PACIFIC GAS AND ELECTRIC COMPANY
San Bruno Gas Transmission Line Incident
Data Response

PG&E Data Request No.:	NTSB_033-007		
PG&E File Name:	San Bruno GT Line Incident_DR_NTSB_033-007		
Request Date:	November 2, 2010	Requesting Party:	NTSB
Date Sent:	November 17, 2010	Requestor:	Operations (Shori)

QUESTION 7

Please provide copies of all documents/correspondence, through which set-points on regulating and over-pressure protection equipment controlling pressure on Transmission Lines 101, 109 and 132 (for the period 1990 – to the date of this request) were modified.

The requested documents/correspondence includes those that show:[1]

ANSWER 7

- How the modified pressure was determined?

  Regulating Equipment: Pressure regulating equipment for Lines 101, 109, and 132 exists at Milpitas Terminal at the origination point of each line. Pressure regulating equipment also exists approximately 35 miles further down the pipeline at Lomita Park Station on Line 101, at Sullivan Avenue Station on Line 109, and at Martin Station on Line 132 where the MOP changes from 375 psig on the upstream side of each station to 145 psig on the downstream side of each station. The regulating equipment at all four stations is remotely operated via SCADA from PG&E's Gas Control Room. Remote set point changes at Milpitas Terminal are made to respond to changing overall system inventory and load conditions. In general, as the overall system inventory increases and is projected to be near its higher limit, the regulation equipment set points at Milpitas Terminal would be raised and as the overall system inventory level decreases, the regulation equipment set points at Milpitas Terminal would be lowered. Remote SCADA pressure determination requires that set point controls not exceed the MOP or MPR (minimum pressure required) of the pipelines. Minimum and maximum pressure requirements are primarily governed by Drawing 086868 (Maximum Operating Pressures of Pipelines and Mains Operating at or over 20% SYMS) and the SCADA Alarm Policy. Both documents provide maximum and minimum operating limits and are attachments to NTSB_033-006.

[1] Question subparts are broken out in the bullet-points that follow.

Overpressure Protection Equipment: Monitor valve set points are governed by PG&E Drawing 086868 (Maximum Operating Pressures of Pipelines and Mains Operating at or over 20% SYMS). Monitor valve set points are not to exceed 10 psig above the established MOP on pipelines operating at 250 psig or greater; monitor valve set points are not to exceed 5 psig above the established MOP on pipelines operating below 250 psig. Monitor protection for the section of the lines between Milpitas Terminal and Lomita Park, Sullivan, and Martin Stations is set at Milpitas Terminal on Valves 16, 20, 26, 28, 37, 39, and 63 at 385 psig. Monitor protection is set at 150 psig at Lomita Park, Sullivan, and Martin Stations for Valves 33.68 and 24, Valves 2 and 13, and Valves 46.59 and 12, respectively.

- Who made that determination?

  Regulating Equipment: Remote set point operation of regulating equipment is performed by the Gas System Operator bargaining unit position at the direction of the Sr. Gas Transmission Coordinator (a management position), who is the Gas Control shift supervisor.

  Overpressure Protection Equipment: A determination whether to change a monitor valve set point could be made by either the responsible Pipeline Engineer, Gas Control, or the local Field Supervisor. Set point changes for the monitor valves are made by the Milpitas Terminal field maintenance personnel for all four locations. Monitor valve set point changes are coordinated with Gas Control.

- The reason for the pressure modification:

  Regulating Equipment: Remote set point changes at Lomita Park, Sullivan, and Martin Station are primarily driven by a maintenance request during normal calibration checks and/or if an equipment failure were to occur requiring Gas Control to bring the bypass run into service. Remote set point changes at Milpitas Terminal are done frequently, as often as daily, to respond to changing overall system inventory load conditions requiring the need to pack or draft the three SF Peninsula mains.

