RAILROAD COMMISSION OF TEXAS OVERSIGHT AND SAFETY DIVISION - PIPELINE SAFETY PIPELINE PERMITTING AND MAPPING SECTION PERMIT TO OPERATE A PIPELINE IN TEXAS

03/09/2018

Permit Number: 07403 Commodity transported: Products Classification: Common Carrier

ENTERPRISE PRODUCTS OPERATINGLLC Attn: SUZIE DAVIS 1100 LOUISIANA STREET HOUSTON,Texas 77002

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with Railroad Commission rule 16 Tex. Admin. Code §3.70 governing pipelines in accordance with Texas Natural Resources Code, §81.051, and is granted this permit by the Commission to operate the following pipeline or pipelines located in the following county or counties:

Harris, Nueces, DeWitt, Victoria, San Patricio, Chambers, Galveston, Matagorda, Calhoun, Jackson, Refugio, Brazoria

RENEWAL ONLY FOR 296.6 MILES OF SHOUP TO MONT BELVIEU, SOUTH TEXAS GATHERING-TX140 AND MORGANS POINT SYSTEM.

This permit is valid until the earlier of either one year from the date issued OR until there is a material change in the identity of entity owning the pipeline or pipelines; the entity physically operating the pipeline or pipelines; the entity being transported in the pipeline or pipelines.

RAILROAD COMMISSION OF TEXAS PROCESSED BY: Bruce Waterman

ENTERPRISE PRODUCTS OPERATINGLLC Attn: SUZIE DAVIS 1100 LOUISIANA STREET HOUSTON,Texas 77002

Railroad Commission of Texas

Gas Services Division Pipeline Safety Section MAR 1.9 2001 CARDENY DEAL NAD

LECENED

REGOTING

Form T-4C

(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Company/Address	Permit No.	P-5 No.
ENTERPRISE PRODUCTS OPERATING LLC		
P.O. BOX 4735	07403	253368
HOUSTON, TEXAS 77002		L
Pipeline Classification	Please A	Answer (A) & (B)
	(A)Fluid Transported	(B) Miles of Pipe
Common Carrier X Interstate	Crude	
Gas Utility Intrastate X	Condensate	l
Private	Gas*	
Issuance Date of Last Permit:	Products*	299.52
4/15/2009	Full Oil Well Stream]
Location of Line(s) by County(s):	Full Gas Well Stream	
	Other*	
Jacksón, Matagorda, Brazória, Galvéston, Harris,	*Specify	HVL
Chambers Counties		
Jackson, Matagorda, Brazoria, Galveston, Harris, Chambers Counties For Bond 199	Does fluid contain H ₂ S	Yes X No
	If Yes, at what concen	tration? ppm

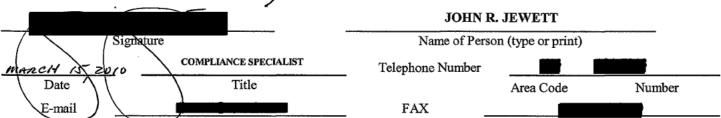
This will certify that the installations described above have not been subject to any modifications, extensions or abandonments since the issuance date of last permit.

REMARKS:

LPG Products

Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.



Please mail completed Form T-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of serv TDD/TDY (512) 463-7284

RECEIVED RRC OF TEXAS

MAR 1 9 2010

SAFETY DIVISION AUSTIN, TEXAS

EPCO, INC. Pipeline Integrity Department

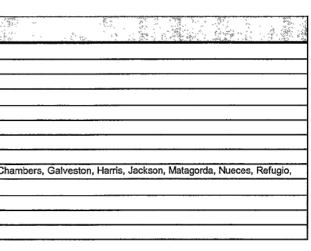
T4	PS	800	0-A

y the fire	dir.			1967 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	Report	Criteria	All in marine	
Operati	ng Sta	tus is Act	tive, Idle	or Aban	doned			
Predominate Dia, WT, PipeGrade, MAOP and DOTCLass								

		Τ4	Permit Summary	ALL		· · · · · · · · · · · · · · · · · · ·						
Permit Numb	ber T4	4 - 07403	Permit Mileage 🛸	Active/idle	299.522	······································						
135 - St.			1	Abandoned	1.183							
	÷.,			Unknown			7	1				
Operator	sç Er	nterprise Products Operating LLC	Interstate	-	N		1	-				
Pods Id	Line Number	Line Name		Product	Regulatory Type	Mileage	Diameter	Wall Thickness	Pipe Grade	MOP/MAOP	Class	County
Operating St	atus : Abar	ndoned	•							•		
655	421	Florida Helen Gohlke (ABN Segment #1)		Nitrogen	Natural Gas Transmission	1.147	6.625	0.219	В	0		Victoria
656	421	Florida Helen Gohlke (ABN Segment #2)		Nitrogen	Natural Gas Transmission	.036	6.625	0.188	Unknown	0		Victoria
Operating St	atus : Activ	/e						e.				
657	SM101	Armstrong Lateral		Ethane	Liquids Transmission	39.748	6.625	0.28	X-42	1024		Dewitt, Victoria
663	Y900	Y600 to Tie-in at Hwy 225		Propane, EPMix,	Liquids Transmission	.577	6.625	0.28	X-42	1440		Harris
1176	Y100	Fairmont Parkway to Teppco Tie-In		Y-Grade	Liquids Transmission	.867	12.75	0.375	X-52	1480		Harris
1376	TX219	Viola to Cantwell		Y-Grade	Liquids Transmission	2.413	16	0.375	X-42	788	Unknown	Nueces
7201337	SM102	Shoup to Mt Belvieu 16"		Ethane	Liquids Transmission	244.946	16	0.322	X-42	1024		Brazoria, Calhoun, Cha
Operating Sta	atus : Idle							:				
200	M4-6	Origin Station to Cantwell Station		Nitrogen	Liquids Transmission	.467	6.625	0.237	A-25	904		Nueces
1196	Y800	Fairmont to Bertron		Nitrogen	Liquids Transmission	5.148	12.75	0.218	X-52	1480		Harris
4701	TX215A-1	Vanderbilt to Webster		Nitrogen	Liquids Transmission	5.356	16	0.28	X-52	1024		Galveston, Harris

1/12/2010 Report Name: T4 07403_PS8000A(1).xls Page 1 of 1. Owner: RDG Author: Stephen Peterson

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RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PERMIT SECTION RECEIVED RRC OF TEXAS

MAR 1 9 2010

PERMIT TO OPERATE PIPELINE

SAFETY DIVISION AUSTIN, TEXAS

Austin, Texas, February 3, 2010

ENTERPRISE PRODUCTS OPERATINGLLC	Permit No. 07403 FLUID TRANSPORTED
1100 LOUISIANA STREET HOUSTON TX 77002	Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX HVL'S Other

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	GALVESTON	HARRIS	JACKSON
MATAGORDA	NUECES	REFUGIO	SAN PATRICIO
VICTORIA			

PERMIT AMENDED TO REFLECT 2008-2009 AND 2009-2010 RENEWALS AND TO ADD 27.9 MILES NEW PIPE. ADDED GALVESTON & MATAGORDA COUNTIES. NEW PERMIT MILEAGE 299.522.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS BY

Form T-4A

(Rev. 1/09)

Railroad Commiss Safely Division, Pe			(See 16 TAC 3.70)	Dennik Me
P5#	253368			Permit No. 07403
	alicant) (See Instruction 1)		Address	
8	Products Operating LLC		1100 Louisiana Street, Houston	. Texas 77002
	ve named operator own pipeline?	Yes	X No If "No", give name and address of	-
	NGL Pipelines LLC, 1100	Louisiana Street, Houst		REAL
l	ve named operator conduct or contro		المستعملين والمستعمل والمستعد	No I Not, give name, ad
	rator. (See Instruction 2)			br 40 // 2
		PIPE	LINE INFORMATION	AFETY DH AUSTIN, TE
1. Mark appropri	ate block for each of the following qu	estions:		AUSTIN, TH
a) Ar	e the pipelines covered under this pe	fimit	Interstate X Intr	astate
b) Fi	uid transported: Cr	ude Condensate	Gas(*) X Product	s(*) Full Gas Well Stream
	Ful	Oil Well Stream	Other(*) * Specify:	HVLs
	es fluid contain H2S?	Yes	X No # yes, at what concentration?	ppm
,	veline classification:			pha
	ver to (b) is other than natural gas, wi	Il the pipeline be operated as	X a common carrier of	as a private lin
	•		(Ch. 111, Texas Natural Resources Code)	
li i	rer to (b) is natural gas, will the pipeli	•	a gas utility or as	a private line?
Note: A afits sta		whether the pipeline is a gas utility or a	private line. The Gas Services Division Utility Audit Section wi	il make that determination and notify the o
e) Dos	s pipeline use any public highway or	road, railroad, public utility, or ot	her common carrier right-of-way?	X Yes N
ŋ wi	pipeline cany only the gas and/or lic	uids produced by pipeline owner	r or operator?	Yes X N
lf answ	er to (f) is "No", is the gas and/or liqu	ids:	Purchased from others.	wned by others, but transported for
			X Both purchased and transported for others.	
2. a) Ne	w installation?	Yes	X No New Construction Report Number	NA
b Rer	ewal for same operator?	Yes	X No und 27.9 m	(see 16 TAC 8.115 for applica
c Exte	ension or modification?	X Yes	No add ballveston + h	natazorda Cos.
	• •		s of previous operator, owner, or lessor:	(Altach form T4B)
	mileage adjustment, RRC Neubus detailed purpose (s) for which descri		, adjust mileage to 299.522 miles in the state of T	
3. Check	Transmission	Terminal (Storage F	ield)	to Art Bellower 16
	Gathering	Gas Lift	Manufacturing F	eed Stock (Own Consumption)
	Gas Injection	Gas Plant	Other (explain)	
4. U.S.G.	S. 7.5 Minute Quad attached? (Scal	e 1" = 2,000 feel)	Yes	X No Electronic Subr
	w map (24" x 24" / 1" = 20 miles or I			
			nt? X Yes hat I am authorized to make this report, that this report	No Filed with Appl
	that data and facts stated therein a	e true, correct, and complete, to	the best of my knowledge.	
(Type or Print Na	John R. Jew ne of Person)	54L	(Date)	3, 2010
(.)po -: / / /////	Compliance Spe	cialist		
(Tille)			(Signature)	<u> </u>
			$i \in I \setminus I$	\ \
Inquiries regarding	this application should be directed	0:	$(\land I)$	

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The Ratioad Commission does not discriminate on he basis of race, color, national origin, sex, religion, age, or disability in employment or he provision of services. TOD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PERMIT SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, February 3, 2010

ENTERPRISE PRODU	UCTS OPERATINGLLC	Permit No. 0 FLUID TRANSPO		,
1100 LOUISIANA S HOUSTON	STREET TX 77002	Crude: Condensate:	Crude Gas	
		Gas Products XXX Other		1 110 1

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
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VICTORIA			

PERMIT AMENDED TO REFLECT 2008-2009 AND 2009-2010 RENEWALS AND TO ADD 27.9 MILES NEW PIPE. ADDED GALVESTON & MATAGORDA COUNTIES. NEW PERMIT MILEAGE 299.522.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

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Form T-4A

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(Rev. 1/09)

Railroad Commit	ssion Of Texas
Safely Division, F	ennis Section

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APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS (See 16 TAC 3.70)

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FORM T-4
(01/09)

Permit No.

299.5

P5#	253368	ORGANIZATI	ON INFORMATION 07403		
1. Opera	ator (Applicant) (See Instruction 1)		Address		
Enter	orise Products Operating LLC		1100 Louisiana Street, Houston, Texas 77002		
2. Does	the above named operator own pipeline?	Yes	X No If "No", give name and address of owner.		
South	Texas NGL Pipelines LLC, 1100 Lou	isiana Street, Houston			
3. Does	the above named operator conduct or control the	economic operations on the pla	eline? X Yes No If "No", give name, address X4, s		
of econo	mic operator. (See Instruction 2)		P-5#		
		PIPELIN	JAKTE JAKETE		
1. Mark a	appropriate block for each of the following question	XNS:	Interstate X Intrastate		
	 a) Are the pipelines covered under this permit 	[Interstate X Intrastate		
1	b) Fluid transported: Crude	Condensate	Gas(*) X Products(*) Full Gas Well Stream		
	Full Óil V	Vell Stream	Other(*) * Specify: HVLs		
	c) Does fluid contain H2S?	Yes	X No if yes, at what concentration? ppm		
	 d) Pipeline classification: 				
	If answer to (b) is other than natural gas, will the	e pipeline be operated as	X a common carrier or as a private line? (Ch. 111, Texas Natural Resources Code)		
	If answer to (b) is natural gas, will the pipeline b	e operated as	a gas utility or as a private line?		
	Nole: A natural gas pipeline permit will not specify when of its status.	her the pipeline is a gas utility or a pri	vale line. The Gas Services Division Utility Audit Section will make that determination and notify the operator		
	e) Does pipeline use any public highway or roa	d, railroad, public utility, or othe	common carrier right-of-way? X Yes No		
	f) Will pipeline carry only the gas and/or liquid	s produced by pipeline owner or	operator? Yes X No		
	If answer to (f) is "No", is the gas and/or liquids:		Purchased from others. Owned by others, but transported for a fee.		
		[X Both purchased and transported for others.		
2.	a) New installation?	Yes	X No New Construction Report Number NA		
	b Renewal for same operator?	Yes	X No Wild 27.9 m (see 16 TAC 8.115 for applicability)		
	c Extension or modification?	X Yes	No add Dalveston + Matagorda Cos.		
	If there has been a change in operator or owner Remain millance adjustment, REC Neuburn up		f previous operator, owner, or lessor: (Attach form T4B) Ijust mileage to 299.522 miles in the state of Texas. PS 8000A included.		
3.	Check detailed purpose (s) for which described		SM 102. Show to MA Belver 164		
	X Transmission	Terminal (Storage Fiel			
	Gathering	Gas Lift	Manufacturing Feed Stock (Own Consumption)		
	Gas Injection	Gas Plant	Other (explain)		
4.	U.S.G.S. 7.5 Minute Quad attached? (Scale 1	* = 2,000 feet)	Yes X No Electronic Submission		
	Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent	X Yes No Filed with Application		
	I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision				
and direc	ction, and that data and facts stated therein are tr John R. Jewett	-	5 Dest of my knowledge. <u>FRBRUGAR</u> 3, 2010		
(Type or	Print Name of Person)	n ne see to	(Date)		
	Compliance Specia	alist			
(Title) Inquiries	regarding this application should be directed to:		(Signature)		
Name	John R. Jewett	Address	1100 Louisiana Street, Houston, Boxas 77002 Phone: (AG)		
Fax		E-mail			

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employmentor the provision of services. TDD/TDY (512) 453-7284

- EPCO, INC.

January 18, 2010

4

Railroad Commission of Texas Attn: Kathy Arnold Gas Services Division 1701 North Congress Avenue Austin, Texas 78711-2967 RE: T4A Permit Application <u>07698</u> 07403 Dear Mar

Certified Mail No. 70091680000102840785 **Return Receipt Requested**

Dear Mrs. Arnold,

Enterprise Products Operating, LLC "Enterprise" is submitting a T4 application to correct mileage discrepancies identified on the RRC Neubus Website. Discovered information indicates that the RRC Nuebus website only identifies "Active" pipeline segments. Information indicates that previous submittals do not include the "IDLE" pipeline segments. Enterprise has elected to revise and update the pipeline information although mileage remains identical to the original submittals. Please include the following data.

