

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 1536  
 Date: 8/30/2005  
 Period Ending: 12/31/2004

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Christopher M. Warner  
 Phone: 925-974-4248  
 E-mail: cmw4@pge.com

**Related operators included in the Operator 15007 plan**  
 none

#### Gas IMP for Operator 15007

I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5503
Number of total miles of pipelines inspected:	267.94
Number of High Consequence Area (HCA) miles in the IMP program:	922.24
Number of HCA miles inspected via IMP assessments (physical pipe miles):	76.81
Number of immediate repairs completed in HCA as a result of IMP :	0
Number of scheduled repairs completed in HCA as a result of IMP:	17

Number of leaks in HCA classified by cause:

Construction	1
Total	1

Number of failures in HCA classified by cause:

Total	0
-------	---

Number of incidents in HCA classified by cause:

Total	0
-------	---

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 2618  
 Date: 3/16/2006  
 Period Ending: 12/31/2005

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Chris Warner  
 Phone: 925-974-4248  
 E-mail: cmw4@pge.com

Related operators included in the Operator 15007 plan  
 none

#### Gas IMP for Operator 15007

##### I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5503
Number of total miles of pipelines inspected:	220.04
Number of High Consequence Area (HCA) miles in the IMP program:	922.24
Number of HCA miles inspected via IMP assessments (physical pipe miles):	37.14
Number of immediate repairs completed in HCA as a result of IMP :	9
Number of scheduled repairs completed in HCA as a result of IMP:	1

##### Number of leaks in HCA classified by cause:

External corrosion	1
Equipment	7
Third party damage	1
<b>Total</b>	<b>9</b>

##### Number of failures in HCA classified by cause:

Third party damage	3
External corrosion	9
<b>Total</b>	<b>12</b>

##### Number of incidents in HCA classified by cause:

Incorrect operations	1
<b>Total</b>	<b>1</b>

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 3916  
 Date: 6/4/2007  
 Period Ending: 12/31/2006

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Bill Manegold  
 Phone: 925-974-4312  
 E-mail: wjm8@pge.com

Related operators included in the Operator 15007 plan  
 none

#### Gas IMP for Operator 15007

##### I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5483
Number of total miles of pipelines inspected:	194
Number of High Consequence Area (HCA) miles in the IMP program:	956
Number of HCA miles inspected via IMP assessments (physical pipe miles):	129.6
Number of immediate repairs completed in HCA as a result of IMP :	0
Number of scheduled repairs completed in HCA as a result of IMP:	0

##### Number of leaks in HCA classified by cause:

Equipment	1
Manufacturing	1
External corrosion	1
Total	3

##### Number of failures in HCA classified by cause:

Total	0
-------	---

##### Number of incidents in HCA classified by cause:

Total	0
-------	---

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 4970  
 Date: 2/28/2008  
 Period Ending: 12/31/2007

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Bill Manegold  
 Phone: 1-925-974-4312  
 E-mail: wjm8@pge.com

#### Senior Executive Officer Certifying Information as required by 49 U.S.C. 60109(f)

Name: Robert T. Howard  
 Signature: Robert T. Howard  
 Phone: 415-973-4603  
 E-mail: rthc@pge.com

Related operators included in the Operator 15007 plan  
 none

#### Gas IMP for Operator 15007

##### I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5711
Number of total miles of pipelines inspected:	294
Number of High Consequence Area (HCA) miles in the IMP program:	963
Number of HCA miles inspected via IMP assessments (physical pipe miles):	265
Number of immediate repairs completed in HCA as a result of IMP :	2
Number of scheduled repairs completed in HCA as a result of IMP:	0

#### Number of leaks in HCA classified by cause:

Construction	1
Equipment	1
External corrosion	2
Third party damage	1
<b>Total</b>	<b>5</b>

#### Number of failures in HCA classified by cause:

External corrosion	1
--------------------	---

Third party damage	1
Total	2

Number of incidents in HCA classified by cause:

Third party damage	1
Total	1

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 6291  
 Date: 3/2/2009  
 Period Ending: 12/31/2008

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Bill Manegold  
 Phone: 925-974-4312  
 E-mail: wjm8@pge.com

#### Senior Executive Officer Certifying Information as required by 49 U.S.C. 60109(f)

Name: Robert T. Howard  
 Signature: Robert T. Howard  
 Phone: 415-973-4603  
 E-mail: rthc@pge.com