  Overpressure Protection Equipment: A determination to change a monitor valve set point is an infrequent event. A set point change may be required during a maintenance check if the “as found” set point has drifted from the desired set point. Additionally, a set point change could be required as part of a scheduled clearance on the pipeline.

- The date when the pressure modification was implemented:

  Regulating Equipment: Remote set point changes from 1/1/2008 through 11/2/2010 for the valves at Milpitas Terminal, Lomita Park, Sullivan, and Martin Stations have been provided in the attached PowerPoint. Remote set point changes at Milpitas Terminal via Valves 17, 21, and 27 occur as frequently as daily. Remote set point changes at Milpitas Terminal via Valves 29 and 62 occur approximately once per month. Remote changes at Lomita Park, Sullivan, and Martin occur approximately once per month as part of routine maintenance. Set point changes prior to 2008 are not available in our historic gas SCADA data.

  Overpressure Protection Equipment: Monitor valve set point changes for the period 1999 to 2010 are provided in the attached field maintenance reports. Monitor valve set point changes are infrequent and typically done to true up the "as found" condition with the desired set point.

- The names of the individuals implementing the pressure modification by changing equipment set-points:

  Regulating Equipment: The individual capable of implementing a set point change is the Gas System Operator on shift. There are currently 13 Gas System Operators with remote set point password capability. The names of the individual Gas System Operators are available and can be provided if that level of information is required.

  Overpressure Protection Equipment: The individual capable of implementing a monitor valve set point change for all four stations is the field technician at Milpitas. The attached maintenance reports include technician initials or identification.

QUESTION 7A

We request that for each of the responses to the questions above, PG&E please provide the name(s) of the individual(s) preparing the response.

ANSWER 7A

Keith Slibsager

MARTIN STATION

1999 – 2010

Pacific Gas and Electric Company.

GAS FACILITIES STATION MAINTENANCE REPORT

Make all entries in black or blue permanent ink.

GT&D
Rev. 1/1/2010
TD-4430P-02-F02

TYPE OF STATION Pressure Reg LOCATION Martin DATE 6-17-10

FORM TO BE USED AT STATIONS, LRCVS, LOAD CENTERS, AND TERMINALS. REFER TO TD-4430P-02. YEAR 2010

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / LAN ID	CONTROLLER / PILOT		POSITIONER		CONTROLS TRANSDUCERS /TRANSMITTERS		GAS SAVER CIRCUIT	
(reg, mon, relief,other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
Mon	12	✓	Y	Y	Y	150	150	150	150	6-17-10 oxm1	✓	✓	✓	✓	N/A	N/A	✓	✓
Mon	46.59	✓	Y	Y	Y	150	150	150	150	6-17-10 oxm1	✓	✓	✓	✓	N/A	N/A	✓	✓
Reg	10	✓	Y	Y	Y	140	140	140	140	6-17-10 oxm1	✓	✓	✓	✓	N/A	N/A	N/A	N/A
Reg	13	✓	Y	Y	Y	135	135	135	135	6-17-10 oxm1	✓	✓	✓	✓	N/A	N/A	✓	✓

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	
			N/A

GENERAL STATION CONDITION ISSUES (If not OK, Indicate condition found.)	
Fencing & Gates	OK [✓]
Yard/Landscaping	OK [✓]
Piping & Valves	OK [ ] ? Surface Rust
Piping Atm.Corrosion	OK [ ] ? Need some attention
Building/Cabinet	OK [✓] N/A [ ]
Vaults	OK [✓] N/A [ ]

David R Boyd 6-21-10

NOTES:

1) USE THIS FORM WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF, AND/OR PRESSURE MONITORING EQUIPMENT.
2) RETAIN THIS FORM FOR RECORDKEEPING PURPOSES IN THE DISTRICT'S/DIVISION'S HISTORY FILE.
3) CONTROL VALVES WITH MULTIPLE FUNCTIONS (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL) MUST HAVE A SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
4) THE APPROPRIATE COLUMNS MUST BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED MUST BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
5) ANY CLARIFICATION OF MAINTENANCE PERFORMED OR COMMENTS MUST BE ENTERED IN THE REMARKS SECTION ON PAGE 2 PRECEDED BY AN APPROPRIATE CROSS-REFERENCE.

