)   |
| Fax (   | E-mail                           |   |                         |  |

The Bailroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services, TDD/TDY (512) 463-7284

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Railroad Commission Of Texas

Gas Services Division

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.70)

. .

| License   | & Permit Section  |  |                             |   | (  |
|-----------|---|--|-----------------------------|---|--|
| P-5 #     | 253161  | ORGANIZATION                                   | NFORMATION                  | Permit I                                      | PENDING APPROVAL   |
| 1. Open   | ator (Applicant) (See Instruction 1)  |  | Address                     | · · · · · · · · · · · · · · · · · · ·         |  |
| Enter     | prise Products Operating L.P.   |  | P.O. Box 43                 | 24, Houston, Texas 772                        | 10-4324 R.R.C. EIVED   |
|           | the above named operator own pipeline?  | Yes  | X No If "No",               | give name and address of owne                 | 10-4324 R.R.C. OF TEXAS<br>r. JUN 3 0 2006<br>GAS Steppyoname and address<br>AUSTIN, TEXAS |
| <u> </u>  | prise GC, L.P. P.O. Box 4324, Houstor   |  |                             |   | GAS COL  |
|           | the above named operator conduct or control the e<br>omic operator. (See Instruction 2) | conomic operations on the                      | pipeline?                   | X Yes No.                                     | AUSTIN. TO DIVISIO   |
|           |   | PIPEL  | INE INFORMATION             |   | TEXAS OLDA   |
| 1. Mark   | appropriate block for each of the following question                                    | 15;  | · · ·                       |   | · · · · · · · · · · · · · · · · · · ·  |
|           | a) Are the pipelines covered under this permit  |  | Interstat                   | te X Intrastat                                | e  |
|           | b) Fluid transported: Crude   | Condensate                                     | Gas(*)                      | X Products(*)                                 | Full Gas Well Stream   |
|           | Full Oil W  | ell Stream                                     | Other(*                     | *) * Specify:                                 | Y-Grade NGL  |
|           | c) Does fluid contain H2S?  | Yes  | X No If yes, a              | at what concentration                         | ppm  |
|           | d) Pipeline classification:   |  | (                           |   | · ·  |
|           | If answer to (b) is other than natural gas, will the                                    | pipeline be operated as                        | (Ch. 111, Texas             | mmon carrier or as<br>Natural Resources Code) | a private line?  |
|           | If answer to (b) is natural gas, will the pipeline be                                   | operated as                                    | a gas utilib                | for as  | a private line?  |
|           | A natural gas pipeline permit will not specify whether the status.                      | pipeline is a gas utility or a priv            | vate line. The Gas Services | Division Utility Audit Section will mak       | e that determination and notify the operator of its  |
|           | e) Does pipeline use any public highway or road,  | railroad, public utility, or oth               | ner common carrier right    | -of-way?                                      | Yes X No   |
|           | f) Will pipeline carry only the gas and/or liquids                                      | produced by pipeline owner                     | or operator?                |   | Yes X No   |
|           | If answer to (f) is "No", is the gas and/or liquids:                                    | ,  | Purchased from              | others. Owned                                 | by others, but transported for a fee.  |
|           | · · · · · · · · · · · · · · · · · · ·   |  | X Both purchased            | and transported for others.                   |  |
| 2.        | a) New installation?  | X Yes  | No New Co                   | Instruction Report Number                     |  |
|           | b Renewal for same operator?  | Yes  | X No                        |   |  |
|           | c Extension or modification?  | - Jes  | X No                        |   |  |
|           | If there has been a change in operator or owners  | hig give name and address                      |                             |   |  |
|           | Permit request for new system, Shoup Plant to   |  | IGL Movement                | 2° boon tie-                                  | m  |
| 3.        | Check detailed purpose (s) for which described p  | ipeline will be used:<br>Terminal (Storage Fie | ald)                        |   |  |
|           | X Transmission  |  | eid)                        | Industrial Distribution                       |  |
|           | Gathering   | Gas Lift                                       |                             |   | Stock (Own Consumption)  |
| 4.        | U.S.G.S. 7.5 Minute Quad attached? (Scale 1" =  | Gas Plant                                      |                             | Other (explain)                               | No   |
|           | Overview map (24" x 24" / 1" = 20 miles or less) a                                      | . ,  | nt?                         | Yes X   | No   |
| declare   | under penalties prescribed in Sec. 91.143, Texas  |  |                             |   |  |
|           | tion, and that data and facts stated therein are true                                   |  |                             |   |  |
|           | John R. Jewett  |  | 29-Ji                       | un-06   |  |
| (Type or  | Print Name of Person)   |  | (Date)                      |   |  |
|           | Compliance Speciali   | st   |                             |   |  |
| (Title)   |   | -  | (Signatu                    |   | \  |
| Inquiries | regarding this application should be directed to:                                       |  | (                           | ·X  |  |
| Name      | John R. Jewett  | Address  | P.O. Box 4324 H             | ouston,TX 77200-4324                          | Phone: (V/C)   |
| Fax       |   | E-mail   |                             |   |  |

The Bailroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services, TDD/TDY (512) 463-7284

P O Box 12967 Austin TX 78711-2967 Phone: 512-463-7194 Fax: 512-463-7319





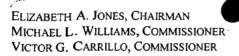
| To:   | Joh  | n Jewett/Enterprise | Products       | From:  | Kathy Arnold      |                |
|-------|------|---------------------|----------------|--------|-------------------|----------------|
| Fax:  |      |                     |                | Date:  | September 8, 2006 |                |
| Phone | e:   |                     |                | Pages: | 3                 |                |
| Re:   | T-4  | #07403 Shoup Plan   | t-Mont Belvieu | CC:    |                   |                |
| 🗆 Urg | jent | For Review          | 🗆 Please Co    | mment  | Please Reply      | Please Recycle |
|       |      |                     | <i>,</i>       |        |                   |                |

#### •Comments:

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Here you go, John. Not much to look at, but let me know if I missed anything. Hard copies will be coming in the mail. Have a good weekend.

7/10/06 Speke with John Jewett, need proper mapping all is proposed needed proof permit app. filed for condemnation purposes. Looks like lines are not connected Nusces - 12" Delibert & Victoria 6" both carry NGL - may connect eventually Two permitis advises it may be a while before we get the proper mapping PS 8000 to !s, etc. need DIC Rpt for the 6" LIA  $6^{11} - 06 - NC - 239$ 12" - 06-NC-238





MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2006

Kyle Webster Agent/Attorney Enterprise Products Operating L.P. P.O. Box 4324 Houston, TX 77210

### New Construction Report: 06-NC-298

| Pipeline Size:     | 18"                |
|--------------------|--------------------|
| County(s):         | Chambers           |
| T-4 Permit #:      | PENDING            |
| Construction Date: | September 15, 2006 |

### Dear Mr. Webster

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-7058 \* FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

#### NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

Cold # 5596 New Construction Report #: 06-NC-298 Doc. #: a second a standard

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

| Enterprise Products Operating L.P.<br>Name of Operator (Company) |                         |                       | PO Box 4324<br>Mailing Address/Number and Street                               |                                       |  |  |
|--|-------------------------|-----------------------|--|---------------------------------------|--|--|
|  |                         |                       |  |                                       |  |  |
| pending  | Houst                   | on                    | Texas  | 77210-4324                            |  |  |
| T-4 Permit Number  | Ci                      | ty                    | State  | Zip Code                              |  |  |
| Date Report Sent:  | August 15, 2006         | Date                  | Construction is to Begin:  | September 15, 2006                    |  |  |
| Gas/Class Location (   | 1,2,3,4):               | Liqu                  | uids/Rural or Non-Rural:   | Non-Rural                             |  |  |
| Proposed Location/C  | ounty Name(s):          | hambers Cour          | nty, Texas 🤿   |                                       |  |  |
| Path of Pipeline/Begir   | n & End Points:         | at                    | Long   | – Long                                |  |  |
| System/Segment/Line  | e Name: E               | nterprise GC, I       | L.P Mont Belvieu tie-in  | - Y-Grade Shoup to MTBV               |  |  |
| Pipeline Material/Grad   | de (Example: API 5L-X   | 42) API 5L 2          | X60 ERW PIPE   |                                       |  |  |
| Pipeline Diameter  | (18")                   |                       | Wall Thickness: 0.31   | 2                                     |  |  |
| Design Pressure:   | Gas/MAOP:               |                       | Liquids/MOP:   | 1480 psig                             |  |  |
| Length of Line (Feet/Miles):                                     |                         | / 6241' o             | 6241' or 1.182 miles   |                                       |  |  |
| Intended Use/Product   | t to be Transported     | Natural               | Natural Gas Liguids  |                                       |  |  |
| Hydrogen Sulfide Content of Product                              |                         | Le                    | 35 4han 50   | Oppm                                  |  |  |
| New system   | Replace                 | ment of existin       | ig system 🛛 🖌 E  | xtension of existing system           |  |  |
| Per 49 CFR 192 & 19  | 5/16 TAC Chap. 8 _      | Gatherin              | ng 🖌 Transmiss   | ion Distribution                      |  |  |
| Kyle L. Webster, Age   | ent and Attorney-in-Fac | ct                    |  | 0                                     |  |  |
| Name and Title of Re   | porting Official        |                       | Signature  | · · · · · · · · · · · · · · · · · · · |  |  |
|  |                         |                       |  | <u> </u>                              |  |  |
| Telephone Number   | FAX Number              |                       | -mail Address  |                                       |  |  |
|  | •                       |                       | oad Commission of Texas,<br>PO Box 12967, Austin, TX 7                         | •                                     |  |  |
|  | The Railroad Comm       | nission does not disc | criminate on the basis of race, color,<br>t or the provision of services. TDD/ | national origin, sex,                 |  |  |
| Form PS-48 (Rev.   | 12/2004)                |                       |  | PLS Region #                          |  |  |