Information regarding the submittal to the RRC TPMS website is described below:

<u>#</u>	<u>TPMS</u> <u>Code</u>	NAME	<u>Juris.</u> <u>Stat.</u>	<u>Line #</u>	<u>Dia.</u>	<u>Miles</u>	<u>Prod.</u>	
1	OM	Armstrong Lateral	Juris.	SM101	6″	39.748	HVL	200 -
2	OM	Y600 to Tie-in at Hwy 225	Juris.	Y900	6″	.577	HVL	299.5
3	OM	Fairmont Parkway to Teppco Tie-In	Juris.	Y100	12″	.867	HVL	0911
4	OM	Viola to Cantwell	Juris.	TX219	16″	2.413	HVL	211.6
5	OM	Shoup to Mt Belvieu 16"	Juris.	SM102	16″	244.946	HVL	2.(**
		"IDLE" Segments						27.9
6	OM	Origin Station to Cantwell Station	Juris	M4-6	6"	467	HVI.	-

6	OM	Origin Station to Cantwell Station	Juris.	M4-6	6″	.467	HVL	
7	OM	Fairmont to Bertron	Juris.	Y800	12″	5.148	HVL	
8	OM	Vanderbilt to Webster	Juris.	TX215A-1	16″	5.356	HVL	
8	OM	Vanderbilt to Webster	Juris.	TX215A-1	16″	5.356	HVI	-

<u>TPMS</u> <u>Code</u>	Miles	Description	<u>PS 48#</u>	
T4 Existing	271.6	TPMS Mapping Required Amendments	NA	
OM Update	299.522	Updated Permit Mapping to TPMS website	NA	
	Code T4 Existing	CodeT4 Existing271.6	Code T4 Existing 271.6 TPMS Mapping Required Amendments	Code T4 Existing 271.6 TPMS Mapping Required Amendments NA

TL Miles of Permit

299.5

Attached, please find the T4A, PS 8000a, and an overview map of this system. Accompanying maps for these lines will be placed on the Railroad Commission of Texas' ftp site along with this submission.

Should you have any questions concerning the attached, please contact the undersigned at Thanking you in advance for your cooperation.

Sincerely, John R. Jewett Pipeline Compliance Specialist List of File Names of Geography data sent via FTP and Date sent: Files sent on 01/18/2010 includes the following: T07403.dbf, t02403.prj, t07403.sbn, t07403.sbx, t07403.shp, t07403.shx

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JAH 26 2010 SAFETY DIVISION AUSTIN, TEVAS

, 3 1			*** DATABASE CHANGES ***	74	03	(cmplete				
Safety EX <u>8/26/09)</u>	val# <u>Multi</u>	<u>ple</u> Prepare	d by _REP_ Permit # _2288	Da	te _	7/8/20	09(Print day				
1) COMPANY	-	Change Cor	mpany 🗌 Change Status to Inacti	ve	\boxtimes	No Chan	ges				
COID STATUS COMPANY NAME											
CURRENT 7350 A ENTERPRISE PRODUCTS OPERATING LLC											
NEW											
COMPANY CON	NTACT CHANG	ES (Changes h	igh-lighted; blank spaces = no ch	ange	e):						
* Chg. (Company Rep	resentative N	ame, Title and/or Phone Number	000							
* 🗌 Chg. 2 * 🛄 Chg.	To: Name: Title: Phone * □ Chg. 24-Hr. Phone Number To:										
2) UNIT:	: 🗌 Chg. (Co. ID 🗌 Ch	g. Name of Unit 🗌 Transfer to A	noth	er Ui	nit [] No Chgs.				
	UNIT ID		UNIT NAME				CO ID				
CURRENT	22411	ENTERPRISE	/CORPUS LIQ				7350				
CHG/NEW											
* Chg. (6 * Chg. (3) SYSTEM:	or Add) Fax or add) E-M	_	Co:								
Add New	w System(s)	🛛 Merge S	ystem(s) 🗌 Split System(s) Out		Othe: ஸூரு	S SYSTYPE	••				
SYS	TEM UNIT		SYSTEM NAME/MILES	A	JS	T-4	COUNTY				
URRENT 751	689 22411 3	14-2, FREER	-GEO WEST (LAREDO), 6"/30.7mi	A	JQ	2198	Multiple				
HGXNEW 751	689 27144	14-2, FREER	-GEO WEST (LAREDO), 6"/42.1mi	A	JQ	2198	Multiple				
unit	eason Change system mileage. Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit. Mileage by county: Live Oak- 5.3712, McMullen- 14.5478, Webb- 4.7081, Duvall- 17.5093.										
URRENT 752	716 22411 A	RMSTRONG LA	TERAL 6"/39.6 mi	A	JQ	2198	Multiple				
HG/NEW 752	716 27216 s	M 101 ARMSTR	RONG LATERAL 6" /40.9 mi	A	JQ	2198	Multiple				
eason Change system name, mileage per 4/8/09 meeting. Create new Unit: "ENTERPRISE/PORT LAVACA LIQ", move system into new unit. Mileage by county: Victoria- 32.311, Dewitt- 7.437. System transports NGLs from Armstrong Plant to 16-inch Shoup-Mont Belvieu system (950025) Acided, 1,152 +0 Victoria, County -: 40.9 miles.											
		54-1, NGL /			лδ	2198	Nueces				
IG/NEW 7509	960 22411 3	54-1, NGL /	2.7mi	A	JQ	2198	Nueces				
eason Chan	ge system m	ileage. Mile	eage by county: Nueces- 2.744 p	r0.v	iQus	ly C	hanged				

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	s	T-4	COUNTY	
JRRENT	750952	22411	313-27, DOME PETCAL GAS TO SAC/3.2 mi	A	J	Q	2198	Live Oak	
IG/NEW	750952	27144	313-27, DOME PETCAL GAS TO SAC/3.2 mi	I	J	۰Q	2198	Live Oak	
	ason Create new Unit: "ENTERPRISE/FREER LIQ" move system into new unit. Change system status to idle								
JRRENT	75204 7)	2411	313-3, ENRON PLANT TO SAC PL LAT/4.1 mi	A	J	Q	2198	Live Oak	
IG/NEW	750844	27144	313-3, ENRON PLANT TO SAC PL LAT/4.1 mi	A	J	Q	2198	Live Oak	
ason	Create 1	new Uni	t: "ENTERPRISE/FREER LIQ" move system into new	uni	t.		295	2	
JRRENT/	750286	2411	402-1, 4" EP MIX/58.9 mi	A	J	Q	-2195	Multiple	
IG/NEW	750286	21951	102-1, 4" EP MIX/58.9 mi	A	J	Q	2952	Multiple	
ason	son Move system to Enterprise/Falfurias unit								

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	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	S	T-4	COUNTY	
JRRENT	152715	2411	219 VIOLA STN TO ORIGIN 16" / 6.0 mi	A	J	Q	-2198	Nueces	
IG/NEW	752715	2411	219 VIOLA STN TO ORIGIN 16" / 5.7 mi	A	J	Q	-7403	Nueces	
eason	Change Old Hes	system s Refin	mileage. Approximately 0.65 miles is idle from mery. Mileage by county: Nueces 5.66 mi	Ca	ntv	vell	l Stati	on east to	
JRRENT	550864	3T/7/7/	NILOO SYSTEMEORICENT DO AMAEDA/1172. 6 mil	Ø	đ	Q	655	Mullengile	
	550864	18927	SM 100 YORICUN HOKAYMUDA, SU 17246	<u>x</u>	₫ –	Q	655	Multenpute	
ason	Chenge (Bellvier Identifi	system , louis (lentilo	nemen, move to multi-regionel units. SM 100 system smethalog ségmente era under cludicitant permites en subers. System milileege men been of es la solution	ii ුල ලේ ් ලට් (oøt RRC	ട്ടിൻ Sy പിന്നു	1951 (80-1 /5(891) / 1992(8-1	Xonia asicelae	
RRENT	751824		N ((2494), 249), 249, 2994, 993, 82), 737, 1 N [#] //36.© mt	2	U	Ø	655	Martiple	5
G/MEW	Merg	2) 189	27 (Calhoun, Matagorda, Refugio, San	1 PC	\mathcal{L}	nic	io Vic	oria. What	on)
ason	Dellette 1	WSKICM.,	System is allocatly parts of system 550864.				- (
	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	s	T-4	COUNTY	
RRENZ	-750196	22411	N SYSTEM-ORIGIN TO MARKHAM/126.1 mi	A	J	Q	655	Multiple	
3/New	750198	22411	Butane Shuttle/121.931 mi	A	J	Q	655	Multiple	
	Avery Po	int to	name, mileage per 4/8/09 meeting. System consist East White Point, L27A-East White Point to Midw efugio-Placedo #2, N38 Placedo to Markham #2, N2	ay,	L	27-1	Midway	to	
RENT	751895	22411 1	40 (VALERO PLT-GOHLKE), 4" (LPG)/32.7 mi	A	J	Q	655	Multiple	
G/NEW	751895	27216	40 ARMSTRONG-GOHLKE/32.714 mi	A	τ	Q	655	Multiple	
RENT	750958	222/45151	RIDER-CEO WESE ((CORPUS)) / C/ INCL//41.0 mil	s e	Ī	Q -		Millenple	
;/NEW	Merge	22411					2198		
.son	ooloso is 34 <u>-men</u> ((79690 41.0 mi	Newstern the dupit leave lock system 751689 51/4-2, TR						

	SYSTEM	UNIT	SYSTEM NAME/MILES	A	J	s	T-4	COUNTY
URRENT	72501825	2245141	12413,, 1027,, 1677 (7.1711) IS-ROMMANTINA (1111)// 1 36.0 mt	2	Ð	Q	655	Marciple
HG/NEW	Mera	e) 189	27 (Calhoun, Jackson, Refugio, Vict	Dri	α			
eason	Dellater	styreiletetiin,	System allocedy pervit of system bio0864.)			
URRENT	751690	22411	THOMPSONVILLE 401, 6" NGL/47.3 mi	A	J	Q	2198	Webb
HG/NEW	751690	27144	THOMPSONVILLE 401, 6" NGL/47.3 mi	A	J	Q	2198	Webb
eason	Create 1	new Uni	t: "ENTERPRISE/FREER LIQ" move system into new	uni	t.			
URRENT								
IG/NEW								
eason		,				•		

Regional Supervisor

Form PS-74 rev 03-09

Date

	*			·					_	(Onti	lefe:
08-	5294		DATA	BASE	CHAN	GES					Jen q	SEC
Safety Eval:		T-4 Permit	7403 P	repared by	DCF	Date	7/24/2008	}	#	_		
1) Company:				•						, _		Changes
	COID STATUS COMPANY NAME											
CURRENT	7350 A ENTERPRISE PRODUCTS OPERATING, LLC											
NEW												
2) Unit #: When adding a new unit, include the contact person and complete address.												
Add Unit Chg. Co. ID Chg. Name of Unit Transfer to Another Unit No Chgs.												
Contact Perso		JOHN JEW		U	Title:		LIANCE S					U
	713-381-7918			Addres			HOUSTO			_	7210-4	324
	7											1
OUDDENT /	ÚNIT ID 5777											CO ID
	18927	• •	<u>, , , , , , , , , , , , , , , , , , , </u>		RPRISE/							7350 7350
					RISE/INTE							
3) System #:				Name	Cou	•	Miles				rmit	Statu:
	Add New S	Sys(s).	∐ Merge I	New Sys(s)	. 🗹 Spli	t Sys. Ou		ل∟ ¢ _{onis} 5	Oth			
	SYSTEM	UNIT		SYSTE		MILES	225.3		_	_	T-4	County
CURRENT	-950025~	5777	SHOUP	TO MT BE							7403	Nueces
CHG/NEW	752715	22411										
REASON		22411 219 VIOLA STN TO ORIGIN 16" / 6.0 Miles A J Q 7403 Nueces IS A DIFFERENT SYSTEM, DIFFERENT PRODUCT, DIFFERENT MOP, DIFFERENT PL. 3										
			NEEDS TO									
	SYSTEM	UNIT			M NAME				J	_	T-4	County
CURRENT	950025	5777	SHOUP	TO MT BE	LVIEU Y (GRADE N	GL/ 271.6	_	_		7403	
CHG/NEW	<u>.</u> 152716_	NEW 2	2411 ARM	ISTRONG	LATERAL	. 6" / 39.6	6 Miles	A	J	Q	7403	Lavaca
REASON	DIFFERENT	SYSTEM -	SYSTEM IS	A LATER	AL FROM	ARMST	RONG PLA	NT T	0	ΛAI	NLINE	16"
	SYSTEM NE	EDS TO BE	SPLIT OU	T OF SHO		BELVIE	U SYSTE	vii				
	SYSTEM	UNIT		SYSTE	M NAME	MILES		Α	J	s	T-4	County
CURRENT	_950025	5777	SHOUP	TO MT BE	LVIEU Y (GRADE N	IGL/ 271.6	Α	J	Q	7403	Chambe
CHG/NEW	553756	5777		Y900 SHE	LL LATER	AL 6" / 0	.7	Α	J	Q	7403	Chambe
REASON	DIFFEREN	T SYSTEM	- LATERA	L DELIVER	ING PRO	DUCT F	ROM MAIN	LINE	т	S	HELL F	ACILITY
		SYSTEM	NEEDS TO	BE SPLIT	OUT OF S	SHOUP	O MT BEI	VIEU		- T		·····
	SYSTEM	UNIT	Con	A	M NAME			A	-	s	T-4	County
CURRENT			ILPO	raster	nct	1	24260		+		<u></u>	ļ
CHG/NEW			<u> </u>	<u>e +c</u>	-1-1+6	\sim	FRU	-	41,	Şd	_}_	
REASON			.pe	r KAAP	mts ?	<u>~ (</u>	Conplu	m	Ľ	U	101	1925 24108
	SYSTEM	UNIT		SYSTE	M NAME			Α	J	s	T-4	County
CURRENT				•								
CHG/NEW												
REASON												
		7-										
		ŕ					814/2	1				

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STEPHEN L. PITNER, P.E. DIVISION DIRECTOR

RICHARD L. GILBERT DIRECTOR LICENSE & PERMITTING SECTION

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

November 20, 2007

Mr. John R. Jewett Compliance Specialist Enterprise Products OperatingLLC 1100 Louisiana Street, Ste. 9.201 Houston, TX 77002

Re: T-4 Permit No. 07403, Shoup Plant to Mt. Belvieu

Dear Mr. Jewett:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at

Sincerely,

Kathy Arnold Engineering Technician Kathy.Arnold@rrc.state.tx.us

KA/ka

Enc: T-4A and T-4

'n

SYSTEM CHANGE/DELETE

GMC003

	CO	SYSTEM	SYSTEM	4 ID:	950	025	5	INTER	SYS	REP	JUR	NBR	ACT	PERMIT
*	ID	NAME	UPDATE	ED :	10	20	2006	CODE	TYP	ID	CD	MILES	CODE	NUMBER
	7350	SHOUP PLT	ጥር Μጥ	BELV	теп	Y -0	RADE	NGT	0	0577	7 Ј	0271 6	А	07403
		TY: BRAZOR			-			HAMBERS	×	DE W	• •		RT BEN	
	# ME	TERS/CUSTO	MERS: (00000	00	SUI	PPLIER	:				YR IN	STALLE	D: 0000
	SYST	EM REGION:	9											
	MULT	I REGIONS :	> 5 7	4										