PRESSURE TRANSMITTERS MARTIN STATION

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 100 Transducer	As Found 200 Transducer	As Left 0 Transducer	As Left 100 Transducer	As Left 200 Transducer	DATE / INTIAL
Transducer output = 1-5 Volts							
PT-14	1.0007	3.0062	5.0034	1.0007	3.0031	5.0004	6-17-10 oxm2
PT-18	1.0018	3.0046	5.0095	.9992	3.0001	5.0007	6-17-10 oxm2

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 150 Transducer	As Found 300 Transducer	As Left 0 Transducer	As Left 150 Transducer	As Left 300 Transducer	DATE / INTIAL
Transducer output = 1-5 Volts							
PT-11	1.0016	3.0031	5.0055	.9983	2.9985	5.0004	6-17-10 oxm2

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 250 Transducer	As Found 500 Transducer	As Left 0 Transducer	As Left 250 Transducer	As Left 500 Transducer	DATE / INTIAL
Transducer output = 1-5 Volts							
PT-30	.9995	2.9931	5.0007	.9995	2.9952	5.0007	6-17-10 oxm2

Pacific Gas and Electric Company.

GAS STATION FACILITIES MAINTENANCE REPORT

Make all entries in black or blue permanent ink.

GT&D
Rev. 1/1/2010
TD-4430P-02-F02

TYPE OF STATION Pressure Regulating LOCATION Martin DATE 6-17-10

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS		DATE / LAN ID		3rd Stg REGS / RELIEFS				OXM1 6-1740 DATE / LAN ID 6-17-2010 FSWD	GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)			
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left		
D-1	X	X																
F-1A				X														
F-1B			X															
PCV-20A							95	100										
PCV-20B											20	20						
PCV-20C																		
PCV-20D											20	19						
PSV-21A							110	110										
PSV-21B											25	25						
PSV-21C							110	110										
PSV-21D											25	25						
PSL-22					X		64.1	60.0									X	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
OK	OK	OK

TRANSDUCERS	As Found			As Left			DATE / LAN ID
	Operating Pressure (psig)			Operating Pressure (psig)			
3-POINT CHECK	0%	50%	100%	0%	50%	100%	

REMARKS:

REVIEWED BY: [signature] LAN ID: DLBK DATE: 6-21-10

Pacific Gas and Electric Company.

GAS STATION FACILITIES MAINTENANCE REPORT

Make all entries in black or blue permanent ink.

GT&D
Rev. 1/1/2010
TD-4430P-02-F02

TYPE OF STATION Pressure Regulating LOCATION Martin DATE 6-17-10

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS		DATE / LAN ID		3rd Stg REGS / RELIEFS				DATE / LAN ID	GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)		OKM 1 6-17-10	
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left	6/17/2010 nsw	
D-2	X	X																
F-2			X	X														
PCV-25A							95	100										
PCV-25B											20	19						
PCV-25C							100	~~150~~										
PCV-25D											19	20						
PSV-26A							111	110										
PSV-26B											24	25						
PSV-26C							110	110										
PSV-26D											27	25						
PSL-27					✓		59.7	60.0										

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
OK	OK	OK

TRANSDUCERS	As Found			As Left			DATE / LAN ID
3-POINT CHECK	Operating Pressure (psig)			Operating Pressure (psig)			
	0%	50%	100%	0%	50%	100%	

REMARKS:

REVIEWED BY: [signature] LAN ID: DLBK DATE: 6-21-10

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin

DATE 6-3-09

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432.