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

### RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2006

Kyle Webster Agent/Attorney Enterprise Products Operating L.P. P.O. Box 4324 Houston, TX 77210

## New Construction Report: 06-NC-297

| Pipeline Size:     | 12"                |
|--------------------|--------------------|
| County(s):         | Harris             |
| T-4 Permit #:      | PENDING            |
| Construction Date: | September 15, 2006 |

Dear Mr. Webster

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-7058 \* FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

### NEW CONSTRUCTION REPORT **RAILROAD COMMISSION OF TEXAS** SAFETY DIVISION PIPELINE SAFETY SECTION

Cold # <u>SS96</u> New Construction Report #: <u>06 - NC - 297</u> Doc. #: \_\_\_\_\_ e so presente e la verse e sur la construction de la construction de

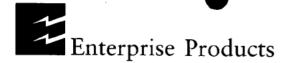
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A MERCENERAL PORT OF A SPORT A CONTRACT OF A SPORT This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

| Enterprise Products O                  | perating L.P.           | PO Box 4  | 324                         |  |  |
|--|-------------------------|---|-----------------------------|--|--|
| Name of Operator (Cor                  | npany)                  | Mailing A   | ddress/Number and Street    |  |  |
| pending                                | Houston                 | Texas   | 77210-4324                  |  |  |
| T-4 Permit Number                      | City                    | State   | Zip Code                    |  |  |
| Date Report Sent:                      | August 15, 2006         | Date Construction is to Begin:  | September 15, 2006          |  |  |
| Gas/Class Location (1,                 | 2,3,4):                 | Liquids/Rural or Non-Rural:   | Non-Rural                   |  |  |
| Proposed Location/Cou                  | unty Name(s):           | County, Texas   |                             |  |  |
| Path of Pipeline/Begin a               | & End Points:           | – Long ; Lat  | " – Long                    |  |  |
| System/Segment/Line I                  | Name: Enterp            | orise GC, L.P Fairmont Pkwy tie-in  | 1 - Y-Grade Shoup to MTBV   |  |  |
| Pipeline Material/Grade                | e (Example: API 5L-X42) | API 5L X52  | •                           |  |  |
| Pipeline Diameter                      | 12"                     | Wall Thickness: 0.375   | ;                           |  |  |
| Design Pressure:                       | Gas/MAOP:               | Liquids/MOP:  | 1480 psig                   |  |  |
| Length of Line (Feet/Miles):           |                         | 4224 feet / 0.8 miles   |                             |  |  |
| Intended Use/Product to be Transported |                         | Natural Gas Liquids   |                             |  |  |
| Hydrogen Sulfide Content of Product    |                         | LESS than 50  | Oppm                        |  |  |
| New system                             | Replacemen              | nt of existing system   | xtension of existing system |  |  |
| Per 49 CFR 192 & 195/                  | /16 TAC Chap. 8         | _ Gathering Transmissi  | ion Distribution            |  |  |
| Kyle L. Webster, Agen                  | t and Attorney-in-Fact  |   |                             |  |  |
| Name and Title of Repo                 | orting Official         | Signature   |                             |  |  |
|  |                         | E-mail Address  |                             |  |  |
| Telephone Number                       | FAX Number              | <u> </u>  |                             |  |  |
|  | -                       | rm to Railroad Commission of Texas,<br>/ Section, PO Box 12967, Austin, TX 7                              | -                           |  |  |
|  | The Railroad Commission | n does not discriminate on the basis of race, color,<br>in employment or the provision of services. TDD/T | national origin, sex,       |  |  |
| F D0 40 (D 44                          | 00004                   |   |                             |  |  |