DELETE>

PF1=SYSTEM MENU, PF3=SYSTEM REMARKS, PF4=RETURN TO BROWSE, PF6=DETAIL SYSTEM DATA

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, November 20, 2007

ENTERPRISE PRO	DUCTS OPERATING	Permit No LLC FLUID TRA	
1100 LOUISIANA HOUSTON	STREET STE 115 TX 77002		e: Gas FWS:

This is to certify that ENTERPRISE PRODUCTS OPERATINGLLC has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	HARRIS	JACKSON	NUECES
REFUGIO	SAN PATRICIO	VICTORIA	

PERMIT AMENDED TO REFLECT OPERATOR NAME CHANGE FROM ENTERPRISE PRODUCTS OPERATING LP, SHOUP PLANT TO MT. BELVIEU. PERMIT MILEAGE 271.6.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

BY

	OPERATE A PIPELINE IN TEXAS FORM T-4
Gas Services Division 271.6 Shore	Plant to Mt Belvien (8/06)
P-5 # 253368 ORGANIZATION INFORM	
1. Operator (Applicant) (See Instruction 1)	Address
Enterprise Products Operating LLC	1100 Louisiana Street, Houston, Texas 77002
2. Does the above named operator own pipeline? Yes X	No If "No", give name and address of owner,
South Texas NGL Pipeline LLC, 1100 Louisiana Street, Houston Texas	\$77002 NO P5 # 144
3. Does the above named operator conduct or control the economic operations on the pipeline	? X Yes No If "No", give name and address
of economic operator. (See Instruction 2)	P-5 #
PIPELINE INFO	DRMATION
1. Mark appropriate block for each of the following questions:	
a) Are the pipelines covered under this permit	Interstate X Intrastate
b) Fluid transported: Crude Condensate	Gas(*) X Products(*) Full Gas Well Stream
Full Oil Well Stream	Other(*) * Specify. HVL
c) Does fluid contain H2S?	(prev Y grade NG-C) No If yes, at what concentration?
d) Pipeline classification.	pp
If answer to (b) is other than natural gas, will the pipeline be operated as	X a common carrier or as a private line?
(Ch. 111, Texas Natural Resources Code)
If answer to (b) is natural gas, will the pipeline be operated as	a gas utility or as a private line?
A natural gas pipeline permit will not specify whether the pipeline is a gas utility or a private line. status,	The Gas Services Division Utility Audit Section will make that determination and notify the operator of its
e) Does pipeline use any public highway or road, railroad, public utility, or other com	mon carner right-of-way? X Yes No
f) Will pipeline carry only the gas and/or liquids produced by pipeline owner or open	ator? Yes X No
If answer to (f) is "No", is the gas and/or liquids:	Purchased from others. X Owned by others, but transported for a fee.
I	Both purchased and transported for others.
	P5H253(6) No New Construction Report Number
2. a) New installation?	No New Construction Report Number
b Renewal for same operator? Yes X	No Prevo Opr. Enterprise Producto R.R.C. OF TEXAS No Operating LP OCT 1 2 2007 vious operation owner, othessor:
c Extension or modification? X Yes	No Operating LP OCT 1 2 2007
New Operator P5# 253368 for Enterprise Products Operating LLC, 1100 Louisia	
 Check detailed purpose (s) for which described pipeline will be used: 	AUSTIN, TEXAS
X Transmission Terminal (Storage Field)	Industrial Distribution
Gathering Gas Lift	Manufacturing Feed Stock (Own Consumption)
Gas Injection Gas Plant	Other (explain)
 U.S G.S. 7.5 Minute Quad attached? (Scale 1" = 2,000 feet) 	Yes X No
Overview map (24" x 24" / 1" = 20 miles or less) attached and digital data sent?	X Yes No
I declare, under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am	
supervision and direction, and that data and facts stated therein are true, correct, and complete John R. Jewett	
(Type or Print Name of Person)	(Date) 10/9/2007
Compliance Specialist	(
(Title)	(Signature)
Inquines regarding this application should be directed to:	
Name John R. Jewett Address	1100 Louisiana Street, Houston, Texas 77002 Phone: (A/C)
Fax E-mail	

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services TDD/TDY (512) 463-7284

EPCO, INC.

October 9, 2007

Railroad Commission of TexasAttn: Kathy ArnoldGas Services Division1701 North Congress AvenueAustin, Texas 78711-2967512-463-7194New Permit Applications -- New P5# 253368 (Intrastate and Interstate)

Certified Mail No. 70070220000043136098 Return Receipt Requested

Dear Ms. Arnold,

Enterprise Products Operating, L.P. has changed it official name to <u>Enterprise Products</u> <u>Operating LLC</u> ("Enterprise") and has now been re-issued a new P5# 253368.

Enterprise is re-submitting new T4 applications for official submittal to document the Operator P5 changes. The following permit documents are attached for review:

INTRASTATE PIPELINES PERMITS 00655, 01049, 01343, 02006, 02198, 02259, 02832, 02833, 02952, 03645, 04219, 04262, 04522, 04541, 04730, 04771, 04874, 04877, 05128, 05819, 06062, 06193, 06466, 06471, 06993, 07078, 07221, 07223, 07325, 07356, 07403 Entriprise GC, L.P. 105. 06981 06000 (253349) INTERSTATE PIPELINES PERMITS 00670, 05071, 05378, 05712, 05981, 06131, 06602, 06604, 06605, 06981, 0698

As discussed, there is not an overview map included in this process of submittal.

Should you have any questions concerning the attached, please contact the undersigned at Thanking you in advance for your cooperation.

Sincerely,

John R. Jewett Pipeline Compliance Specialist

RECEIVED R.R.C. OF TEXAS OCT 1 2 2007

GAS SERVICES DIVISION AUSTIN, TEXAS

ENTERPRISE PRODUCTS OPERATING LLC INTRASTATE PIPELINES

T4 Permit Re-Submittal 10/09/2007

PERMITS

00655, 01049, 01343, 02006, 02198, 02259, 02832, 02833, 02952, 03645, 04219, 04262, 04522, 04541, 04730, 04771, 04874, 04877, 05128, 05819, 06062, 06193, 06466, 06471, 06993, 07078, 07221, 07223, 07325, 07356, 07403

ł

RECEIVED R.R.C. OF TEXAS OCT 1 2 2007

GAS SERVICES DIVISION AUSTIN, TEXAS MICHAEL L. WILLIAMS, CHAIRMAN VICTOR G. CARRILLO, COMMISSIONER ELIZABETH A. JONES, COMMISSIONER



RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP 1100 Louisiana St. Houston, TX 77002

New Construction Report: 07-NC-283

Pipeline Size:	6"
County(s):	Harris
T-4 Permit #:	07403
Construction Date:	September 15, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

20

F 7 7 2 2007

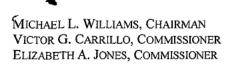
NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

in

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SARETY DIVISION AUCTIN, TEXAS

		SAFETT SECTION		
Cold # 5596	New Construction Rep	port# 07-NC-2	2 <u>83</u> Doc#	
	required by 16 TAC § 8.1 eport must be filed with th			
	commence	ement of construction	\wedge	
Enterprise Products O	perating, LP	P.O. BOX 4324/ 1	000 LOUISIANA	STREET
Name of the Operator			s/Number and S 7700	
07403 (Pending) T-4 Number	City	Texas State	Zip C	
Date Report Sent:	NA	Date of Construction	is to Begin	15-Sep-07
Gas/Class Location:	NA (1,2,3, or 4)	Liquids Rural or No	n-Rural:	Non-Rural
Proposed Location/Co		aorte, Texas, Harris Co	ounty	
Path of Pipeline/Begin GPS Positioning	ning & Ending Points: g (NAD 27)	BOL W	EOL	N 1997 , W 1997
System/Segment/Line	Name:	Line Y900, Y600 to	Shell Pump St	tation
Pipe Material/Grade (I	Example [.] API 5L X-42):		API 5L X-42	
Pipeline Diameter Wa	ll Thickness:	6 625 Dia	., 0.280 WT	
Design Pressure:	Gas/MAOP:	NA	Liquids/MOP:	1440
Length of the pipeline	(feet). 330 feet from tie	e-in at Y600 to Shell Pu	mp Station 📿	0.06 mi 7
Intended Use/Product	to be Transported:		HVL	
Hydrogen Sulfide Con	tent of Product Non	ne		
New System X	Replacement of S	System: E	xtension of Exis	sting System:
Per 49 CFR 192& 195/16	AC Chap. 8 Gathering	g: Transmissi	ion: <u>X</u>	Distribution;
John R Jewett				
Name and Title of Re	porting Official	Si	gnature	
Telephone Number Return complet	Fax Numb ed form to the Railroad C		fety Division, Pi	peline Safety
	mmission does not discriminat sability in employment or the p	e on basis of race, color, nat	tional origin, sex, rel DY (512) 463-7284	ligion, age, or egion#5





RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP 1100 Louisiana St. Houston, TX 77002

New Construction Report: 07-NC-284

Pipeline Size:	6"
County(s):	Harris
T-4 Permit #:	07403
Construction Date:	September 15, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

AUG 2 1 2007

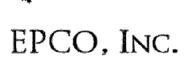
NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

4

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SAFETY DIVISION AUSTIN, TEXAS

Cold # 5594	_New Construction Rep	ort# 07-wc-284	Doc#
This report is required by 16 TAC § 8.115, which pertains to the filing of pre-construction report. This report must be filed with the Pipeline Safety Section Thirty days prior to the commencement of construction.			
Enterprise Products Or		P.O. BOX 4324/ 1000 LOL	JISIANA STREET
Name of the Operator	(Company)	Mailing Address/Numb	er and Street
07403 (Pending)	· · ·	Texas	
T-4 Number	City	State	Zıp Code
Date Report Sent:	NA	Date of Construction is to Be	gin15-Sep-07
Gas/Class Location.	NA (1,2,3, or 4)	Liquids Rural or Non-Rural:	Non-Rural
Proposed Location/Cou		aorte, Texas, Harrıs County	
Path of Pipeline/Beginr GPS Positioning	v	BOL W BOL W	, EOL N E CON , W
System/Segment/Line	Name Li	ne Y900, Shell Pump Station	to Hwy 225 Tie-in
Pipe Material/Grade (E	xample [,] API 5L X-42):	API 5L	X-42
Pipeline Diameter Wall	Thickness	6.625 Dia , 0.280	WT
Design Pressure:	Gas/MAOP;	NA Liquid	ds/MOP [.] 1440
Length of the pipeline ((feet): <u>3045 feet, 0.576</u>	miles, from Shell Pump Statio	n to Tie-ın at Hwy 225
Intended Use/Product	to be Transported:	Hv	۱
Hydrogen Sulfide Cont	ent of Product: Non	e	
New System: X	Replacement of S	System: Extension	n of Existing System:
Per 49 CFR 192& 195/16 T/	AC Chap. 8 Gathering	g: Transmission:X	Distribution:
John R. Jewett Name and Title of Rep	antian Official	Quere the second s	
Name and The of Rep	oning Official	Signature	
		Email Address:	
Telephone Number	Fax Numb		
Return completed form to the Railroad Commission of Texas, Safety Division, Pipeline Safety Section, PO Box 12967, Austin, TX, 78711-2967			
The Railroad Con	nmission does not discriminat	e on basis of race, color, national origi	in, sex, religion, age, or
dıs	ability in employment or the p	rovision of services TDD/TDY (512) 4	63-7284
Form PS-48 (Rev. 12/	2004)		PLS Region#



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ANA SI 2007 SAFETY DIVISION

AUSTIN, TEXAS

August 16, 2007

Railroad Commission of Texas Attn: Kendall Smith Safety Division, Pipeline Safety 1701 North Congress Avenue Austin, Texas 78711-2967

Certified Mail No. 70070220000043135954 Return Receipt Requested

New PS-48 Application - Line Y900, Y600 to tie-in at Highway 225

Dear Mr. Smith,

Enterprise Products Operating, LLC (EPOLLC) is planning to construct a 3400' segment of pipeline that is going to connect line Y600 to Line 914A-100 along highway 225 in LaPorte, Texas. The schedule construction is in 2 phases. Please see the 2 PS 48s, new construction reports for your review and comment. Attached is a map that describes the location and planned route to be constructed.

Should you have any questions concerning the attached, please contact the undersigned at Thanking you in advance for your cooperation.

Sincerely,

John R. Jewett Pipeline Compliance Specialist

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

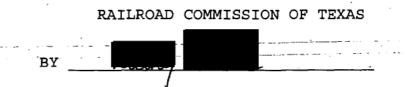
ENTERPRISE PRODUCTS OPERATING LP P O BOX 4324 HOUSTON TX 77210-4324 Permit No. 07411 FLUID TRANSPORTED Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX Y-GRADE NGL Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

NUECES

PERMIT AMENDED TO REFLECT OPERATOR CHANGE FROM EXXONMOBIL PIPELINE COMPANY, LINE TX-219 VIOLA TO CITGO TERMINAL, THEN PERMIT CANCELED AND MERGED INTO ENTERPRISE T4 #07403. THIS ISTO SHOW CORRECT ORIGIN ON LINE ONLY.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)



Form T-4A

(Rev. 4/99)

ailroad Com as Services	amission Of Texas 5 Division 24, 2		TO OPERATE A PIPELI 16 TAC 3.70)			FORM T-4 (9/04)
	armit Section J. J. Mana					(0,047)
-5#	253161	ORGANIZATION INFOR	MÁTION	Permit I	07411	
	(Applicant) (See Instruction 1)		Address			R.R.C. OF TEX
	se Products Operating L.P.		P.O. Box 4324, H			
	above named operator own pipeline?	Yes X	_	ame and address of o	•	0,00
	se GC, L.P. P.O. Box 4324, Houstor			53349	G	AS SERVICES ON
	above named operator conduct or control the	economic operations on the pipeli	line?	Yes !	·	name and address TE CA
economic	c operator. (See Instruction 2)				P-5#	253161
Mark apr	propriate block for each of the following question		NFORMATION	-		
) Are the pipelines covered under this permit		Interstate	X Intra	state	
b) Fluid transported: Crude	Condensate	Gas(*)	X Products	") Fuli Gas V	/ell Stream
		ell Stream	Other(*)	* Specify:	Y-Grad	ie NGL
-			7			
c	·	Yes X	No If yes, at wha	t concentration?	pp	m j
	 Pipeline classification: f answer to (b) is other than natural gas, will the 	ninéline be operated as	X a common	carrier or		a private line?
	r energer re fel e enjer man varaiai Aae' Am mo	Preside no obcided da	(Ch. 111, Texas Natur		~ []	
I	f answer to (b) is natural gas, will the pipeline b	e operated as	a gas utility or as	· [a private line?	
	A natural gas pipeline permit will not specify whether th	e pipellne is a gas utility or a private li	ine. The Gas Services Divisi	on Utility Audit Section w	II make that determination	and notify the operator of its
-	status. a) Does pipeline use any public highway or road	l, railroad, public utility, or other or	ommon carrier right-of-w	av?	X Yes	No
) Will pipeline carry only the gas and/or liquids					No
-	f answer to (f) is "No", is the gas and/or liquids:		Purchased from other	s' []o	med by others, but tra	
			-			
. a	a) New installation?		No New Constru	ction Report Number	m Essim (nohile
b	Renewal for same operator?					
C	Extension or modification? If there has been a change in operator or owne Permit request for new system, Shoup Plant Check detailed purpose (s) for which described	X Yes		or lessor	1.07.07	2 marpus
. F	Permit request for new system, Shoup Plant	to Mont Belvieu, Y-Grade NGL,	, 271.52 miles long.	no-TV-710	IFU 1905	
(the second se	too Lerm.
Ļ	X Transmission	Terminal (Storage Field)		Industrial Distribu		
Ļ	Gathering			= · · ·	ed Stock (Own Consu	imption)
L	Gas Injection	Gas Plant	L	Other (explain)		
, .I	U.S.G.S. 7.5 Minute Quad attached? (Scale 1"	= 2,000 feet)		Yes	K No	
(Overview map (24" x 24" / 1" = 20 miles or less)	attached and digital data sent?		X Yes	No	
-	under penalties prescribed in Sec. 91.143, Texa n and direction, and that data and facts stated th			•	ort was prepared by n	ne or under my
upervision	John R. Jewett	iciest are true, contest, and comp	5-Sep-0			
ype or P	rint Name of Person)		(Date)		~~~	
	Compliance Special	list				
litle)	······································		(Signature)			
iquiries re	egarding this application should be directed to:			Δ	\sim	
lame -	John R. Jewett	Address P.	.O. Box 4324,Hous	ton,TX 77210-43	24 Phone: (A/C)	
ax		E-mail			,	
_			, age, or disability in employn			

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY PO BOX 12967, AUSTIN, TX 78711-2967 RECEIVED R.R.C. OF TEXAS

AUG 3 1 2006

GAS SERVICES DIVISION AUSTIN, TEXAS

PIPELINE TRANSFER CERTIFICATION (File with Form T-4)

NEW OPERATOR/APPLICANT: Enterprise Products Operating, L.P.