YEAR 2009

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg, mon, relief,other)			Y/N	Y/N	Y/N						checked	serviced	checked	serviced	checked	serviced	checked	serviced
Mon	12	ok	Y	Y	Y	150	149.3	150	149.3	6-3-09 WM	Cal		Cal		N/A		✓	
Mon	46.59	Ok	Y	Y	Y	150	150.8	150	150.8	6-3-09 WM	Cal		Cal		N/A		✓	
Reg	10	Ok	Y	Y	Y	140	140.5	140	140.5	6-3-09 UKB	Cal		✓		N/A		N/A	
Reg	13	Ok	Y	Y	Y	140	141	140	141	6-3-09 UKB	Cal		Cal		N/A		✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	
			NA

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [✓]
Yard/Landscaping	OK [✓]
Piping & Valves	OK [✓]
Piping Atm.Corrosion	OK [✓]
Building/Cabinet	OK [✓] N/A [ ]
Vaults	OK [✓] N/A [ ]

JM Painter 6-11-09

NOTES:

1) THIS FORM SHALL BE USED WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
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4) THE APPROPRIATE COLUMNS SHALL BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
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Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 2009

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6/1	UXBJ	
F-1A			✓														6/1	UXBJ	
F-1B			✓														6/1	UXBJ	
PCV-20A					✓		94.3	95.0									6/1	UXBJ	
PCV-20B									✓		20.0	20.0					6/1	UXBJ	
PCV-20C					✓		100	100									6/1	UXBJ	
PCV-20D									✓		20.0	20.0					6/1	UXBJ	
PSV-21A					✓		108.7	108.7									6/1	UXBJ	
PSV-21B									✓		24.5	24.5					6/1	UXBJ	
PSV-21C					✓		108	108									6/1	UXBJ	
PSV-21D									✓		24.3	24.3					6/1	UXBJ	
PSL-22					✓		60	60									6/1	UXBJ	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
✓	NA	✓

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
NA							

REMARKS:

REVIEWED BY: DM Painter 6-11-09

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 2009

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6/8	VKB3	
F-2			✓														6/8	VKB3	
PCV-25A					✓		96.5	95									6/8	VKB3	
PCV-25B									✓		20	20					6/8	VKB3	
PCV-25C					✓		99.5	100									6/8	VKB3	
PCV-25D									✓		20.3	20					6/8	VKB3	
PSV-26A					✓		110	110									6/8	VKB3	
PSV-26B									✓		25	25					6/8	VKB3	
PSV-26C					✓		108	108									6/8	VKB3	
PSV-26D									✓		25	25					6/8	VKB3	
PSL-27					✓		60	60									6/8	VKB3	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
N/A		

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
See attached calibration sheet							

REMARKS:

REVIEWED BY: DM Painter
6-11-09

PRESSURE TRANSMITTERS MARTIN STATION

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 100 Transducer	As Found 200 Transducer	As Left 0 Transducer	As Left 100 Transducer	As Left 200 Transducer	DATE / INTIAL
Transducer output = 1-5 Volts							
PT-14	1.0 V	2.99V	5.0V	1.0V	2.99V	5.0V	6/8/09 VKB
PT-18	.994V	3.0V	5.0V	1.0V	3.0V	5.0V	6/11/09 VKB

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 150 Transducer	As Found 300 Transducer	As Left 0 Transducer	As Left 150 Transducer	As Left 300 Transducer	DATE / INTIAL
Transducer output = 1-5 Volts							
PT-11	1.00V	2.99V	5.0V	1.00V	2.99V	5.0V	6/8/09 VKB

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 250 Transducer	As Found 500 Transducer	As Left 0 Transducer	As Left 250 Transducer	As Left 500 Transducer	DATE / INTIAL
Transducer output = 1-5 Volts							
PT-30	1.0V	3.0V	5.0V	1.0V	3.0V	5.0V	6/11/09 VKB

F4432B
TRANSDUCERS

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Praaaure Reg LOCATION Martin DATE June
FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2008