Related operators included in the Operator 15007 plan  
 none

#### Gas IMP for Operator 15007

##### I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5722
Number of total miles of pipelines inspected:	169
Number of High Consequence Area (HCA) miles in the IMP program:	1013

##### Data for Baseline Assessments Only

Number of HCA miles inspected via IMP baseline assessments (physical pipe miles):	60.6
Number of immediate repairs completed in HCAs as a result of IMP baseline assessments:	3
Number of scheduled repairs completed in HCAs as a result of IMP baseline assessments:	2

##### Data for REassessments Only

Number of HCA miles inspected via IMP reassessments (physical pipe miles):	6.55
Number of immediate repairs completed in HCAs as a result of IMP reassessments:	0
Number of scheduled repairs completed in HCAs as a result of IMP reassessments:	0

##### Number of leaks in HCA classified by cause:

Construction	1
Equipment	1

External corrosion	2
Manufacturing	1
Total	5

## Number of failures in HCA classified by cause:

External corrosion	3
Total	3

## Number of incidents in HCA classified by cause:

Total	0
-------	---

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 7538  
 Date: 2/25/2010  
 Period Ending: 12/31/2009

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Bill Manegold  
 Phone: 925-974-4312  
 E-mail: wjm8@pge.com

#### Senior Executive Officer Certifying Information as required by 49 U.S.C. 60109(f)

Name: Robert T. Howard  
 Signature: Robert T. Howard  
 Phone: 415-973-4603  
 E-mail: RTHc@pge.com

Related operators included in the Operator 15007 plan  
 none

#### Gas IMP for Operator 15007

##### I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5722
Number of total miles of pipelines inspected:	182
Number of High Consequence Area (HCA) miles in the IMP program:	1021

##### Data for Baseline Assessments Only

Number of HCA miles inspected via IMP baseline assessments (physical pipe miles):	86.700000000000003
Number of immediate repairs completed in HCAs as a result of IMP baseline assessments:	1
Number of scheduled repairs completed in HCAs as a result of IMP baseline assessments:	0

##### Data for REassessments Only

Number of HCA miles inspected via IMP reassessments (physical pipe miles):	91.799999999999997
Number of immediate repairs completed in HCAs as a result of IMP reassessments:	0
Number of scheduled repairs completed in HCAs as a result of IMP reassessments:	0

##### Number of leaks in HCA classified by cause:

Construction	3
Equipment	2



External corrosion	3
Third party damage	1
<b>Total</b>	<b>9</b>

Number of failures in HCA classified by cause:

Equipment	2
Incorrect operations	3
Third party damage	1
<b>Total</b>	<b>6</b>

Number of incidents in HCA classified by cause:

<b>Total</b>	<b>0</b>
--------------	----------

# Office of Pipeline Safety

## Pipeline and Hazardous Materials Safety Administration

### GAS INTEGRITY MANAGEMENT PROGRAM REPORTING

Report ID: 8140  
 Date: 8/26/2010  
 Period Ending: 6/30/2010

#### Operator Information

Operator ID: 15007  
 Operator name: PACIFIC GAS & ELECTRIC CO

#### Contact Information

Contact: Bill Manegold  
 Phone: 925-973-4312  
 E-mail: wjm8@pge.com

#### Senior Executive Officer Certifying Information as required by 49 U.S.C. 60109(f)

Name: Ed Salas  
 Signature: Ed Salas  
 Phone: 415-973-2020  
 E-mail: easw@pge.com

Related operators included in the Operator 15007 plan  
 none

#### Gas IMP for Operator 15007

##### I have identified HCAs.

Number of total miles (system), should match miles on annual report:	5722
Number of total miles of pipelines inspected:	90
Number of High Consequence Area (HCA) miles in the IMP program:	1021

##### Data for Baseline Assessments Only

Number of HCA miles inspected via IMP baseline assessments (physical pipe miles):	65
Number of immediate repairs completed in HCAs as a result of IMP baseline assessments:	1
Number of scheduled repairs completed in HCAs as a result of IMP baseline assessments:	1

##### Data for REassessments Only

Number of HCA miles inspected via IMP reassessments (physical pipe miles):	6
Number of immediate repairs completed in HCAs as a result of IMP reassessments:	0
Number of scheduled repairs completed in HCAs as a result of IMP reassessments:	0

##### Number of leaks in HCA classified by cause:

Construction	3
External corrosion	1

Total 4

Number of failures in HCA classified by cause:

Equipment 3

Incorrect operations 1

Third party damage 1

Total 5

Number of incidents in HCA classified by cause:

Total 0