



LUCY BAXLEY, PRESIDENT

JAN COOK, ASSOCIATE COMMISSIONER

SUSAN D. PARKER, PHD, ASSOCIATE COMMISSIONER

STATE OF ALABAMA
ALABAMA PUBLIC SERVICE COMMISSION
P.O. BOX 304260
MONTGOMERY, ALABAMA 36130-4260



GAS PIPELINE SAFETY

WALTER L. THOMAS, JR.
SECRETARY

October 6, 2009

Mr. Dudley Reynolds
President
Alabama Gas Corporation
605 Richard Arrington Jr., Boulevard North
Birmingham, AL 35503-2707

Dear Mr. Reynolds:

During the months of April, May, June, July and August 2009, representatives from this office made their annual pipeline safety inspection throughout your company. This inspection included records, physical plant, corrosion control, Operator Qualification and Field Inspection, Protocol 9. As a result of the inspection, the following non-compliance items were identified and must be corrected in order to comply with the Minimum Federal Pipeline Safety Standards.

~ BIRMINGHAM DIVISION ~

1. It was noted that the Birmingham Division had 10 leaks in the critical area that were repaired; however, your O & M refers to MC 7.3.5 that all underground critical area leak repairs should be rechecked within one month to ensure completeness of repair. The following leaks were not in compliance [Ref. 192.723 and your company O & M - MC 7.3.5].
Leaks in the three-year walking survey:

- WS-14-08
- WS-69-08
- WS-234-08

Leaks in the mobile critical area night survey:

- MCA-002-08
- MCA-003-08
- MCA-004-08
- MCA-005-08
- MCA-006-08
- MCA-008-08

2. Each operator must inspect each pipeline or portion of pipeline that is exposed to the atmosphere for evidence of atmospheric corrosion at least once every three calendar years [Ref. 192.481(a)]. The following meter settings were found to have atmospheric corrosion:

- BA 159536
- BA 32219
- BA 151312
- BA 253936
- BA 122590
- BA 512363
- BA 128205
- BA 622201
- BA 258360
- BM 194097

~ GADSDEN DIVISION ~

3. Each operator must inspect pressure limiting station relief device (except rupture discs) and pressure regulating stations and its equipment once each calendar year not exceeding 15 months [Ref. 192.729(a)]. It was noted six stations were not inspected for the calendar year 2008.

~ MONTGOMERY DIVISION ~

4. Each operator must inspect pipelines that are above ground for evidence of atmospheric corrosion at least once every three years [Ref. 192.481(a)]. The following locations were found to have atmospheric corrosion present:

- 5278 Greensboro
- 402 Upton Road
- 4302 Thornwood Drive
- 3867 Lower Wetumpka Road

~ OPELIKA DIVISION ~

5. Each operator must inspect pipeline that are above ground for evidence of atmospheric corrosion at least once each three years [Ref. 192.481(a)].

- Your pipeline on bridge located at 20th Avenue and P. C. Boys Club.
- Seale Road and 280 bypass
- Your 2" steel line located at South Long Street, (creek crossing), Phenix City all need remedial action.



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GAS PIPELINE SAFETY

WALTER L. THOMAS, JR.

SECRETARY

October 8, 2010

91 7108 2133 3936 8652 2052

Mr. Dudley Reynolds
President
Alabama Gas Corporation
605 Richard Arrington Jr., Boulevard North
Birmingham, AL 35503-2707

Dear Mr. Reynolds:

During the months of April, May, June, July and August 2010, representatives from this office made their annual pipeline safety inspection throughout your company. This inspection included records, physical plant, corrosion control, Operator Qualification and Field Inspection, Protocol 9. As a result of the inspection, the following non-compliance items were identified and must be corrected in order to comply with the Minimum Federal Pipeline Safety Standards.