Address: 1100 Louisiana Stree	t	· · · · · · · · · · · · · · · · · · ·	·
Houston	Texas	77002	
City	State	Zip	
Does the above named operator of	own the pipeline(-	rs name and address:
Enterprise GC, L.P., 1100 Loui	siana Street		
NEW OPERATOR'S CERT responsibility for the regulatory remain designated as the current is approved by the Commission.	compliance of th		cknowledge that I will
Name (print) John Jewett		Signature	
Title Compliance Specialist	·	Phone (
OLD OPERATOR: ExxonMo	bil Pipeline Com	Dany	
Address: 800 Bell Street			
Houston		X77002	
City	State	Zip	
Did the above named operator ov	wn the pipeline(s)		rs name and address:
<u>06455- 074//</u> has been transf operator, that designation of the a certification is approved by the C	line $\underline{\nabla 219}$ p ferred to the abo above named ope commission.	ipelines listed on Formove named operator. I us rator as current operator is	m T-4A for Permit nderstand, as previous
Name (print) Michele M. Snider	·	Signature _	
Title Graphics Coordinator		Phone	
FORM T-4B The Railroad Commission does not discriminate on the ba TDD/TDY (512) 463-7284	asis of race, color, national orig	in, sex, religion, age, or disability in employm	Rev. 9/01 ent or the provision of services.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

EXXONMOBIL PIPELINE COMPANY ATTN MICHELE M. SNIDER P O BOX 2220 HOUSTON TX 77252-2220 Permit No. 07411 FLUID TRANSPORTED Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX DIL. PROPYLENE Other

This is to certify that EXXONMOBIL PIPELINE COMPANY has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

NUECES

INITIAL PERMIT: VIOLA-CITGO TERMINAL 16", PARTIAL TRANSFER FROM EXXONMOBIL PIPELINE COMPANY T-4 #06455. PERMIT MILEAGE 3.3.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

(Rev. 4/99)

BY

Form T-4A

(See 16 TAC 3.65 [Rule 70 of S	RECEIVED O OPERATE A PIPEL IN TEXAS OF TEXAS FORM T-4 tatewide Rules and Regulations]) FEB 0 9 2005 (1/99)
Railroad Commission Of Texas (3.30 miles from Gas Services Division Pipeline Safety Section	n Nueces County) GAS SERVICES DIVISION AUSTIN, TX 07411
P-5 # 257129 ORGANIZATION	INFORMATION Permit No. 999917
1. Operator (Applicant) ExxonMobil Pipeline Company	Address P.O. BOX 2220, HOUSTON TX 77252-2220
2. To Whom in Texas should the Commission give notice? ATTN: MIKE ADAMS	Address
3. Does the above named operator own pipeline?	P.O. BOX 2220, HOUSTON TX 77252-2220 Yes No If "No", give name and address of owner.
4. Does the above named operator own or operate oil or gas producing pro	operties in Texas? Yes X No
 A natural gas pipeline permit will not specify whether the pipeline is a determination and notify the operator of its status. e) Does pipeline cross any public highway or road, right-of-way for a f) Will pipeline carry only the gas and/or liquids produced by pipelin If answer to (e) is "No", is the gas and/or liquids 2. a) New installation? 	ate Gas (*) Products (*) Gull Gas Well Stream Other (*) * Specify Dilute Propylene No If yes, at what concentration? ppm as a common carrier or as a private line? (Ch. 111, Texas Natural Resources Code) a gas utility or as a private line? S050 et seg., R.C.S. and Public Utility Regulatory Act, Art. 1446c R.C.S.) gas utility or a private line. The Gas Services Division will make that any railroad, public utility, or other common carrier? Yes No
 b) Renewal for same operator? C) Extension or modification? C) Extension or modification? C) Yes If there has been a change in operator or ownership, give name and a 	No transfer from #26455
Gathering Gas Injection	Food Stock (Chemical, Plastic, etc.) (Recycling, Pressure Maintenance) /stems (Municipal, industrial))
 U.S.G.S. 7.5 Minute Quad Map or General Highway County Map attac Detailed map of gathering system attached? Yes 	ched? (Scale 1" = 2 Miles)

I declare, under penalties prescribed in Sec. 91.143, Texas Resources Code, that I am authorized to make this report that this report was prepared by me or under my supervision and direction. And that data and facts stand therein are true, correct, and complete, tot he best of my knowledge.

E	Erastus Lloyd Jr.		Februa	ry 9, 2005	
(Type or	Print Name of Person)		(Date)	$\overline{\Omega}$	
	Geo-IS Coordinator				
(Title) Inquiries	regarding this application should be directed	to:	(Šíg	V	
Name: FAX:	Erastus Lloyd, Jr.	Address: E-Mail:	P.O. Box 2220, Houston TX 77252-2220	Phone: (A/C)	

The Railroad commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provisions of services. TDD/TDY (512) 463 - 7284

ExxonMobil Pipeline Company

TRUNKLINES IN TEXAS 07411 COMMON CARRIER CRUDE-CONDENSATE PERMIT NO. New Permit

LISTING OF SYSTEM February 9, 2005

(from 06455)

System Names	System ID Number	Mileage
VIOLA-CITGO TERM 16" DILUTE PROPY	· ·	3.30
· · · · · · · · · · · · · · · · · · ·		
Total Permit Mileage:		3.30

s

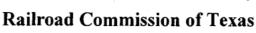
RECEIVED R.R.C. OF TEXAS

FEB 0 9 2005

GAS SERVICES DIVISION AUSTIN, TX

.

this best line moved to 07403 Enterprise TX Z19



APR 2 6 2007 LUA GAS SERVICES DIVISION AUSTIN, TEXAS

RECEIVED

R.R.C. OF TEXAS

Form T-4C

(4/97)

PIPELINE AND GATHERING SYSTEM CERTIFICATION RENEWAL FORM

Gas Services Division

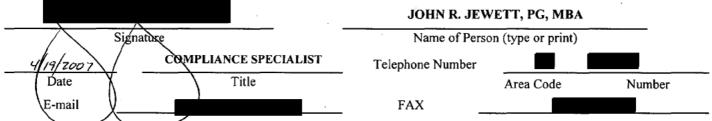
Pipeline Safety Section

Company/Address	Permit No.	P-5 No.
ENTERPRISE PRODUCTS OPERATING L.P.		
P.O. BOX 4324	07403	253161
HOUSTON, TEXAS 77210		
Pipeline Classification	Please	Answer (A) & (B)
	(A)Fluid Transported	d (B) Miles of Pipe
Common Carrier X Interstate	Crude]
Gas Utility Intrastate X	Condensate]
Private	Gas*]
Issuance Date of Last Permit:	Products*	
03/01/06	Full Oil Well Stream	``
Location of Line(s) by County(s):	Full Gas Well Stream]
Nueces, San Patricio, Refugio, Calhoun, Dewitt, Victoria,	Other*	
Jackson, Matagorda, Bražoria, Fort bend, Galveston,	*Specify	Y-Grade, C3+
Harris, Chambers Counties		
	Does fluid contain H ₂ S	Yes X No
	If Yes, at what conce	entration? ppm

REMARKS:

Certificate

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.



Please mail completed Form P-4C to Railroad Commission of Texas, Gas Services Division / Pipeline Safety, P.O. Box 12967, Austin, TX 78711-2967. If you have any questions call (512) 463-7194.

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age or disability in employment or the provision of services. TDD/TDY (512) 463-7284

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

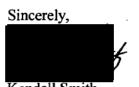
John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP P.O. Box 4324 1100 Louisiana St. Houston, TX 77002

New Construction Report: 07-NC-128

Pipeline Size:	12"
County(s):	Harris
T-4 Permit #:	07403
Construction Date:	March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-7058 * FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

•
NEW CONSTRUCTION REPORT
RAILROAD COMMISSION OF TEXAS
SAFETY DIVISION
PIPELINE SAFETY SECTION

Cold # 5596	New Construction Re	eport# 07-M-128 D	REC R.R.C. (
<u></u>			MAR
		3.115, which pertains to the filing of pr the Pipeline Safety Section Thirty da	e-construction
		cement of construction.	AUSTIN
Enterprise Products (P.O. BOX 4324/ 1001 LOUISIA	
Name of the Operato		Mailing Address/Number a	
7403 T-4 Number	Houston City		7002 Ip Code
	Oly		
Date Report Sent:	NA	Date of Construction is to Begin	25-Mar-07
Gas/Class Location:	NA (1,2,3, or 4)	Liquids Rural or Non-Rural:	Non-Rural
Proposed Location/C	ounty Name(s): Ha	arris County, Texas	
Path of Pipeline/Begi	inning & Ending Points:	Beginning: (N	
GPS Positionin		Ending: (N	, ,
System/Segment/Line	e Name:	Fairmont Parkway to Sam Ber	tron, 12"
Pipe Material/Grade	(Example: API 5L X-42):	API-5L X-5	2
Pipeline Diameter Wa	all Thickness:	12", .281WT and .375W	π
Design Pressure:	Gas/MAOP:	NALiquids/M	OP: 1440 psi
Length of the pipeline	e (feet): <u>Approx. 29,356</u>	6 feet, 5.56 miles	
Intended Use/Produc	t to be Transported:	Ethane (C2	2)
Hydrogen Sulfide Co	ntent of Product: NA	4	
New System:	K Replacement of	f System: Extension of I	Existing System:
Per 49 CFR 192& 195/16	TAC Chap. 8 Gatheri	ng: T,ransmission:X	Distribution:
John R. Jewett			2/22/2007
	eporting Official	Signature	
Name and Title of Re			
Name and Title of Re		Email Address:	
Name and Title of Re Telephone Number	Fax Nun eted form to the Railroad	nber Commission of Texas, Safety Division	, Pipeline Safety
Name and Title of Re Telephone Number Return comple	Fax Nun eted form to the Railroad Section, PO Box ommission does not discrimin	nber Commission of Texas, Safety Division (12967, Austin, TX, 78711-2967 ate on basis of race, color, national origin, sex	k, religion, age, or
Name and Title of Re Telephone Number Return comple	Fax Nun eted form to the Railroad Section, PO Box ommission does not discrimin disability in employment or the	nber Commission of Texas, Safety Division (12967, Austin, TX, 78711-2967 ate on basis of race, color, national origin, sea provision of services. TDD/TDY (512) 463-72	k, religion, age, or

0

ELIZABETH²A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP P.O. Box 4324 1100 Louisiana St. Houston, TX 77002

New Construction Report:07-NC-129Pipeline Size:18"County(s):HarrisT-4 Permit #:07403Construction Date:March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-7058 * FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

line Safety Section T f construction. P.O. BOX 4324/ 1001 Mailing Address/Nu Texas State of Construction is to uids Rural or Non-Ru hty, Texas nning: Bertron to Baytown	77002 Zip Code b Begin ural: <u>Non-Ri</u>),	e 25-Mar-0
f construction. P.O. BOX 4324/ 1001 Mailing Address/Nu Texas State of Construction is to uids Rural or Non-Ru nty, Texas nning: Bertron to Baytown	LOUISIANA STREET umber and Street 77002 Zip Code Begin ural:Non-R	25-Mar-0
Mailing Address/Nu Texas State of Construction is to uids Rural or Non-Ru nty, Texas nning: mg: (Bertron to Baytow)	umber and Street 77002 Zip Code b Begin ural: <u>Non-R</u> i i),	
Texas State of Construction is to iids Rural or Non-Ru hty, Texas nning: g: (Bertron to Baytow)	77002 Zip Code b Begin ural: <u>Non-Ri</u>),	
State of Construction is to uids Rural or Non-Ru nty, Texas nning: ng: (Bertron to Baytown	Zip Code o Begin ural: <u>Non-Ri</u>),	
of Construction is to uids Rural or Non-Ru nty, Texas nning: ng: (Bertron to Baytown	b Begin ural: <u>Non-R</u>),	
nty, Texas nning: ng: (Bertron to Baytow		ural
nning: ng: (Bertron to Baytow),) n Tank Farm, 18"	
nning: ng: (Bertron to Baytow), n Tank Farm, 18''	
ng: (Bertron to Baytow	i),) n Tank Farm, 18''	
· ·	n Tank Farm, 18"	
API		
	I-5L X-60	
18", .500 V	WT	
Lic	quids/MOP: 14	10 psi
9 miles		
Eth	ane (C2)	
	·····	
Exten	sion of Existing Syst	em:
Transmission:	X Distribu	tion:
		2/2007
Signati	ure die	42007
Email Address:	ure	42007
	9 miles Eth	9 miles Ethane (C2)

.

•

•



Railroad Commission of Texas

1701 North Congress Avenue

Austin, Texas 78711-2967

February 26, 2007

Attn: Kendall Smith

Gas Services Division

. Regulatory Compliance

1100 Louisiana Houston, Texas 77002 Office: 713/381-6500 Facsimile: 713/381-4790

RECEIVED R.R.C. OF TEXAS MAR 0 2 2007 SAFETY DIVISION AUSTIN, TEXAS

Certified Mail No. 70041160000723703502 Return Receipt Requested

Dear Mr. Smith,

New Construction

Please find enclosed three PS-48 New Construction Reports for the addition of approximately 21 miles of 18 inch pipeline, 5.56 miles of 12" pipeline, and 4.69 miles of 18" pipeline all in Harris County to T-4 Permit No. 07403.

- Webster Station to Baytown Tank Farm (21 miles/18")
- Fairmont Parkway to Sam Bertron (5.56 miles/12")
- Sam Bertron to Baytown Tank Farm (4.69 miles/18")

Also enclosed are the maps of the proposed segments.

Should you have any questions concerning the attached, please contact John R. Jewett @ or Jonell D. Hodges @ ______. Thanking you in advance for your cooperation.