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSTIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg, mon, relief,other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
Mon	12	OK	Y	Y	Y	150	149.5	150	149.5	6-25 wm	Cal		Cal		N/A		✓	
Mon	46.69	OK	Y	Y	Y	150	148.9	150	148.9	6-26 wm	cal		Cal		N/A		✓	
Reg	10	OK	Y	Y	Y	140	140	140	140	6-25 wm	Cal		✓		N/A		N/A	
Reg	13	OK	Y	Y	Y	140	140	140	140	6-25 wm	Cal		Cal		N/A		N/A	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	
			OA

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [✓]
Yard/Landscaping	OK [✓]
Piping & Valves	OK [✓]
Piping Atm.Corrosion	OK [✓]
Building/Cabinet	OK [✓] N/A [ ]
Vaults	OK [ ] N/A [ ]

NOTES:

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Valve 13 position bad Rebuilt and calibrated tested in control wm

DM Painter
7-26-08

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Preesure Reg LOCATION Mertin DATE June 2008

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6-26	WM	
F-2A&B			✓														6-26	WM	
PCV-25A					✓		95.6	95									6-28	WM	
PCV-25B									✓	19.8	20						6-28	WM	
PCV-25C					✓		98.1	100									6-28	WM	
PCV-25D									✓	20.4	20						6-28	WM	
PSV-26A					✓		110	110									6-28	WM	
PSV-26B									✓	25	25						6-26	WM	
PSV-26C					✓		108	108									6-28	WM	
PSV-26D									✓	25	25						6-28	WM	
PSL-27					✓		60#	60#									6-28	WM	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
✓	N/A	✓

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
See attached calibration sheet							
See Forms							

REMARKS:

REVIEWED BY: [signature] 7-26-08

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Preasure Reg LOCATION Martin DATE June 2008

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6-28	WM	
F-1A	WK		✓														6-28	WM	
F-1B	WK		✓														6-28	WM	
PCV-20A					✓		95.6	95									6-28	WM	
PCV-20B									✓		19.3	20					6-28	WM	
PCV-20C					✓		97.8	100									6-28	WM	
PCV-20D									✓		20	20					6-28	WM	
PSV-21A					✓		109	109									6-28	WM	
PSV-21B									✓		24.8	24.8					6-28	WM	
PSV-21C					✓		108	108									6-28	WM	
PSV-21D									✓		24.5	24.5					6-28	WM	
PSL-22					✓		60#	60#									6-28	WM	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
NA		

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
NA							

REMARKS:

REVIEWED BY: M Painter 7-26-08

PRESSURE TRANSMITTERS MARTIN STATION

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 100 Transducer	As Found 200 Transducer	As Left 0 Transducer	As Left 100 Transducer	As Left 200 Transducer	June DATE / 08 INITIAL wm
Transducer output = 1-5 Volts							
PT-14	1.000 VDC	3.002 VDC	5.001 VDC	1.000 VDC	3.002 VDC	5.001 VDC	wm 6-26
PT-18	1.012 VDC	3.024 VDC	5.037 VDC	1.001 VDC	3.0[illegible] VDC	5.002 VDC	wm 6-26

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 150 Transducer	As Found 300 Transducer	As Left 0 Transducer	As Left 150 Transducer	As Left 300 Transducer	DATE / INITIAL
Transducer output = 1-5 Volts							
PT-11	1.000 VDC	2.998 VDC	5.003 VDC	1.000 VDC	2.998 VDC	5.003 VDC	wm 6-26

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 250 Transducer	As Found 500 Transducer	As Left 0 Transducer	As Left 250 Transducer	As Left 500 Transducer	DATE / INITIAL
Transducer output = 1-5 Volts							
PT-30	.999 VDC	2.994 VDC	4.999	.999 VDC	2.994 VDC	5.000 VDC	wm 6-26

F4432B
TRANSDUCERS

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CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2007