~ BIRMINGHAM DIVISION ~

1. Each operator must inspect each pipeline or portion of the pipeline that is exposed to the atmosphere for evidence of atmospheric corrosion at least once every three calendar years [Ref. 192.481(a)]. The following meter settings were found to have atmospheric corrosion:
 - Meter #BM 165292
 - Meter #CB 3822
 - Meter # BA 462311
 - Meter #BA 35646
 - Meter # 2933 (Pump House Road)
 - Meter # BA 245351
 - Meter # BA 181521
 - Meter # BA 140491
 - Meter # BA 739996
 - Meter # BA 39228
 - Meter # 9138 (Roebuck Blvd.)
 - Meter # BA 190506
2. Each operator must inspect pipelines that are above ground for evidence of atmospheric corrosion at least once each three years [Ref. 192.481(a)]. Your pipeline located at Cahaba River crossing is showing evidence of atmospheric corrosion.

Birmingham Division

2. [192.481] Each operator of a distribution system shall, at intervals not exceeding three (3) years for onshore piping, reevaluate each pipeline that is exposed to the atmosphere and take remedial action necessary to maintain protection against atmospheric corrosion as required by section 192.479.

BA626338

BA704552

BA592821

BA152623

Metrock Steel and Wire, Meter Station Hwy 25

Regulator station at Roebuck and Huffman #281

Vent pipe at Eastwood Drive and City Road 41

3. [192.747(a)] Each operator shall, at intervals not exceeding fifteen (15) months, but once each calendar year, check and service each critical valve that may be necessary for the safe operation of a gas distribution system.

Critical valve #ALC-4 was not operational

Montgomery Division

4. [192.481] Each operator of a distribution system shall, at intervals not exceeding three (3) years for onshore piping, reevaluate each pipeline that is exposed to the atmosphere and take remedial action necessary to maintain protection against atmospheric corrosion as required by section 192.479.

BA93420

BA65916

BA180369

BA23457

BA103504

Regulator Station Feeding I. P., Prattville

Regulator Station at Transo, Montgomery Feed, Verbena, AL

Opelika/Auburn Division

5. [192.481] Each operator of a distribution system shall, at intervals not exceeding three (3) years for onshore piping, reevaluate each pipeline that is exposed to atmosphere take and remedial action necessary to maintain protection against atmospheric corrosion as required by section 192.479.

BA193670

BA700509



STATE OF ALABAMA
ALABAMA PUBLIC SERVICE COMMISSION
P.O. BOX 304260
MONTGOMERY, ALABAMA 36130-4260

August 15, 2012

LUCY BAXLEY, PRESIDENT

TWINKLE ANDRESS CAVANAUGH, ASSOCIATE COMMISSIONER

TERRY L. DUNN, ASSOCIATE COMMISSIONER

WALTER L. THOMAS, JR.

SECRETARY



GAS PIPELINE SAFETY

Mr. Dudley Reynolds, President
Alabama Gas Corporation
605 Richard Arrington Jr. Blvd N
Birmingham, Alabama 35503-2707

Dear Mr. Reynolds:

During the months of April, May, and June 2012, representatives from this office made their annual pipeline safety inspection throughout your company. This inspection included records, physical plant, corrosion control and operator qualification, to include field inspections. This inspection is mandated by 49 CFR Part 192 and as a result of the inspection the following non-compliance items were identified and must be corrected in order to comply with the minimum Federal Pipeline Safety Standards.

Birmingham Division

1. [192.481] Each operator of a distribution system shall, at intervals not exceeding three (3) years for onshore piping, reevaluate each pipeline that is exposed to the atmosphere and take remedial action necessary to maintain protection against atmospheric corrosion as required by section 192.479.