Sincerely, John R) Jewett Pipeline)Compliance Specialist JRJ/idA

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

March 13, 2007

John Jewett Pipeline Compliance Specialist Enterprise Products Operating, LP P.O. Box 4324 1100 Louisiana St. Houston, TX 77002

New Construction Report: 07-NC-127

Pipeline Size:	18"
County(s):	Harris
T-4 Permit #:	07403
Construction Date:	March 25, 2007

Dear Mr. Jewett,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-7058 * FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 * AN ÉQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

	RAILROAD CO SAF	STRUCTION REPORT OMMISSION OF TEXAS ETY DIVISION SAFETY SECTION	HECE R.R.C. O
Cold # 5596	New Construction Rep	Dort# 07-NC-127	Doc#
This report is r report. This re Enterprise Products O	commence	115, which pertains to the filing he Pipeline Safety Section Thirt ement of construction. P.O. BOX 4324/ 1001 LOL	y days prior to the
Name of the Operator		Mailing Address/Numb	
7403	Houston	Texas	77002
T-4 Number	City	State	Zip Code
Date Report Sent:	NA	Date of Construction is to Be	gin25-Mar-0
Gas/Class Location:	NA (1,2,3, or 4)	Liquids Rural or Non-Rural:	Non-Rural
Path of Pipeline/Begini GPS Positioning System/Segment/Line	(NAD 27)	Beginning: (N Ending: '(N Ending: '(N Ending: 'W -	/ - (
	Example: API 5L X-42):	API-5L	
	zampie. Ai i el A-42j.		
	I Thickness	····	
Pipeline Diameter Wal	I Thickness: Gas/MAOP:	18", 500 WT	s/MOP:1440 psi
Pipeline Diameter Wall Design Pressure:		18", 500 WT NA Liquid	
Pipeline Diameter Wall Design Pressure: Length of the pipeline (Gas/MAOP: (feet): <u>Approx. 110,880</u>	18", 500 WT NA Liquid	s/MOP: 1440 psi
Pipeline Diameter Wall Design Pressure: Length of the pipeline Intended Use/Product	Gas/MAOP: (feet): <u>Approx. 110,880</u> to be Transported:	18", 500 WT NA Liquid D feet, 21 miles	s/MOP: 1440 psi
Pipeline Diameter Wall Design Pressure: Length of the pipeline (Gas/MAOP: (feet): <u>Approx. 110,880</u> to be Transported: tent of Product: <u>NA</u>	18", 500 WT NA Liquid D feet, 21 miles Ethane	s/MOP: 1440 psi
Pipeline Diameter Wall Design Pressure: Length of the pipeline of Intended Use/Product Hydrogen Sulfide Cont New System: X	Gas/MAOP: (feet): <u>Approx. 110,880</u> to be Transported: tent of Product: <u>NA</u> 	18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension	s/MOP:1440 psi (C2) of Existing System:
Pipeline Diameter Wall Design Pressure: Length of the pipeline of Intended Use/Product Hydrogen Sulfide Cont New System: X	Gas/MAOP: (feet): <u>Approx. 110,880</u> to be Transported: tent of Product: <u>NA</u> 	18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension g: Transmission:X	s/MOP:1440 psi (C2) of Existing System:
Pipeline Diameter Wall Design Pressure: Length of the pipeline of Intended Use/Product Hydrogen Sulfide Cont New System: <u>X</u> Per 49 CFR 192& 195/16 T/	Gas/MAOP: (feet): <u>Approx. 110,880</u> to be Transported: tent of Product: <u>NA</u> Replacement of S AC Chap. 8 Gathering	18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension	s/MOP:1440 psi (C2) of Existing System: Distribution:
Pipeline Diameter Wall Design Pressure: Length of the pipeline of Intended Use/Product Hydrogen Sulfide Cont New System: <u>X</u> Per 49 CFR 192& 195/16 T/ John R. Jewett	Gas/MAOP: (feet): <u>Approx. 110,880</u> to be Transported: tent of Product: <u>NA</u> Replacement of S AC Chap. 8 Gathering	18", 500 WT NA Liquid O feet, 21 miles Ethane System: Extension g: Transmission:X	s/MOP:1440 psi (C2) of Existing System: Distribution:

From:	"Jewett, John"	
To:	<kathy.arnold@rrc.state.tx.us></kathy.arnold@rrc.state.tx.us>	
Date:	12/28/2006 10:08:07 AM	
Subject:	Expected pipeline startup; for the follow T-4 Permits 07325 & 0740)3

Kathy,

This this is just a reminder that the following two pipeline systems under the permits listed above should begin operations shortly. It is my understanding that the pipeline "North Main to Groves" under T-4 permit 07325 is still-expected to begin operating around January 1, 2007. Operations and engineering are finalizing the operating details to meet required deadlines.

in-addition, the pipeline "Shoup to Mont Belvieu" under T-4 permit 07403 is also expected to begin operations soon and is also expected to begin operations similar to the date of January 1, 2007.

As indicated from previous emails, the date of operation for both of these systems is subjective to finalizing operational installation procedures to the systems.

Please contact if you require additional information on these systems. JJ

CC:	"Kohler, Joel" <j< th=""><th></th><th>>, "Webster, Kyle" <</th><th>>,</th></j<>		>, "Webster, Kyle" <	>,
"Gardner, I	Dennis'' <	l>, "Yee	, Jun" <j< td=""><td>>, "McLaughlin, Michael"</td></j<>	>, "McLaughlin, Michael"
	>, "Stout, Jlynn'	<j< td=""><td>>, "Burrell</td><td>, Neal"</td></j<>	>, "Burrell	, Neal"
	>, "Barr, Buford"		>, "Lucas, Jam	es W"
ز>	l>, "Bottoms, Jason" ∙		>, "Lair, Pa	ul" <

**ELIZAMETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



STEPHEN L. PITNER DIVISION DIRECTOR JACKIE D. STANDARD DIRECTOR LICENSE & PERMIT SECTION

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

September 8, 2006

Mr. John Jewett Compliance Specialist Enterprise Products Operating LP P. O. Box 4324 Houston, TX 77210-4324

Re: T-4 Permit No. 07403, Shoup Plant to Mont Belvieu

Dear Mr. Jewett:

Review of pipeline permit information has concluded that operations under the above referenced T-4 permit number do constitute those of a jurisdictional hazardous liquids pipeline system.

Commission responsibility under the Pipeline Safety Act of 1979 includes the performance of on-site evaluations of hazardous liquids systems to determine compliance with state and federal safety requirements.

Our safety staff is prepared to talk with you or your staff to explain the various safety rules and regulations, which you must follow. If you have any questions, please contact Kathy Arnold at

Sincerely,

Kathy Arnold / Engineering Technician Kathy:Arnold@rrc:state:tx.us

KA/ka

Enc: T-4A and T-4

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-6931 * FAX: 512/463-6921 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

** DATABASE	CHANGES	
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·	, ,			*	** D	ATABA	SE CHA	NGES	· ***					Cor	np	lete- sec
Safety 1) COMPA	<pre>v Eval# Prepared by KA Permit # 07403 Date (Print date 9/8/06) PANY:</pre>															
	Add New Company Change Company Change Status to Inactive No Changes															
		СС	DID	STATUS					COMPA	NY NAM	٩E			· ·		
CURRENT		55	596	A	EN	TERPRI	SE PRO	DUCTS	OPERA	TING	LP			-		
NEW																
2) UNIT: When adding a new unit, include the contact person and complete address. * Add Unit Chg. Co. ID Chg. Name of Unit Transfer to Another Unit No Chgs. * Contact Person Title Phone (0)0 * Address																
		UNI	IT ID				U	JIT NA	ME							CO ID
CURRENT		057	77	ENTERPR	ISE/HC	DUSTON	£									5596
CHG/NEW										•						
3) SYSTE								1.		-			 ר			1
-				Name)th	er	-4 Perr	nit	
	SYST	TEM	UNIT		SY	STEM N	AME/MILI	ES			A	J	S	T-4	C	COUNTY
CURRENT																
CHG/NEW	9506	925	05777	SHOUP PLAN	т то 1	MONT B	ELVIEU	Y-GR	ADE NG	L	A	J	Q	07403	RI	emarks
Reason				T-4 #07403 OPERATING EXXONMOBIL TRANSFER F 03883 (CON 06466, AND 238, 06-NC	LP (55 T4 NC ROM EN VERTEI PART	596). OS. 04 NTERPR O FROM NEW CO	PART. 987 ANI ISE T4 GAS TO ONSTRUO	ACQ. 0645 NOS. LIQU CTION	FROM 55. PA 00655 JID) A 06-NC	RT. , ND -				•		
	-			***ALL PRO COUNTIES: 3 WITT, FORT REFUGIO, S WHARTON	BRAZOF BEND	RIA, CI , HARR	ALHOUN, IS, JAC	, CHAN CKSON	, NUEC							
			1	MILEAGE:	271.63	3										-
				**PER MIM	GIVE N	ULTIR	EGIONAI	SYSI	ID							
CURRENT																
ÇHG/NEW																
Reason										•						
CURRENT							,									
CHG/NEW	- •															
Reason																
CURRENT												Τ				
CHG/NEW																

•	SYSTEM REMARKS GMC005
SYSTEM NAME:	SHOUP PLT TO MT BELVIEU Y-GRADE NGL SYSTEM ID: 950025
LINE NUMBER	REMARKS
001	T-4 07403 NEW PERMIT. PARTIAL ACQUISITION FROM
002	EXXONMOBIL T-4 NOS. 04987 & 06455. PARTIAL TRANSFER
003	FROM ENTERPRISE T-4 00655, 03883 (CONVERTED FROM GAS
004	TO LIQUID) AND 06466 & PART NEW CONSTRUCTION 06-NC-238,
005	06-NC-239, 06-NC-297 & 06-NC-298 - ALL PROPOSED AT THIS
006	TIME. TOTAL MILEAGE IS 271.6. SET UP AS MULTIREGIONAL
007	SYSTEM PER MLM & KA/PMTS 9/8/06 SEC.
008	
009	NOTE: REGION 4 IS NOT PART OF THIS MULTIREGIONAL SYSTEM,
010	HOWEVER, I HAD TO ADD A REGION DUE TO MAINFRAME DULADASE
011	REQUIRES MORE THAN 2 REGIONS IN ORDER TO ADD A MULTIREGIONAL
012	SYSTEM SEC.

PF1=SYSTEM MENU, PF3=SYSTEM CHANGE, PF4=RETURN BROWSE, PF5=FORWARD DELETE LINE THRU LINE , INSERT AFTER

UPDATES COMPLETED

· >

Kathy, FYI: note Does that Sound O.K.?

4							n.n.o. c	IEXAS
			•			•	SEP (7 2006
r ·					SSION OF	TEXAS	AUSTIN	ES DIVISION TEXAS
· · · ·								Pending
If there are any changes in	this address or i	nformátion	. please indicate below:			TOTAL PIPE		
NAME OF OPERA			RISE PRODUCTS	OPERAT	ING LP			5 # 253161
MAILING ADDRES			UISIANA STREET			· · ·		
CITY, STATE, ZIP	<u>+4</u> <u>H</u>	OUSTO	ON, TEXAS 77002					
Information is requested for all intras	itate transmission/trunk	ine and gathe	ring pipelines transporting hazardous	liquidss and CO2 o	r gas which is flam	mable, toxic or corrosive		
under the specified T-4 Permit Numb	er. Please complete a	separtate ques	stionare for each T-4 permit applicatio	n on file. If addition	al information is n	ecessary to compete	-	
this form, telephone the Pipeline Saf			38 - 11					
I. General Information	Are the Pipelines				erstate PL	✓ Intrastate P	L	Both
NAME OF THE COMP				. JEWET				
	1100 LOUI					· · · · · · · · · · · · · · · · · · ·		
CITY, STATE, ZIP+4			S 77002					
TELEPHONE NUMBE	/13-381-/8	18						
II. SYSTEM IDENTIFICATION	AND LOCATION		The reference T-4 permit may	be several pipe	lines or pipeline	systems, or a single listing per	mit with one pip	eline of pipeline system.
SYSTEM	MILES OF							
NAME/LINE	BEIN		TYPE (CHECK		LINE	CHECK AS	#PUMPS/ COMPRESSOR	
NUMBER	TRANSPC	RTED	AS APPLICABLE		CATIONS	APPLICABLE	STATIONS	COUNTIES/COMMENTS
	Gas Line		✓ Trunkline/Trans.	О.D. W.T.	12.750 0.281	✓ *Rural		
			Turkine/ Tans.	SMYS	52,000	Non-Rural		•
Line 9998, Proposed 12", PA 06-NC-238, Shoup	Liquid Line					Bay Area	1	Neueces County
Plant to Viola Station			Juris-Gathering	Calc. 100%	2292	Offshore		
				MAOP	1024	Nav. Waterway		7
	MILES	4.98	NonjurisGath.		0.005	Envir. Sensitive		
	Gas Line		Trunkline/Trans.	О.D. W.T.	6.625 0.188	✓ *Rural		
				SMYS	60,000	Non-Rural		
Line M4-6, Origin Station				ļ		Bay Area	0	Neueces County
to Cantwell Station, 6"	Liquid Line	9	Juris-Gathering	Calc. 100%	3405	Offshore	·	
				MAOP	1024	Nav. Waterway		
	MILES	0.64	NonjurisGath.	MOP		🗹 Envir. Sensitive		,
				Q.D.	16.000	✓ *Rural		
	Gas Line		✓ Trunkline/Trans.	W.T. SMYS	0.219	Non-Rural		
Line TX-219, Exxon Chopper "A", Cantwell				51115	56,000	🔲 Bay Area		Neueces County, Line placed
Station to Viola Station,	🗹 Liquid Line	e	Juris-Gathering	Calc. 100%	1533	Offshore	1	into service in 1965/66
16"	ĺ					🗌 Nav. Waterway		7
	MILES	5.02	NonjurisGath.	MAOP	904	Envir. Sensitive		
		0.02		O.D.	16.000	✓ *Rural		
k	Gas Line		Trunkline/Trans.	W.т.	0.219	Non-Rural		
Line TX-219A, Exxon				SMYS	52,000	Bay Area		Neueces, San Patricio
Chopper "A", Viola Station			L Jurie Cathering	0-1- 10			o	County, Line placed into
to Ingleside Station, 16"	🗹 Liquid Line	-	Juris-Gathering	Calc. 100%	1424	Nav. Waterway		service in 1965/66
			· ·	MAOP	1024	Envir. Sensitive	-	7
	MILES	19.76	NonjurisGath.	MOP				

SIGNATURE REQUIRED ON BACK

* Rural means outside of the city limits of any incorporated or unincorporated city, town vilage, or any other designated residential or commercial area such as a subdivision, a business or shopping center, or community development.