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM /TRANSDUCERS		GAS SAVER CIRCUIT	
											check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
(reg, mon, relief,other)			Y/N	Y/N	Y/N													
Mon	12	✓	Y	Y	Y	150	148.9	150	149	6/19 MM	Cal		Cal		N/A		✓	
Mon	46.59	✓	Y	Y	Y	150	148	150	148	6/19 MM	Cal		Cal		N/A		✓	
Reg	10	✓	Y	Y	Y	140	140	140	140	6/19 MM	Cal		Cal		N/A		N/A	
Reg	13	✓	Y	Y	Y	140	140	140	140	6/19 MM	Cal		Cal		N/A		✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	
N/A			

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [✓]
Yard/Landscaping	OK [✓]
Piping & Valves	OK [✓]
Piping Atm.Corrosion	OK [✓]
Building/Cabinet	OK [✓] N/A [ ]
Vaults	OK [✓] N/A [ ]

DM Tarin 7-3-07

NOTES:

1) THIS FORM SHALL BE USED WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
2) THIS FORM SHALL BE RETAINED FOR RECORDKEEPING PURPOSES IN THE DISTRICT'S HISTORY FILE.
3) CONTROL VALVES WITH MULTIPLE FUNCTIONS (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL, ETC.) SHOULD HAVE A SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
4) THE APPROPRIATE COLUMNS SHALL BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
5) ANY CLARIFICATION OF MAINTENANCE PERFORMED OR COMMENTS SHALL BE ENTERED IN THE REMARKS SECTION ON PAGE 2 PRECEDED BY AN APPROPRIATE CROSS-REFERENCE.

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 2007

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6/18	VXB3	
F-1A			✓														6/18	VXB3	
F-1B			✓								-						6/18	VXB7	
PCV-20A					✓		94.2	95									6/18	VXB3	
PCV-20B									✓		20	20					6/18	VXD3	
PCV-20C					✓		100	100									6/18	VXD7	
PCV-20D									✓		19.2	20					6/18	VXD3	
PSV-21A					✓		112	108									6/18	VXB3	
PSV-21B									✓		25	25					6/18	VXB7	
PSV-21C					✓		109	109									6/18	VXB3	
PSV-21D									✓		24	24					6/18	VXB7	
PSL-22																	6/18	VXB3	SET @ 60 PSI

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
✓		

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
See ATTACHED CALIBRATION							
SHEET							

REMARKS: PERFORM RTU CHECK 6/19/07

REVIEWED BY: [signature] 7-3-07

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 100 Transducer	As Found 200 Transducer	As Left 0 Transducer	As Left 100 Transducer	As Left 200 Transducer	DATE / INITIAL
Transducer output = 1-5 Volts							
PT-14	.9999	3.0	5.000	.999	3.0	5.000	6-19 VKB
PT-18	1.002	3.001	5.001	1.002	2.999	5.000	6-19 VKB

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 150 Transducer	As Found 300 Transducer	As Left 0 Transducer	As Left 150 Transducer	As Left 300 Transducer	DATE / INITIAL
Transducer output = 1-5 Volts							
PT-11	1.001	2.998	5.000	1.001	2.998	5.00	6-19 VKB

TRANSDUCERS 3-POINT CHECK	As Found 0 Transducer	As Found 250 Transducer	As Found 500 Transducer	As Left 0 Transducer	As Left 250 Transducer	As Left 500 Transducer	DATE / INITIAL
Transducer output = 1-5 Volts							
PT-30	1.003	3.002	5.001	1.001	2.997	5.000	6-19 VKB

F4432B
TRANSDUCERS

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 2007

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6/18	VXB3	
F-2			✓														6/18	VXB3	
PCV-25A					✓		95	95									6/18	VXB3	
PCV-25B									✓		20	20					6/18	VXB3	
PCV-25C					✓		100	100									6/18	VXB3	
PCV-25D									✓		20	20					6/18	VXB3	
PSV-26A					✓		110	110									6/18	VXB3	
PSV-26B									✓		25	25					6/18	VXB3	
PSV-26C					✓		108	108									6/18	VXB3	
PSV-26D									✓		24	24					6/18	VXB3	
PSL-27																	6/18	VXB3	SET @ 5Y

