PACIFIC GAS AND ELECTRIC COMPANY San Bruno Gas Transmission Line Incident Data Response

PG&E Data Request No.:	NTSB_053-012					
PG&E File Name:	San Bruno GT Line Incident_DR_NTSB_053-012					
Request Date:	March 7, 2011	Requesting Party:	NTSB			
Date Sent:	March 17, 2011	Requestor:	Operations (Chhatre/Nicholson)			

QUESTION 12

Please explain / provide legend for valve numbering and abbreviations on the Milpitas Terminal operating diagram. What is AR, MR, R, circle S, circle F, etc...

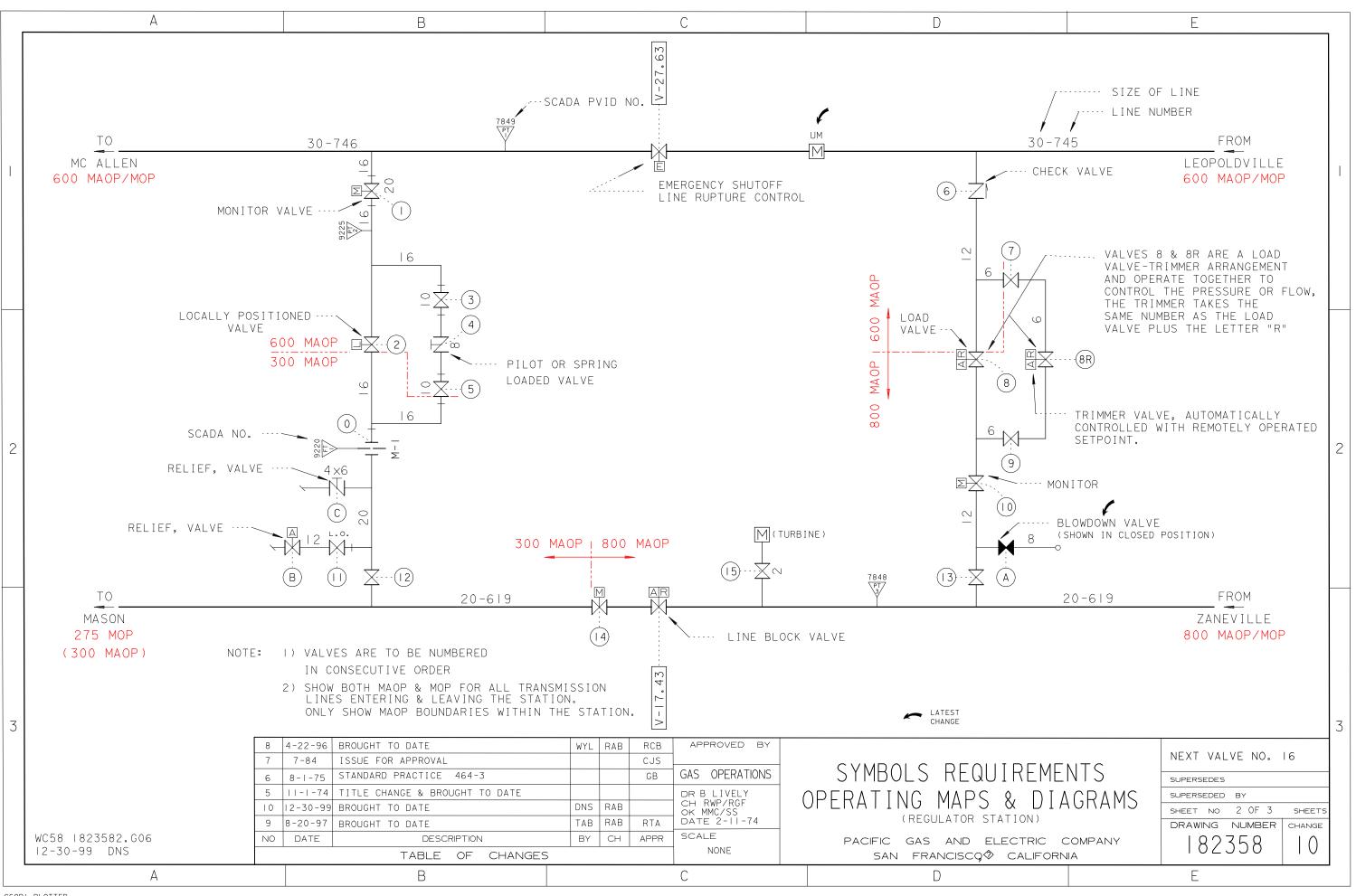
ANSWER 12

Attached is the Key/Legend for our Operating Diagrams (1823851.pdf) and the examples of how to read the diagrams (1823582.pdf, 1823583.pdf).