NOTE: W.T. = Wall Thickness

RECEIVED ~ ~ ~

The Railroad Commission does not discriminate on the basis of race, national ongin, sex, religion, age, or disability in employment or the provision of services. TDD/TDY (512) 463-7284 PS - 8000 A NEV 4/2002 05777 Enterprise/Houston 22411 Enterprise / Curpus Lig

OVOTEN		I	r		<u> </u>		
SYSTEM	MILES OF FLUID				•		
NAME/LINE	BEING	TYPE (CHECK		LINE	CHECK AS	#PUMPS/ COMPRESSOR	
NUMBER	TRANSPORTED	AS APPLICABLE	SPECIFI	CATIONS	APPLICABLE	STATIONS	COUNTIES
			0.D.	16.000	✓ *Rural		
	🔲 Gas Line	Trunkline/Trans.	W.T.	0.219	Non-Rural		
Line TX-219B, Exxon			SMYS	52,000	Bay Area		San Patricio, Refugio,
Chopper "A", Ingleside						0	Calhoun, Victoria, Jackson,
Station Tto Vanderbilt Station, 16"	Liquid Line	Juris-Gathering	Calc. 100%	1424	Offshore		Line placed into service in 1965/66
Station, To			MAOP	4004	Nav. Waterway		7.
	MILES 79.19	NonjurisGath.	MOP	1024	Envir. Sensitive		(
	MILEO 75.19						
			0.D.	6.625	✓ *Rural		
	Gas Line	✓ Trunkline/Trans.	W.T.	0.280	Non-Rural		
Line 421, Armstrong Plant			SMYS	42,000	Bay Area		
to Armstrong Chopper "A"	✓ Liquid Line	Juris-Gathering	Calc. 100%	3550		0	DeWitt and Victoria County
tie-in, 6", PA 06-NC-239			Calc. 100%		Offshore		
1			MAOP	1024	Nav. Waterway		-
	MILES 39.71	NonjurisGath.	MOP		Envir. Sensitive		,
			O.D.	16.000			
	Gas Line	✓ Trunkline/Trans.	W.T.	0.280	✓ *Rural		7,5
Line TX-215A, Exxon			SMYS	35,000	Non-Rural		Victoria, Jackson/Wharton,
Chopper "A", Vanderbilt					Bay Area		Fort Bend, Brazoria
Station to Sweeny Station,	Liquid Line	Juris-Gathering	Calc. 100%	1225		0	Counties, Line placed into
16" /					Offshore		service in 1966 & 1996
			MAOP	1024	Nav. Waterway		
	MILES 55.44	NonjurisGath.	MOP		Envir. Sensitive		
			0.D.	16.000	✓ *Rural		
. <u>-</u>	Gas Line	Trunkline/Trans.	w.т.	0.280			5
Line TX-215A and TX-			SMYS	35,000	Non-Rural		Dressele and Harris
215A-1 Loop, Exxon Chopper "A", Sweeny	-				Bay Area	1	Brazoria and Harris CountiesLine placed into
Station to Webster	🗹 Liquid Line	Juris-Gathering	Calc. 100%	1225	Offshore		service in 19966 & 1996
Station, 16"					Nav. Waterway		
	MII 50 53.00	Noniuria Cath	MAOP	1024			
	MILES	NonjurisGath.			Envir. Sensitive		
			O.D.	12.750	*Rural		
	Gas Line	 Trunkline/Trans. 	w.т.	0.218	Non-Rural		-
Line TX-215B, Exxon			SMYS	35,000			<u>></u>
Chopper "A", Webster Station to Fairmont	🗹 Liquid Line	Juris-Gathering	Calc. 100%	1197	Bay Area	0	Harris County, Line placed into service in 1996
Parkway Station, 12"			Calc. 100%	119/	Offshore		into service in 1990
,			MAOP	1024	Nav. Waterway		
	MILES 11.63	NonjurisGath.	MOP		Envir. Sensitive		
· · · · · · · · · · · · · · · · · · ·			0.D.	12,750			
	Gas Line	✓ Trunkline/Trans.	О.D. W.T.	0.375	*Rural		
Line 9999, Proposed 12"			SMYS	52,000	✓ Non-Rural		5
Fairmont Parkway to				02,000	🔲 Bay Area		
TEPPCO tie-in P-8, PA	🗹 Liquid Line	Juris-Gathering	Calc. 100%	3059	Offshore	0	Harris County
06-NC-297		-			Nav. Waterway		
		_	MAOP	1054			
	MILES 0.8	NonjurisGath.	MOP		Envir. Sensitive		
	that transport HOSO					L	
Do you have any pipelines	that transport H2S?	✓ No			none		*
		Yes Identify			1016		

If additional space is needed, reproduce this page. Send completed report to : Railroad Commission of Texas, Gas Services Division, Pipeline Safety Division, P.O. Box 12967, Austin, Texas 78711-2967

John	R.	Je	wett,	C	om	pliar	nce	Sp	eci	alis	t
NAME	AN	D	TITLE	OF	RE	POR	TIN	GΟ	FFI	CIAL	

TELEPHONE NUMBER

	9/5/2006
SIGNATURE OF REPORTING OFFICIAL	DATE
	PS 8000 A, 4/2002

ppm

0

Concentration

		T	T		<u> </u>		r
SYSTEM	MILES OF FLUID						
NAME/LINE	BEING	BEING TYPE (CHECK		ELINE	CHECK AS	#PUMPS/	
NUMBER	TRANSPORTED	AS APPLICABLE		ICATIONS	APPLICABLE	COMPRESSOR STATIONS	COUNTIES
			0.D.	18.000			
	Gas Line	Trunkline/Trans.	W.T.	0.312			6
New Construction,			SMYS	60,000	Non-Rural		7
Proposed 18", PA 06-NC-					Bay Area		
298, TEPPCO P-61 to DK	Liquid Line	Juris-Gathering	Calc. 100%	2080	Offshore	0	Chambers County
Integration L-21			Calc. 100 /0	2000			
			MAOP	1054	🔄 Nav. Waterway		
	MILES 0.57	NonjurisGath.	MOP		Envir. Sensitive		
	WILES		MOF				
	· · · · · · · · · · · · · · · · · · ·		0.D.	10.750	✓ *Rural		
	Gas Line	Trunkline/Trans.	W.T.	0.365			
			SMYS		Non-Rural		5
			SMIS	52,000	Bay Area		
DK Intergration L-21	✓ Liquid Line	Juris-Gathering		0504		0	Chambers County
-		Juns-Gamering	Calc. 100%	3531	Offshore		
	1				🗌 Nav. Waterway	1 /	
			MAOP	1054		. !	
	MILES 0.92	NonjurisGath.	MOP		Envir. Sensitive		
		<u> </u>	0.D.		*Rural		
	Gas Line	Trunkline/Trans.	W. T.			1	
		1	SMYS		Non-Rural	•	
		Juris-Gathering	· ·		Bay Area	!	
	Liquid Line		Calc. 100%	#DIV/0!		!	
			1		Offshore	!	
· ·			MAOP	٤.	🔲 Nav. Waterway		
	MILES		MOP				
					Envir. Sensitive	1 /	
			0.D.	łi		ł ł	
	Gas Line	Trunkline/Trans.	W.T.		Rural		
			SMYS		Non-Rural	1	
			30113		Bay Area	!	
· · ·	Liquid Line	Juris-Gathering	Calc. 100%	#DIV/0!		!	
			Calc. 100%	#010/01	Offshore	1	
				1	Nav. Waterway	1 1	
			MAOP			!	
	MILES	NonjurisGath.	MOP	!	Envir. Sensitive	1 1	
			<u> </u>				
	<u> </u>		O.D.		Rural	1 /	
	Gas Line	Trunkline/Trans.	W .T.		Non-Rural		
			SMYS			!	
1					Bay Area	1 1	
1	Liquid Line	Juris-Gathering	Calc. 100%	#DIV/0!	Offshore	1 1	
l /						1 1	
· · · · · · · · · · · · · · · · · · ·		r	MAOP	1	Nav. Waterway		
ľ	MILES	NonjurisGath.	MOP		Envir. Sensitive	· · ·	
· · · · · · · · · · · · · · · · · · ·				!			
			0.D.		*Rural		
	Gas Line		W.T.			1 1	
			SMYS		Non-Rural	1 1	
					🔲 Bay Area	1 1	
. /	Liquid Line	Juris-Gathering	Calc. 100%	#DIV/0!		1 1	
1		Julia dualening	Calc. 100%	#010/0:	Offshore	1 1	
1				!	Nav. Waterway	1 1	
1 '			MAOP	L	Envir. Sensitive	1 1	
l '	MILES	NonjurisGath.	MOP	1.		1 1	
1 '	1			1			1

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RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 25, 2006

ENTERPRISE PRODUCTS OPERATING LP P O BOX 4324 HOUSTON TX 77210-4324 Permit No. 07403 FLUID TRANSPORTED Crude: Crude FWS: Gas Products XXX Y-GRADE NGL Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	HARRIS	JACKSON	NUECES
REFUGIO	SAN PATRICIO	VICTORIA	WHARTON

PERMIT AMENDED TO REFLECT CORRECT ORIGIN OF LINE TX-219 VIOLA TO CITGO TERMINAL IN NUECES COUNTY. LINE DID NOT COME FROM EXXON-MOBIL T4 #06455, BUT FROM T4 #07411, TRANSFERRED TO ENTERPRISE CANCELED AND MERGED INTO THIS PERMIT. MILEAGE REMAINS 271.63.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

ΒY

Form T-4A

(Rev. 4/99)

A ICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS	
(See 16 TAC 3.70)	

С.

itroad Commission Of Texas	ICATION FOR PERMIT TO	OPERATE A PIPELINE	IN TEXAS		FORM T-4
Services Division	(See 16	TAC 3.70)		·	(9/04)
ense & Permit Section		<u>.</u>			
-5* 253161	ORGANIZATION INFORM		Permit I		ECEIV
Operator (Applicant) (See Instruction 1)		Address			C. OF T
Interprise Products Operating L.P.		P.O. Box 4324, Hou	iston, Texas 77210-	4324 SEE	
. Does the above named operator own pipeline?	Yes X	No If "No", give name	e and address of owner.		.0.7
nterprise GC, L.P. P.O. Box 4324, Housto	n, Texas 77210-4324	P525	3349	GAS SER	VICES
. Does the above named operator conduct or control the	economic operations on the pipelin	e? X	Yes No	If "No", give name and ad	oness TE
economic operator. (See Instruction 2)				P-5# 2531	61
	PIPELINE INI	ORMATION	-		
. Mark appropriate block for each of the following question	ons:			· · · · · · · · · · · · · · · · · · ·	
a) Are the pipelines covered under this permit	. L	Interstate	X Intrastate		
b) Fluid transported: Crude	Condensate	Gas(*)	X Products(*)	Full Gas Well Stream	•
	Veil Stream	Other(*)	* Specify:	Y-Grade NGL	
c) Does fluid contain H2S?	Yes X	No If yes, at what co	ncentration?	ppm	
d) Pipeline classification:		·			
If answer to (b) is other than natural gas, will the	e pipeline be operated as	X a common car		a private line	?
	·	(Ch. 111, Texas Natural F	<u> </u>	anti-sta lia-2	
If answer to (b) is natural gas, will the pipeline i	· •	a gas utility or as		private line?	
A natural gas pipeline permit will not specify whether status.	the pipeline is a gas utility or a private line	. The Gas Services Division U	Itility Audit Section will make t	that determination and notify the	operator of its
e) Does pipeline use any public highway or roa	d, railroad, public utility, or other con	nmon carrier right-of-way?	XY	es No	
f) Will pipeline carry only the gas and/or liquid	s produced by pipeline owner or ope	rator?	Y	es X No	
If answer to (f) is "No", is the gas and/or liquids		Purchased from others.	Owned by	others, but transported for a	fee.
	X	Both purchased and trans	ported for others.		
		·,,			
2. a) New installation?	X Yes	No New Construction	n Report Number		
b Renewal for same operator?	Yes X	No			,
c Extension or modification?	X Yes	No	name of the second s	-1	
If there has been a change in operator or own Permit request for new system, Shoup Plan			essor.		
Check detailed purpose (s) for which described					
X Transmission	Terminal (Storage Field)		Industrial Distribution		
Gathering	Gas Lift		Manufacturing Feed Stoc	k (Own Consumption)	
Gas Injection	Gas Plant		Other (explain)		
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1	* = 2,000 feet)		Yes X N	D	
Overview map (24" x 24" / 1" = 20 miles or less	attached and digital data sent?	· · ·	<u></u> Yes N	lo	
declare, under penalties prescribed in Sec. 91.143, Tex		n authorized to make this r			
upervision and direction, and that data and facts stated	· · · · ·	•	edge.	-	
John R. Jewett		5-Sep-06			

	John R. Jewett		5-Sep-06
(Type or	Print Name of Person)		(Date)
	Compliance Specialist		
(Title)			(Signature)
Inquines	regarding this application should be directed to:		$/$ X \setminus
Name	John R. Jewett	Address	P.O. Box 4324, Houston, TX 7710-4324 Phone (AVC)
Fax		E-mail	381

The Railroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of sequices. TOD/TDY (512) 463-7284

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION PIPELINE SAFETY SECTION

PERMIT TO OPERATE PIPELINE

Austin, Texas, September 8, 2006

ENTERPRISE PRODUCTS OPERATING LP P O BOX 4324 HOUSTON TX 77210-4324 Permit No. 07403 FLUID TRANSPORTED Crude: Crude FWS: Condensate: Gas FWS: Gas Products XXX Y-GRADE NGL Other

This is to certify that ENTERPRISE PRODUCTS OPERATING LP has complied with 16 TAC Sec. 3.70 of the Commission Rules and Regulations governing pipelines in accordance with the Natural Resources Code Sec. 81.051 and is granted this permit by the Commission to operate the following line or lines located at:

BRAZORIA	CALHOUN	CHAMBERS	DE WITT
FORT BEND	HARRIS	JACKSON	NUECES
REFUGIO	SAN PATRICIO	VICTORIA	WHARTON

INITIAL PERMIT: PROPOSED SHOUP PLANT TO MONT BELVIEU SYSTEM, PARTIAL AQUISTIION FROM EXXONMOBIL T-4 NOS. 04987 AND 06455, PARTIAL TRANSFER FROM ENTERPRISE PRODUCTS T-4 NOS. 00655, 03833, AND 06466, AND NEW CONSTRUCTION. PROPOSED MILEAGE 271.63.

This permit is valid until the operating ownership of such line or system changes, or until extensions or other physical changes are made in the line or system. (See Instructions on Form T-4.)