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
See attached calibration sheet							

REMARKS:

REVIEWED BY: DM Parris 7-3-07

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2006

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSTIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg, mon, relief,other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
Mon	12	OK	Y	Y	Y	150	150	150	150	6-28-06 [illegible]	CAL		CAL		N/A	N/A	✓	
Mon	46.59	OK	Y	Y	Y	150	150	150	150	6/6/06 VXB3	CAL		CAL		N/A	N/A	✓	
Reg	10	OK	Y	Y	Y	140	140	140	140	6/7/06 VXB3	CHK		CHK		N/A	N/A		
Reg	13	OK	Y	Y	Y	139	140	135	140	6-28-06 [illegible]	Cal		CHK		N/A	N/A	✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	
N/A			

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [✓]
Yard/Landscaping	OK [✓]
Piping & Valves	OK [✓]
Piping Atm.Corrosion	OK [✓]
Building/Cabinet	OK [ ] N/A [✓]
Vaults	OK [✓] N/A [ ]

DM Pawden 7-3-06

NOTES:

1) THIS FORM SHALL BE USED WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
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4) THE APPROPRIATE COLUMNS SHALL BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
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CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 6-7-06

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6-7	wm	
F-2			✓														6-7	wm	
PCV-25A					✓		96	95									6-7	wm	
PCV-25B									✓	20.4	20.4	20					6-7	wm	
PCV-25C					✓		99	100									6-7	wm	
PCV-25D									✓		20.8	20					6-7	wm	
PSV-26A					✓		110	110									6-7	wm	
PSV-26B									✓		25	25					6-7	wm	
PSV-26C					✓		108	108									6-7	wm	
PSV-26D									✓		24	24					6-7	wm	
PSL-27																	6-7	wm	Set 58#

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
✓		

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
3-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
See attached calibration sheet							

REMARKS: RTU Performance Check 6-12-06 wm

REVIEWED BY: DM Pauzle
7-3-06

0 - 20 MA

4-20 MA : Span 16MA

PRESSURE TRANSMITTERS MARTIN STATION

TRANSDUCERS 3-POINT CHECK	As Found 0"# Transducer	As Found 100"# Transducer	As Found 200"# Transducer	As Left 0" Transducer	As Left 100" Transducer	As Left 200" Transducer	DATE / INTIAL
141.9 # PT-14	21.0 MA	12.0 MA	20.01 MA	4.0 MA	12.0 MA	20.01 MA	WM 6-7-06
137.6 # PT-18	4.0 MA	12.0 MA	20.0 MA	4.0 MA	12.0 MA	20.0 MA	WM 6-7-06

TRANSDUCERS 3-POINT CHECK	As Found 0" Transducer	As Found 150" Transducer	As Found 300" Transducer	As Left 0" Transducer	As Left 150" Transducer	As Left 300" Transducer	DATE / INTIAL
141.2 # PT-11	4.0 MA	12.01 MA	20.03 MA	4.0 MA	12.0 MA	20.01 MA	WM 6-7-06

TRANSDUCERS 3-POINT CHECK	As Found 0" Transducer	As Found 250" Transducer	As Found 500" Transducer	As Left 0" Transducer	As Left 250" Transducer	As Left 500" Transducer	DATE / INTIAL
363.7 # PT-30	4.0 MA	11.99 MA	20 MA	4.0 MA	11.99 MA	20 MA	WM 6-7-06

DM Painter

F4432B
TRANSDUCERS

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06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE JUNE 06

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6/7/06	VXD3	
F-1A			✓														6/7/06	VXD3	
F-1B			✓														6/7/06	VXD3	
PCV-20A					✓		95	95									6/7/06	VXD3	
PCV-20B									✓		19.6	20					6/7/06	VXD3	
PCV-20C					✓		100	100									6/7/06	VXD3	
PCV-20D									✓		19	20					6/7/06	VXD3	
PSV-21A					✓		110	110									6/7/06	VXD3	
PSV-21B									✓		25	25					6/7/06	VXD3	
PSV-21C					✓		109	109									6/7/06	VXD3	
PSV-21D									✓		25	25					6/7/06	VXD3	
PSL-22																	6/7/06	VXD3	SET @ 60 PSI