Α		В	C		D	E
SYMBOL	DESCRIPT	ION		SYMBOL	DESCRIPTION	
VALVE (MANUAL OPERATION) - FOR VALVES WHICH ARE LOCKED OPEN, DESIGNATE WITH (L.O.)		DCKED OPEN,	LOCALLY POSITIONED FROM 24 HOUR MANNED CONTROL ROOM WITHIN THE STATION.		CONTROL ROOM WITHIN THE STATION.	
VALVE (MANUAL OPERATION - CLOSED POSITION) REQUIRED CLOSED BASED (MAOP AND BTU SEPARATION) OR BLOWDOWN TO ATMOSPHERE.			R	REMOTELY POSITIONED FROM A POINT OUTSIDE THE STATION.		
	VALVE (MOTOR	OR CYLINDER OPERATED)	SHOW PROPER SYMBOL		AUTOMATICALLY CONTROLLED BY CONTROLLEF	R OR CONTROL SEQUENCE DEVICES.
			DESIGNATION		AUTOMATICALLY CONTROLLED BY CONTROLLER.BUT CONTROLLER SET POINT CAN BE CHANGED FROM A POINT OUTSIDE THE STATION.	
VALVE, BLOWDOWN (2" OR LARGER, INDICATE SIZE) — M DIA		WORKING MONITOR.)				
	VALVE, CHECK	(SHOWN IN CLOSED POSITION) (INDICATE DIRECTION OF FLOW)	M-3 TURBINE METERS	AL	AUTOMATICALLY CONTROLLED BY CONTROLLER, BUT CONTROLLER SET POINT CAN BE CHANGED FROM 24 HOUR MANNED CONTROL ROOM WITHIN THE STATION.	
	H METER (ORIFICE) INSULATION FITTINGS ARE NOT SHOWN T-8		IVI (CAPACITY) T-8 M-4	Ę	E CONTROLLED BY ESD OR LINE RUPTURE CONTROL SYSTEM <u>ONLY</u> .	
M	METER (OTHER THAN ORIFICE - INDICATE SIZE)			ERS M	MONITOR, AUTOMATICALLY CONTROLLED.	
	U-16				MONITOR (AUTOMATICALLY CONTROLLED): ALSO REMOTELY POSITIONED FROM A POINT OUTSIDE THE STATION (MONITOR CONTROL WILL OVERRIDE).	
<u> </u>	Compressor station		\downarrow (15)		(ASTERISK) SPECIAL OPERATION OF VALVE (SEE NOTE ON DWG.FOR CONDITIONS.)	
—— <u>K</u>]——	COMPRESSOR	(PRIVATELY OWNED)	(ANNUBAR, TURBINE, I			
——K-1	COMPRESSOR	PG&E OWNED (INDICATE NUMBER)		/	- OPEN TO ATMOSPHERE (MAY BE PR	OTECTED WTH DUST CAP, FLAPPER, ETC.)
F	FILTER ————————————————————————————————————		BBER	0	- QUICK-OPENING CLOSURE OR OTHER MECHANICAL FITTING	
D	- DEHYDRATOR - COOLER - H- HEATER		H HEATER	10	- WELDED CAP OR BLIND FLANGE	
0	ODORIZER - ATTACH NEXT TO DEVICE WHICH CREATES DIFFERENTIAL PRESSURE FOR ODORIZER OPERATION			4 6	- REDUCER (INDICATE SIZES)	
J-12	\sim			FROM INDICATES POINT OF ORIGINAL BEGINNING OF LINE- MILPITAS (FOR VALVE MILEAGE REFERENCE-NOT DIRECTION OF FLOW)		
N		E NUMBERS - MAIN LINE - SECTIONA S DENOTE MILEAGE FROM ORIGINAL	LIZING	4 - 619	- SIZE OF PIPE IN INCHES-LINE NUMBER	
(1049)	\frown	NING OF LINE MBERS-STATION & TAP (MAIN LINE)		SOC	FOREIGN LINE (INDICATE OWNERSHIP)	
			SCADA (PVID NO.) DESIGN. NUMBER	ATION 8664	SCADA VALUE (PT (PRESSURE), FT (FLOW),	TT (TEMPERATURE), ETC., IN TRIANGLE)
(14) REGULATOR NUMBERS (STATION)		SEE_SHEETS_2_&_3_FOR	*	SPECIAL CONDITION (SEE NOTE ON DWG)		
∾ ≭ B	\bigcirc	(USED FOR BLOWDOWNS)	NUMBERING SCHEDULE		_ MULTI- STAGE NOISE SUPPRESSING ELEMENT	LATEST CHANGE
	14	6-20-07 BROUGHT TO DATE		APPROVED BY		NEXT VALVE NO.
		3-24-02BROUGHT TO DATE12-30-99BROUGHT TO DATE	GAH RAB RTA DNS RAB RTA GA	S OPERATIONS		
	16	1-11-10 BROUGHT TO DATE		R R JACKSON H RWP/RGF	SYMBOLS REQUIREMEN	SUPERSEDED BY
	15	05-15-09 BROUGHT TO DATE SYMBOLS (ADDED 2 SHEETS)	UNB RAB RAB OF	(MMC/SS ATE 9-17-65)PERATING MAPS & DIAG	
58 1823581.06	NO	DATE DESCRIPTION		CALE	PACIFIC GAS AND ELECTRIC (COMPANY 182358 1
		TABLE OF C		NONE	SAN FRANCISCOS CALIFORN	
A		B	C		D	E

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