RAILROAD COMMISSION OF TEXAS

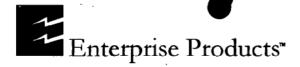
-

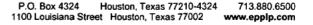
BY

Form T-4A

(Rev. 4/99)

ailroad Commission Of Texas as Services Division	CATION FOR PERMIT TO	DOPERATE A PIPELINE		FORM T- (9/04
cense & Permit Section	Pru	maria		07402
-5# 253161	ORGANIZATION INFORM		Permit I	PENDING APPROVAL
. Operator (Applicant) (See Instruction 1)		Address		R.R.C. OF 1
Interprise Products Operating L.P.		P.O. Box 4324, Ho	uston, Texas 77210	0-4324 SEP 0-7
Does the above named operator own pipeline?	Yes X	No If "No", give nar	ne and address of owner.	
nterprise GC, L.P. P.O. Box 4324, Houston,	Texas 77210-4324	P525	3349	GAS SERVICES
Does the above named operator conduct or control the ec	conomic operations on the pipeline	e? X	Yes No	If "No", give name and address TE
economic operator. (See Instruction 2)				P-5# 253161
	PIPELINE INF	ORMATION		
. Mark appropriate block for each of the following questions		Interritore	x Intrastate	
 a) Are the pipelines covered under this permit 		Interstate		
b) Fluid transported: Crude	Condensate	Gas(*)	X Products(*)	Full Gas Well Stream
Full Oil Weil	Stream	Other(*)	* Specify:	Y-Grade NGL
c) Does fluid contain H2S?	Yes X	No If yes, at what c	oncentration?	ppm
d) Pipeline classification:				
If answer to (b) is other than natural gas, will the p		X a common c		a private line?
If anyworks (b) is natural and with the starting to		(Ch. 111, Texas Natural	Resources Code)	a nrivata line?
If answer to (b) is natural gas, will the pipeline be o		a gas utility or as		a private line?
A natural gas pipeline permit will not specify whether the p status.	pipeline is a gas utility or a private line.	. The Gas Services Division	Utility Audit Section will make	e that determination and notify the operator of it
e) Does pipeline use any public highway or road, r	ailroad, public utility, or other com	nmon carrier right-of-way	? X	Yes No
f) Will pipeline carry only the gas and/or liquids p	roduced by pipeline owner or oper	rator?		Yes X No
If answer to (f) is "No", is the gas and/or liquids:		Purchased from others.	Owned b	y others, but transported for a fee.
• • •	X	Both purchased and tran	sported for others.	-NC-238 (06-NC-239
a) New installation?	X Yes	No New Construction	on Report Number	-NC-297 06-NC-298
b Renewal for same operator?		D.C	And A was Paacan	male HOUGET + OWLES
c Extension or modification?	Yes X	No 2) Tran	ofer from Ento	prise #00655, #03883
If there has been a change in operator or ownersh		evious operator, owner, o	riessor:	prise #00655, #03883, Mar 271.63
Permit request for new system, Shoup Plant to		71.52 miles long 😙	Lesso Construc	ttin 271.63
Check detailed purpose (s) for which described pip	peline will be used: Terminal (Storage Field)	· [Industrial Distribution	
X Transmission	Gas Lift			ock (Own Consumption)
Gas Injection	Gas Plant	· L	Other (explain)	ock (Own Consumption)
U.S.G.S. 7.5 Minute Quad attached? (Scale 1' =	2,000 feet)		Yes X	No
Overview map (24" x 24" / 1" = 20 miles or less) at				No
leclare, under penalties prescribed in Sec. 91.143, Texas h pervision and direction, and that data and facts stated the				as prepared by me or under my
John R. Jewett		5-Sep-06	indge.	
ype or Print Name of Person)		(Date)		
Compliance Specialis	it	(/		
itle)	· · · · · · · · · · · · · · · · · · ·	(Signature)	$\overline{\langle \cdot \rangle}$	
quiries regarding this application should be directed to:			X	\backslash
ame John R. Jewett	Address P.O.	. Box 4324,Housto	n,TX 7210-4324 P	hone: (A/C)
ax	E-mail			381
ne Railroad Commission does not discriminate on the basis of race,		a or dischility in ampleymen	t on the annuiciant convices	





September 6, 2006

Ms. Kathy Arnold Railroad Commission of Texas Gas Services Division/Pipeline Safety 1701 North Congress P.O. Box 12967 Austin, Texas 78711-2967

RECEIVED R.R.C. OF TEXAS

SEP 07 2006

GAS SERVICES DIVISION AUSTIN, TEXAS

RE: T-4 Permit Application – Request for New Number Shoup to Mont Belvieu, Y-Grade NGL

Dear Ms. Arnold:

Enclosed is a T-4A permits requesting the transfer of pipeline segments and permit assignment to be operated by Enterprise Products Operating, L.P. in the State of Texas. The required overview maps depicting the new pipeline construction and transfer systems locations are enclosed. Other pipelines that are proposed to be attached completing the system are forthcoming and will be submitted soon. The Shoup to Mont Belvieu Y-Grade NGL system is 270 miles in length. 271.63

Attached, please find the T-4 permit applications, PS 8000A, and Overview Map enclosed that individually explains the segmentation of the current system. Please note the following:

System Name	Line Section Name	Line Number	New Permit - Number	Mileage
North Texas Ethane	Vanderbilt - Webster	Line TX-215A	Pending	102.05
North Texas Ethane	Vanderbilt - Webster	Line TX-215A-1	Pending	6.25
North Texas Ethane	Webster – Fairmont Jct.	Line TX-215B	Pending	11.63

PT - Partial Transfer T-4 04987 from EXXON 312.5

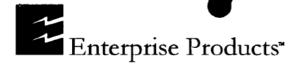
all (6"

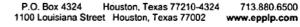
put new 19 mto access.



119.93 En (123.6)

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS OPERATING L.P. ENTERPRISE PRODUCTS GP, LLC, GENERAL PARTNER ENTERPRISE PRODUCTS OLPGP, INC., GENERAL PARTNER





14.03

287.2 PT - Partial Transfer T-4 06455 from EXXON

System Name	Line Section Name	Line Number	New Permit Number	Mileage
Corpus Christi- Vanderbilt Dilute Propylene	Viola – Valero (Cantwell Sta.)	TX - 219	Pending	5.02
Corpus Christi- Vanderbilt Dilute Propylene	Viola - Ingleside	TX – 219A	Pending	19.76
Corpus Christi- Vanderbilt Dilute Propylene	Ingleside - Vanberbilt	TX - 219B	Pending	^{79.19} 103.97
	T 4 00055 770.0	••••••••••••••••••••••••••••••••••••••		EM 104 .71

770.0 PT - Partial Merge T-4 00655

System Name	Line Section Name	Line Number	New Permit Number	Mileage
TX - 140	Origin Station –	M4-6	Pending	0.64
	Tribble Lane	4"+6	11	
	total line .95mi	nueces Co.		

PT - Partial Merge T-4 03883

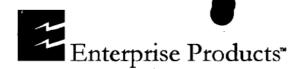
System Name	Line Section Name	Line Number	New Permit Number	Mileage		
TX - 150	Florida Helen Gohlke	Line 421 🖌 🖉 🖞	Pending	32.14		
Victoria Co.						

PT - Partial Merge T-4 06466 4.4

System Name	Line Section Name	Line Number	New Permit Number	Mileage
DK Integration	L-21 Tie-in - MTBV	Line L-21 10"	Pending	0.92
		Chamber	4	

PA - New Construction

System Name	Line Section Name	Line Number	Construction Permit Number	Mileage
Shoup – Mont Belvieu	Shoup Plant- Viola Sta.	Z-MBS2	06-NC-238 Nueces	4.98 12"
Line 421, Armstrong – Chopper "A" Tie-in	Line 421, Florida Helen Gohlke	Z-MBS4 & Z-MBS5	06-NC-239 Deluter + Victor	7.68 6 ¹¹
Fairmont Station to TEPPCO P-8	Fairmont Pkwy Tie-in	Z-MBS1	06-NC-297	0.8 1211
TEPPCO P-61 to Mont Belvieu L-21	Mont Belvieu Jumper	Z-MBS3	06-NC-298 1.182 Chambers	0.57 📲 🖁 🖉





P.O. Box 4324 Houston, Texas 77210-4324 7 1100 Louisiana Street Houston, Texas 77002 www

713.880.6500 www.epplp.com

List of Counties:		
Nueces	DeWitt 🗸	Harris
San Patricio	Victoria	Chambers
Refugio	Wharton	
Calhoun 🗸	Fort Bend 🗸	
Jackson 🗸	Brazoria	

Copies for information attached are as follows: T-4 Bs from EXXON to Enterprise Products Operating, LP Revised PS 8000A Pipeline System Overview Map

381

If you have any questions or need additional information, please contact the undersigned representative at a second or second

Sincerely,

John R. Jewett, P.G., E.G. Compliance Specialist Attachments Enclosed

119.93
103.97
. 44
32.14
.92
14.03
271.63

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS OPERATING L.P. ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



STEPHEN L. PITNER DIVISION DIRECTOR JACKIE D. STANDARD DIRECTOR LICENSE & PERMIT SECTION

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

August 25, 2006

8/31/06 also lines from EM #04987 and #06455

Mr. John Jewett Compliance Specialist Enterprise Products Operating LP 1100 Louisiana Street Houston, TX 77002

Re: T-4 Permit Application T-4 # Pending (Shoup Plant to Mont Belvieu) Dated June 29, 2006

Dear Mr. Jewett:

We received and reviewed your Application to Operate a Pipeline in Texas. The application as filed is not complete. To complete the application the following supplemental information is required:

The map submitted does not meet our mapping requirements.

Submit a **full size** U.S.G.S. Quad map, scale 1"= 2000' with the pipeline drawn in, highlighted, and labeled with the size. The map submitted has no lat/longs for digitizing purposes. If you will submit electronic mapping, the map submitted will suffice, but the electronic mapping should be submitted before the permitting process can proceed. Submit a completed PS-8000A Pipeline Questionnaire for this new system.

Your supplement must be received no later than **September 13, 2006** Call me at if you have any questions.

Sincerely,

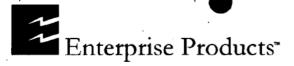
Kathy Amola

Engineering Technician kathy.arnold@rrc.state.tx.us

KA/ka

Enclosure

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-6931 * FAX: 512/463-6921 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US





P.O. Box 4324 Houston, Texas 77210-4324 2727 North Loop West Houston, Texas 77008-1044

713.880.6500 www.epplp.com

RECEIVED R.R.C. OF TEXAS

June 29, 2006

JUN 3 0 2006

GAS SERVICES DIVISION AUSTIN, TEXAS

Ms. Kathy Arnold Railroad Commission of Texas Gas Services Division/Pipeline Safety P.O. Box 12967 Austin, Texas 78711-2967

RE: T-4 Permit Application–Request for New Number Shoup to Mont Belvieu, Y-Grade NGL

Dear Ms. Arnold:

Enclosed is a T-4A permit and New Construction Report requesting new numbers for a pipeline system to be operated by Enterprise Products Operating, L.P. in the State of Texas. The required maps depicting the new pipeline construction locations are enclosed. Other pipelines that are proposed to be attached completing the system is forthcoming and will be submitted soon.

If you have any questions or need additional information, please contact the undersigned at

Sincerely,

John R. Jewett, P.S., E.G. Compliance Specialist Attachments Enclosed

06-NC-238 12" 239 6"

Gas Services Division	APPLICATION FOR PERMIT T (See	O OPERATE A PIPELI 16 TAC 3.70)	NE IN TEXAS	FORM T- (9/04
License & Permit Section	ORGANIZATION INFOR	MATION	Permit I	PENDING APPROVAL
1. Operator (Applicant) (See Instruction 1)		Address		·····
Enterprise Products Operating L.P.		P.O. Box 4324, H	ouston, Texas 772	10-4324 R.R.C. RECEIVED
2. Does the above named operator own pipeline?	Yes X	No If "No", give n	ame and address of owne	JUN 3 0 2
				GAS 2005
3. Does the above named operator conduct or control the ecc of economic operator. (See Instruction 2)			Yes No	10-4324 R.R.C. OF TEXAS ar. JUN 3 0 2000 It NO Reive name and address AUSTIN, TEXAS
	PIPELINE IN	FORMATION		
 Mark appropriate block for each of the following questions: a) Are the pipelines covered under this permit 	· 	Interstate	X Intrastat	e.
b) Fluid transported:		Gas(*)	X Products(*)	Full Gas Well Stream
		Other(*)	* Specify:	Y-Grade NGL
c) Does fluid contain H2S?	Yes X	1	concentration?	ppm
d) Pipeline classification:		.		
If answer to (b) is other than natural gas, will the pip	eline be operated as	(Ch. 111, Texas Natura	•	a private line?
If answer to (b) is natural gas, will the pipeline be op	perated as	a gas utility or as		a private line?
A natural gas pipeline permit will not specify whether the pi status.				te that determination and notify the operator of its
 e) Does pipeline use any public highway or road, ra f) Will pipeline carry only the gas and/or liquids pro 			?	Yes X No
If answer to (f) is "No", is the gas and/or liquids:		Purchased from others Both purchased and tra		d by others, but transported for a fee.
2. a) New installation?	Yes		tion Report Number	<u></u>
b Renewal for same operator?	Yes X	No New Construct		
c Extension or modification?	Yes	No		
If there has been a change in operator or ownership Permit request for new system, Shoup Plant to M	•	<i>.</i>	or lessor:	
3. Check detailed purpose (s) for which described pipe	line will be used:			
X Transmission	Terminal (Storage Fielg)		Industrial Distribution	
Gathering	Gas Lift			Stock (Own Consumption)
Gas Injection	Gas Plant		Other (explain)	· · · · · · · · · · · · · · · · · · ·
4. U.S.G.S. 7.5 Minute Quad attached? (Scale 1' = 2	000 feet)	·.	X Yes	No
Overview map (24" x 24" / 1" = 20 miles or less) atta declare, under penalties prescribed in Sec. 91.143, Texas Na		authorized to make this	Yes X	No
and direction, and that data and facts stated therein are true, o		t of my knowledge.		as prepared by the of under my supervision
John R. Jewett		29-Jun-0	6	
Type or Print Name of Person)		(Date)		
Compliance Specialist		(Cianati wa)		
Title) nquiries regarding this application should be directed to:		(Signature)	\sim	
Name John R. Jewett	Address P.C). Box 4324(Houst	on,TX 77200-4324	Phone: (A/C)
Fax (E-mail			

The Bailroad Commission does not discriminate on the basis of race, color, national origin, sex, religion, age, or disability in employment or the provision of services, TDD/TDY (512) 463-7284

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Railroad Commission Of Texas

Gas Services Division

APPLICATION FOR PERMIT TO OPERATE A PIPELINE IN TEXAS

(See 16 TAC 3.70)

. .