Regulator Station #189

Regulator Station #198

Regulator Station #217

Regulator Station #230

Regulator Station #236

Service @ Test Point #1 in Corrosion Folder BG-43

Service @ Test Point #5 in Corrosion Folder BG-87 Isolated Section 17-2

2. [192.707(d)(1)(2)] Marker warning. The following must be written legibly on a background of sharply contrasting color on each line marker

Sent Certified
91 7108 2133 3936 5353 8680



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PUBLIC SERVICE COMMISSION
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TWINKLE ANDRESS CAVANAUGH, PRESIDENT

JOHN A. GARNER, EXECUTIVE DIRECTOR

JEREMY H. ODEN, ASSOCIATE COMMISSIONER

TERRY DUNN, ASSOCIATE COMMISSIONER



GAS PIPELINE SAFETY

September 30, 2013

Mr. Dudley Reynolds, President
Alabama Gas Corporation
605 Richard Arrington Jr. Blvd N
Birmingham, Alabama 35503-2707

Dear Mr. Reynolds:

During the months of March, April, May, and June 2013, representatives from this office made their annual pipeline safety inspection throughout your company. This inspection included records, physical plant, corrosion control and operator qualification, to include field inspections. This inspection is mandated by 49 CFR Part 192 and as a result of the inspection the following non-compliance items were identified and must be corrected in order to comply with the minimum Federal Pipeline Safety Standards.

Birmingham Division

1. [192.481] Each operator of a distribution system shall, at intervals not exceeding three (3) years for onshore piping, reevaluate each pipeline that is exposed to the atmosphere and take remedial action necessary to maintain protection against atmospheric corrosion as required by section 192.479.

Regulator Station @ Test Point #16 in Corrosion Folder BG-007
Service @ Test Point #9 in Corrosion Folder BG-044
Service @ Test Point #3 in Corrosion Folder BG-071
Service @ Test Point #15 in Corrosion Folder BG-062
Service @ Test Point #1 in Corrosion Folder BG-007
Service @ Test Point #1 in Corrosion Folder BG-119
Service @ Test Point #3 in Corrosion Folder BG-72

Service @ Test Point #4 in Corrosion Folder BG-006
Service @ Test Point #21 in Corrosion Folder BG-91 18-4 Isolated

2. [192.465(d)] Each operator shall take prompt remedial action to correct any deficiencies indicated by the monitoring.

Locations listed below were readings that were lower than the -.850 requirement

Service @ Test Point #6 in Corrosion Folder BG-058 Reading was -.783
Service @ Test Point #1 in Corrosion Folder BG-077 Reading was -.842
Service @ Test Point #10 in Corrosion Folder BG-123 Reading was -.788
Service @ Test Point #11 in Corrosion Folder BG-123 Reading was -.765
Service @ Test Point #12 in Corrosion Folder BG-123 Reading was -.736
Service @ Test Point #13 in Corrosion Folder BG-123 Reading was -.670
Service @ Test Point #13 in Corrosion Folder BG-119 Reading was -.436
Service @ Test Point #12 in Corrosion Folder BG-91 18-4 Isolated Reading was -.768
Service @ Test Point #13 in Corrosion Folder BG-91 18-4 Isolated Reading was -.758
Service @ Test Point #21 in Corrosion Folder BG-91 18-4 Isolated Reading was -.553
Service @ Test Point #28 in Corrosion Folder BG-90 18-3 Tail End Area Reading was -.709
Service @ Test Point #66 in Corrosion Folder BG-90 18-3 Tail End Area Reading was -.702

Montgomery Division

3. [192.481] Each operator of a distribution system shall, at intervals not exceeding three (3) years for onshore piping, reevaluate each pipeline that is exposed to the atmosphere and take remedial action necessary to maintain protection against atmospheric corrosion as required by section 192.479.

Regulator Station @ Eclectic Boarder Station
Regulator Station @ Eclectic City Hall
Regulator Station @ 1st Ave. and Collins St.
Regulator Station @ West Blvd. @ Mobile Hwy.
Regulator Station @ Prattville Boarder Station
Bridge Crossing at Pelzer Ave. east of Coliseum Blvd. (4" Stl)
Service @ Test Point #8 in Corrosion Folder MO-007