Form PS-48 (Rev. 12/2004)

PLS Region # \_\_\_\_



P.O. Box 4324 Houst 2727 North Loop West Houston,

Houston, Texas 77210-4324 Houston, Texas 77008-1044

713.880.6500 www.eppip.com

August 16, 2006

Mr. Kendall Smith Railroad Commission of Texas Safety Division Pipeline Safety Section PO Box 12967 Austin, TX 78711-2967 RECEIVED R.R.C. OF TEXAS

AUG 2 , 2006

SAFETY DIVISION AUSTIN, TEXAS

Re: PS-48 New Construction Report Enterprise GC, L.P., owner Enterprise Products Operating L.P., operator Y-Grade Pipeline Project from Shoup to Mont Belvieu

Dear Sir:

Enclosed herewith are two Form PS-48s, along with a Quad Map for each of the two areas of new construction to connect and extend existing lines for Enterprise's Shoup to Mont Belvieu project. August 1, 2006, Enterprise GC, L.P. acquired a 16"/12" pipeline from ExxonMobil Pipeline Company. The T-4B application for transfer, either has been filed or is in the process of being filed, but I do not have the T-4 number at this time. These two sections of new construction are extensions of that pipeline.

If you have questions or need further information regarding this new construction, scheduled to commence on September 15, 2006 or information regarding the existing lines please contact me at **a second sec** 

Sincerely yours,

Linda K. Mathews, CPL Land Department

cc: John Jewett Enterprise Compliance Specialist

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS OPERATING L.P. ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

July 26, 2006

Steven Bouvette Agent/Attorney Enterprise Products Operating, L.P. P.O. Box 4324 Houston, TX 77210

### New Construction Report: 06-NC-239

Pipeline Size: County(s): T-4 Permit #: Construction Date: 6" Nucces De Witt & Ravoca PENDING August 1, 2006

Dear Mr. Bouvette,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

### Enclosure: Copy Form PS-48

cc: PLS Region 7-Corpus Christi

#### NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

Cold #

-

SS96 New Construction Report #:

06-NC-239 Doc. #:

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

| ame of Operator (Company) Mailing Address/Number and Street      |                                       |                   |                              |              |
|--|---------------------------------------|-------------------|------------------------------|--------------|
| Enterprise Products Operating, L.P.                              | P.O. Box 4324, Houston, TX 77210-4324 |                   |                              |              |
| T-4 Permit Number City   |                                       | State             | Zip Code                     |              |
| Date Report Sent:  | _Date Construct                       | ion is to Begin:  |                              | 1-Aug-06     |
| Gas/Class Location (1,2,3,4):                                    | _Liquids/Rural c                      | r Non-Rural:      | Rural                        |              |
| Proposed Location/County Name(s):                                | Dewitt and Vic                        | oria Counties /   |                              |              |
| Path of Pipeline/Begin & End Points:                             | Lat                                   | ong / La          | at , long                    |              |
| System/Segment/Line Name:  | Enterprise GC,                        | LP/Armstrong/Y    | Grade                        |              |
| Pipeline Material/Grade (Example: API 5L-X                       | (42): <u>AP</u>                       | 5L X42 ERW PI     | PE                           |              |
| Pipeline Diameter: 6.625" OD /                                   | Wa                                    | II Thickness:     | .250"/.280"                  |              |
| Design Pressure: Gas/MAOP:                                       |                                       | , -               | Liquids/MOP: 1480 psig       |              |
| Length of Line (Feet/Miles):                                     | 405+77                                | 40,5775+          | 67.68m;>                     |              |
| Intended Use/Product to be Transported:                          | NGL's                                 |                   |                              |              |
| Hydrogen Sulfide Content of Product:                             | Less than 100                         | parts per million |                              |              |
| X New system Replacement   | nt of existing system                 |                   | Extension of existing system | n            |
| Per 49 CFR 192 & 195/16 TAC Chap.8:                              | Gath                                  | nering X          | Transmission                 | Distribution |
| Steven B Bouvette, Agent and Attorney-in-F                       | act                                   |                   |                              |              |
| Name and Title of Reporting Official                             |                                       | ,                 | Signature                    |              |
| Telephone Number FAX Num   | ber                                   | E-mail A          | ddress:                      |              |
| Return completed for   |                                       |                   | •                            |              |
| The Railroad Commission does religion, age, or disability in emp |                                       |                   |                              | -7           |
| Form PS-48 (Rev. 12/2004)  |                                       |                   | PLS Region #                 | /            |