License	& Permit Section				(
P-5 #	253161	ORGANIZATION	NFORMATION	Permit I	PENDING APPROVAL
1. Open	ator (Applicant) (See Instruction 1)		Address	· · · · · · · · · · · · · · · · · · ·	
Enter	prise Products Operating L.P.		P.O. Box 43	24, Houston, Texas 772	10-4324 R.R.C. EIVED
	the above named operator own pipeline?	Yes	X No If "No",	give name and address of owne	10-4324 R.R.C. OF TEXAS r. JUN 3 0 2006 GAS Steppyoname and address AUSTIN, TEXAS
<u> </u>	prise GC, L.P. P.O. Box 4324, Houstor				GAS COL
	the above named operator conduct or control the e omic operator. (See Instruction 2)	conomic operations on the	pipeline?	X Yes No.	AUSTIN. TO DIVISIO
		PIPEL	INE INFORMATION		TEXAS OLDA
1. Mark	appropriate block for each of the following question	15;	· · ·		· · · · · · · · · · · · · · · · · · ·
	a) Are the pipelines covered under this permit		Interstat	te X Intrastat	e
	b) Fluid transported: Crude	Condensate	Gas(*)	X Products(*)	Full Gas Well Stream
	Full Oil W	ell Stream	Other(*	*) * Specify:	Y-Grade NGL
	c) Does fluid contain H2S?	Yes	X No If yes, a	at what concentration	ppm
	d) Pipeline classification:		(· ·
	If answer to (b) is other than natural gas, will the	pipeline be operated as	(Ch. 111, Texas	mmon carrier or as Natural Resources Code)	a private line?
	If answer to (b) is natural gas, will the pipeline be	operated as	a gas utilib	for as	a private line?
	A natural gas pipeline permit will not specify whether the status.	pipeline is a gas utility or a priv	vate line. The Gas Services	Division Utility Audit Section will mak	e that determination and notify the operator of its
	e) Does pipeline use any public highway or road,	railroad, public utility, or oth	ner common carrier right	-of-way?	Yes X No
	f) Will pipeline carry only the gas and/or liquids	produced by pipeline owner	or operator?		Yes X No
	If answer to (f) is "No", is the gas and/or liquids:	,	Purchased from	others. Owned	by others, but transported for a fee.
	· · · · · · · · · · · · · · · · · · ·		X Both purchased	and transported for others.	
2.	a) New installation?	X Yes	No New Co	Instruction Report Number	
	b Renewal for same operator?	Yes	X No		
	c Extension or modification?	- Jes	X No		
	If there has been a change in operator or owners	hig give name and address			
	Permit request for new system, Shoup Plant to		IGL Movement	2° boon tie-	m
3.	Check detailed purpose (s) for which described p	ipeline will be used: Terminal (Storage Fie	ald)		
	X Transmission		eid)	Industrial Distribution	
	Gathering	Gas Lift			Stock (Own Consumption)
4.	U.S.G.S. 7.5 Minute Quad attached? (Scale 1" =	Gas Plant		Other (explain)	No
	Overview map (24" x 24" / 1" = 20 miles or less) a	. ,	nt?	Yes X	No
declare	under penalties prescribed in Sec. 91.143, Texas				
	tion, and that data and facts stated therein are true				
	John R. Jewett		29-Ji	un-06	
(Type or	Print Name of Person)		(Date)		
	Compliance Speciali	st			
(Title)		-	(Signatu		\
Inquiries	regarding this application should be directed to:		(·X	
Name	John R. Jewett	Address	P.O. Box 4324 H	ouston,TX 77200-4324	Phone: (V/C)
Fax		E-mail			

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P O Box 12967 Austin TX 78711-2967 Phone: 512-463-7194 Fax: 512-463-7319





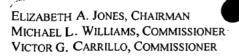
To:	Joh	n Jewett/Enterprise	Products	From:	Kathy Arnold	
Fax:				Date:	September 8, 2006	
Phone	e:			Pages:	3	
Re:	T-4	#07403 Shoup Plan	t-Mont Belvieu	CC:		
🗆 Urg	jent	For Review	🗆 Please Co	mment	Please Reply	Please Recycle
			<i>,</i>			

•Comments:

0

Here you go, John. Not much to look at, but let me know if I missed anything. Hard copies will be coming in the mail. Have a good weekend.

7/10/06 Speke with John Jewett, need proper mapping all is proposed needed proof permit app. filed for condemnation purposes. Looks like lines are not connected Nusces - 12" Delibert & Victoria 6" both carry NGL - may connect eventually Two permitis advises it may be a while before we get the proper mapping PS 8000 to !s, etc. need DIC Rpt for the 6" LIA $6^{11} - 06 - NC - 239$ 12" - 06-NC-238





MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2006

Kyle Webster Agent/Attorney Enterprise Products Operating L.P. P.O. Box 4324 Houston, TX 77210

New Construction Report: 06-NC-298

Pipeline Size:	18"
County(s):	Chambers
T-4 Permit #:	PENDING
Construction Date:	September 15, 2006

Dear Mr. Webster

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-7058 * FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

Cold # 5596 New Construction Report #: 06-NC-298 Doc. #: a second a standard

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

Enterprise Products Operating L.P. Name of Operator (Company)			PO Box 4324 Mailing Address/Number and Street			
pending	Houst	on	Texas	77210-4324		
T-4 Permit Number	Ci	ty	State	Zip Code		
Date Report Sent:	August 15, 2006	Date	Construction is to Begin:	September 15, 2006		
Gas/Class Location (1,2,3,4):	Liqu	uids/Rural or Non-Rural:	Non-Rural		
Proposed Location/C	ounty Name(s):	hambers Cour	nty, Texas 🤿			
Path of Pipeline/Begir	n & End Points:	at	Long	– Long		
System/Segment/Line	e Name: E	nterprise GC, I	L.P Mont Belvieu tie-in	- Y-Grade Shoup to MTBV		
Pipeline Material/Grad	de (Example: API 5L-X	42) API 5L 2	X60 ERW PIPE			
Pipeline Diameter	(18")		Wall Thickness: 0.31	2		
Design Pressure:	Gas/MAOP:		Liquids/MOP:	1480 psig		
Length of Line (Feet/Miles):		/ 6241' o	6241' or 1.182 miles			
Intended Use/Product	t to be Transported	Natural	Natural Gas Liguids			
Hydrogen Sulfide Content of Product		Le	35 4han 50	Oppm		
New system	Replace	ment of existin	ig system 🛛 🖌 E	xtension of existing system		
Per 49 CFR 192 & 19	5/16 TAC Chap. 8 _	Gatherin	ng 🖌 Transmiss	ion Distribution		
Kyle L. Webster, Age	ent and Attorney-in-Fac	ct		0		
Name and Title of Re	porting Official		Signature	· · · · · · · · · · · · · · · · · · ·		
				<u> </u>		
Telephone Number	FAX Number		-mail Address			
	•		oad Commission of Texas, PO Box 12967, Austin, TX 7	•		
	The Railroad Comm	nission does not disc	criminate on the basis of race, color, t or the provision of services. TDD/	national origin, sex,		
Form PS-48 (Rev.	12/2004)			PLS Region #		

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

August 21, 2006

Kyle Webster Agent/Attorney Enterprise Products Operating L.P. P.O. Box 4324 Houston, TX 77210

New Construction Report: 06-NC-297

Pipeline Size:	12"
County(s):	Harris
T-4 Permit #:	PENDING
Construction Date:	September 15, 2006

Dear Mr. Webster

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 5-Houston

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-7058 * FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

NEW CONSTRUCTION REPORT **RAILROAD COMMISSION OF TEXAS** SAFETY DIVISION PIPELINE SAFETY SECTION

Cold # <u>SS96</u> New Construction Report #: <u>06 - NC - 297</u> Doc. #: _____ e so presente e la verse e sur la construction de la construction de

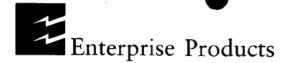
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A MERCENERAL PORT OF A SPORT A CONTRACT OF A SPORT This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

Enterprise Products O	perating L.P.	PO Box 4	324		
Name of Operator (Cor	npany)	Mailing A	ddress/Number and Street		
pending	Houston	Texas	77210-4324		
T-4 Permit Number	City	State	Zip Code		
Date Report Sent:	August 15, 2006	Date Construction is to Begin:	September 15, 2006		
Gas/Class Location (1,	2,3,4):	Liquids/Rural or Non-Rural:	Non-Rural		
Proposed Location/Cou	unty Name(s):	County, Texas			
Path of Pipeline/Begin a	& End Points:	– Long ; Lat	" – Long		
System/Segment/Line I	Name: Enterp	orise GC, L.P Fairmont Pkwy tie-in	1 - Y-Grade Shoup to MTBV		
Pipeline Material/Grade	e (Example: API 5L-X42)	API 5L X52	•		
Pipeline Diameter	12"	Wall Thickness: 0.375	;		
Design Pressure:	Gas/MAOP:	Liquids/MOP:	1480 psig		
Length of Line (Feet/Miles):		4224 feet / 0.8 miles			
Intended Use/Product to be Transported		Natural Gas Liquids			
Hydrogen Sulfide Content of Product		LESS than 50	Oppm		
New system	Replacemen	nt of existing system	xtension of existing system		
Per 49 CFR 192 & 195/	/16 TAC Chap. 8	_ Gathering Transmissi	ion Distribution		
Kyle L. Webster, Agen	t and Attorney-in-Fact				
Name and Title of Repo	orting Official	Signature			
		E-mail Address			
Telephone Number	FAX Number	<u> </u>			
	-	rm to Railroad Commission of Texas, / Section, PO Box 12967, Austin, TX 7	-		
	The Railroad Commission	n does not discriminate on the basis of race, color, in employment or the provision of services. TDD/T	national origin, sex,		
F D0 40 (D 44	00004				

Form PS-48 (Rev. 12/2004)

PLS Region # ____



P.O. Box 4324 Houst 2727 North Loop West Houston,

Houston, Texas 77210-4324 Houston, Texas 77008-1044

713.880.6500 www.eppip.com

August 16, 2006

Mr. Kendall Smith Railroad Commission of Texas Safety Division Pipeline Safety Section PO Box 12967 Austin, TX 78711-2967 RECEIVED R.R.C. OF TEXAS

AUG 2 , 2006

SAFETY DIVISION AUSTIN, TEXAS

Re: PS-48 New Construction Report Enterprise GC, L.P., owner Enterprise Products Operating L.P., operator Y-Grade Pipeline Project from Shoup to Mont Belvieu

Dear Sir:

Enclosed herewith are two Form PS-48s, along with a Quad Map for each of the two areas of new construction to connect and extend existing lines for Enterprise's Shoup to Mont Belvieu project. August 1, 2006, Enterprise GC, L.P. acquired a 16"/12" pipeline from ExxonMobil Pipeline Company. The T-4B application for transfer, either has been filed or is in the process of being filed, but I do not have the T-4 number at this time. These two sections of new construction are extensions of that pipeline.

If you have questions or need further information regarding this new construction, scheduled to commence on September 15, 2006 or information regarding the existing lines please contact me at **a second sec**

Sincerely yours,

Linda K. Mathews, CPL Land Department

cc: John Jewett Enterprise Compliance Specialist

ENTERPRISE PRODUCTS PARTNERS L.P. ENTERPRISE PRODUCTS OPERATING L.P. ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

July 26, 2006

Steven Bouvette Agent/Attorney Enterprise Products Operating, L.P. P.O. Box 4324 Houston, TX 77210

New Construction Report: 06-NC-239

Pipeline Size: County(s): T-4 Permit #: Construction Date: 6" Nucces De Witt & Ravoca PENDING August 1, 2006

Dear Mr. Bouvette,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.

Sincerely,

Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 7-Corpus Christi

NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION

Cold #

-

SS96 New Construction Report #:

06-NC-239 Doc. #:

This report is required by 16 TAC § 8.115, which pertains to the filing of a pre-construction report. This report must be filed with the Pipeline Safety Section thirty days prior to the commencement of construction.

ame of Operator (Company) Mailing Address/Number and Street				
Enterprise Products Operating, L.P.	P.O. Box 4324, Houston, TX 77210-4324			
T-4 Permit Number City		State	Zip Code	
Date Report Sent:	_Date Construct	ion is to Begin:		1-Aug-06
Gas/Class Location (1,2,3,4):	_Liquids/Rural c	r Non-Rural:	Rural	
Proposed Location/County Name(s):	Dewitt and Vic	oria Counties /		
Path of Pipeline/Begin & End Points:	Lat	ong / La	at , long	
System/Segment/Line Name:	Enterprise GC,	LP/Armstrong/Y	Grade	
Pipeline Material/Grade (Example: API 5L-X	(42): <u>AP</u>	5L X42 ERW PI	PE	
Pipeline Diameter: 6.625" OD /	Wa	II Thickness:	.250"/.280"	
Design Pressure: Gas/MAOP:		, -	Liquids/MOP: 1480 psig	
Length of Line (Feet/Miles):	405+77	40,5775+	67.68m;>	
Intended Use/Product to be Transported:	NGL's			
Hydrogen Sulfide Content of Product:	Less than 100	parts per million		
X New system Replacement	nt of existing system		Extension of existing system	n
Per 49 CFR 192 & 195/16 TAC Chap.8:	Gath	nering X	Transmission	Distribution
Steven B Bouvette, Agent and Attorney-in-F	act			
Name and Title of Reporting Official		,	Signature	
Telephone Number FAX Num	ber	E-mail A	ddress:	
Return completed for			•	
The Railroad Commission does religion, age, or disability in emp				-7
Form PS-48 (Rev. 12/2004)			PLS Region #	/

ELIZABETH A. JONES, CHAIRMAN MICHAEL L. WILLIAMS, COMMISSIONER VICTOR G. CARRILLO, COMMISSIONER



MARY L. MCDANIEL, P.E. DIVISION DIRECTOR

RAILROAD COMMISSION OF TEXAS SAFETY DIVISION

July 26, 2006

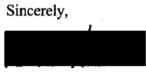
Steven Bouvette Agent/Attorney Enterprise Products Operating, L.P. P.O. Box 4324 Houston, TX 77210

New Construction Report: 06-NC-238

12"
Nueces
PENDING
August 1, 2006

Dear Mr. Bouvette,

We have received your new construction report as specified in 16 T.A.C. § 8.115. We appreciate your company's cooperation with the Pipeline Safety regulations. Your report has been received and recorded with the Safety Division. We will notify you if additional information is required.



Kendall Smith Pipeline Safety

Enclosure: Copy Form PS-48

cc: PLS Region 7-Corpus Christi

1701 NORTH CONGRESS AVENUE * POST OFFICE BOX 12967 * AUSTIN, TEXAS 78711-2967 * PHONE: 512/463-7058 * FAX: 512/463-7319 TDD 800/735-2989 OR TDY 512/463-7284 * AN EQUAL OPPORTUNITY EMPLOYER * HTTP://WWW.RRC.STATE.TX.US

			RECEIVED R.R.C. OF TEXAS		
			JUN	3 0 2006	
NEW CONSTRUCTION REPORT RAILROAD COMMISSION OF TEXAS SAFETY DIVISION PIPELINE SAFETY SECTION			GAS SERVICES DIVISION AUSTIN, TEXAS		
Cold # <u>SS96</u> New Construction Rep	port #: <u>06-N</u>	K-733	Doc. #:		
This report is required by 16 TAC § 8.115, which pertain Safety Section thirty	ns to the filing of a pre-cons days prior to the commence	•	•	ed with the Pipeline	
Name of Operator (Company)Mailing Address/NoEnterprise Products Operating, L.P.P.O. Box 4324, Ho		umber and Street uston, TX 77210-4324			
T-4 Permit Number City		State	Zip Co	de	
Date Report Sent:	Date Construction is	to Begin:		1-Aug-06	
Gas/Class Location (1,2,3,4):Liquids/Rural or Non-Rural:			Non Rural		
Proposed Location/County Name(s):	Nueces County, Texa	as			
Path of Pipeline/Begin & End Points:	Lat , long) /L	at , long		
System/Segment/Line Name:	Enterprise GC, LP, ;	Shoup to	viola; Y Grade Pipelir	e	
Pipeline Material/Grade (Example: API 5L-X4	2): <u>API 5L X5</u>	API 5L X52 ERW PIPE			
Pipeline Diameter: 712.750°	Wall Thic	kness:	.281"/.375"		
Design Pressure: Gas/MAOP:			Liquids/MOP: 1480 p	sig	
Length of Line (Feet/Miles):	263+03 26,3	03 St.	24,98m;)	<u>^</u>	
Intended Use/Product to be Transported:	NGL's				
Hydrogen Sulfide Content of Product:	Less than 100 parts p	per million			
X New system Replacement	t of existing system		Extension of existing s	ystem	
Per 49 CFR 192 & 195/16 TAC Chap.8:	Gathering	X	Transmission	Distribution	
Steven B Bouvette, Agent and Attorney-in-Fa					
Name and Title of Reporting Official	U I	•	Signature		
Telephone Number FAX Numb	per	_E-mail A	ddress:		
Return completed form to Railroad Commission of Texas, Safety Division, Pipeline Safety Section, PO Box 12967, Austin, TX 78711-2967					
The Railroad Commission does r religion, age, or disability in empl					

Form PS-48 (Rev. 12/2004)

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PLS Region #