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

## RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

July 26, 2006

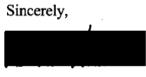
Steven Bouvette Agent/Attorney Enterprise Products Operating, L.P. P.O. Box 4324 Houston, TX 77210

### New Construction Report: 06-NC-238

| 12"            |
|----------------|
| Nueces         |
| PENDING        |
| August 1, 2006 |
|                |

Dear Mr. Bouvette,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 7-Corpus Christi

1701 NORTH CONGRESS AVENUE \* POST OFFICE BOX 12967 \* AUSTIN, TEXAS 78711-2967 \* PHONE: 512/463-7058 \* FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 \* AN EQUAL OPPORTUNITY EMPLOYER \* HTTP://WWW.RRC.STATE.TX.US

|   |  |  | RECEIVED<br>R.R.C. OF TEXAS            |                      |  |
|---|--|--|--|----------------------|--|
|   |  |  | JUN                                    | 3 0 2006             |  |
| NEW CONSTRUCTION REPORT<br>RAILROAD COMMISSION OF TEXAS<br>SAFETY DIVISION<br>PIPELINE SAFETY SECTION                                   |  |  | GAS SERVICES DIVISION<br>AUSTIN, TEXAS |                      |  |
| Cold # <u>SS96</u> New Construction Rep   | port #: <u>06-N</u>  | K-733                                    | Doc. #:                                |                      |  |
| This report is required by 16 TAC § 8.115, which pertain<br>Safety Section thirty   | ns to the filing of a pre-cons<br>days prior to the commence | •  | •                                      | ed with the Pipeline |  |
|   |  |  |  |                      |  |
| Name of Operator (Company)Mailing Address/NoEnterprise Products Operating, L.P.P.O. Box 4324, Ho  |  | umber and Street<br>uston, TX 77210-4324 |  |                      |  |
| T-4 Permit Number City  |  | State                                    | Zip Co                                 | de                   |  |
| Date Report Sent:   | Date Construction is   | to Begin:                                |  | 1-Aug-06             |  |
| Gas/Class Location (1,2,3,4):Liquids/Rural or Non-Rural:  |  |  | Non Rural                              |                      |  |
| Proposed Location/County Name(s):   | Nueces County, Texa  | as                                       |  |                      |  |
| Path of Pipeline/Begin & End Points:  | Lat , long   | )<br>/L                                  | at , long                              |                      |  |
| System/Segment/Line Name:   | Enterprise GC, LP, ;   | Shoup to                                 | viola; Y Grade Pipelir                 | e                    |  |
| Pipeline Material/Grade (Example: API 5L-X4   | 2): <u>API 5L X5</u>   | API 5L X52 ERW PIPE                      |  |                      |  |
| Pipeline Diameter: 712.750°   | Wall Thic  | kness:                                   | .281"/.375"                            |                      |  |
| Design Pressure: Gas/MAOP:  |  |  | Liquids/MOP: 1480 p                    | sig                  |  |
| Length of Line (Feet/Miles):  | 263+03 26,3  | 03 St.                                   | 24,98m; )                              | <u>^</u>             |  |
| Intended Use/Product to be Transported:   | NGL's  |  |  |                      |  |
| Hydrogen Sulfide Content of Product:  | Less than 100 parts p  | per million                              |  |                      |  |
| X New system Replacement  | t of existing system   |  | Extension of existing s                | ystem                |  |
| Per 49 CFR 192 & 195/16 TAC Chap.8:   | Gathering  | X  | Transmission                           | Distribution         |  |
| Steven B Bouvette, Agent and Attorney-in-Fa   |  |  |  |                      |  |
| Name and Title of Reporting Official  | U I  | •  | Signature                              |                      |  |
| Telephone Number FAX Numb   | per  | _E-mail A                                | ddress:                                |                      |  |
| Return completed form to Railroad Commission of Texas, Safety Division,<br>Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967 |  |  |  |                      |  |
| The Railroad Commission does r<br>religion, age, or disability in empl  |  |  |  |                      |  |

Form PS-48 (Rev. 12/2004)

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PLS Region #