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS 3-POINT CHECK	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
	Transducer	Actual	Transducer	Transdu	Actual	Transducer	

REMARKS:

REVIEWED BY: DM Peirce 7-3-06

Form F4432B
08/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 6-22-
FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2005

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg, mon, relief,other)			Y/N	Y/N	Y/N						check/cal	service	check/cal	service	check/cal	service	check/cal	service
Mon	12	✓	Y	Y	Y	150	150	150	150	6-22-05 wm	Cal		Cal		N/A		✓	
Mon	46.59	✓	Y	Y	Y	150	150	150	150	6-23-05 VXB	Cal		Cal		N/A		✓	
Reg	10	✓	Y	Y	Y	139	139	139	139	6-22-05 wm	✓		✓		N/A		N/A	
Reg	13	✓	Y	Y	Y	139	138.4	139	138.4	6-23-05 VXB	Cal		✓		N/A		✓	
MON	46.59	CLASS "A"	INSPECTION		CONTROLLED	AT 150	PSI			6/28/05 VXB3								
MON	12	CLASS "A"	INSPECTION		CONTROLLED	AT 150	PSI			6/28/05 VXB3								

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	
N/A			

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [X]
Yard/Landscaping	OK [X]
Piping & Valves	OK [X]
Piping Atm.Corrosion	OK [X]
Building/Cabinet	OK [ ] N/A [ ] Building Corrosion
Vaults	OK [X] N/A [ ]

Building Roof Repair Turned Over To Building Services For Est, DM Painter 7-13-05

NOTES:

1) THIS FORM SHALL BE USED WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
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Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 6/21/05

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional Information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6/21	VXB3	
F-1A			✓														6/21	VXB3	
F-1B			✓														6/21	VXB3	
PCV-20A					✓		100	95									6/21	VXB3	
PCV-20B									✓		20.0	20					6/21	VXB3	
PCV-20C					✓		99.2	100									6/21	VXB3	
PCV-20D									✓		19.8	20					6/21	VXB3	
PSV-21A					✓		115	109									6/21	VXB3	
PSV-21B									✓		25	25					6/21	VXB3	
PSV-21C					✓		112	108.8									6/21	VXB3	
PSV-21D									✓		27.0	25.0					6/21	VXB3	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
✓		

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
2-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
PSL-22	0	60	60	0	60	60	6-21-05
PSL-27	0	60	60	0	60	60	6-21-05

REMARKS: Check RTU 6-15-05 Warm

REVIEWED BY: DM Riordan 7-13-05

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE JUNE 2005

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6/21	VXB3	
F-2			✓														6/21	VXB7	
PCV-25A					✓		99	100									6/21	VXB7	
PCV-25B									✓		19.8	20					6/21	VXB3	
PCV-25C					✓		97	95									6/21	VXB3	
PCV-25D									✓		20.5	20					6/21	VXB3	
PSV-26A					✓		114	109.6									6/21	VXB3	
PSV-26B									✓		24.1	24.1					6/21	VXB3	
PSV-26C					✓		109	109									6/21	VXB3	
PSV-26D									✓		24.3	24.3					6/21	VXB3	
																	6/21	VXB3	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS 2-POINT CHECK	As Found			As Left			DATE / INITIAL
	0 psig Transducer	Operating Pressure Actual	Operating Pressure Transducer	0 psig Transducer	Operating Pressure Actual	Operating Pressure Transducer	
PT-11	0	139.9	139.3	0	139.9	139.6	6-22-05 WM
PT-14	0	139.8	139.8	0	139.8	139.8	6-22-05 WM
PT-18	0	137.7	137.3	0	137.9	138.1	6-22-05 WM
#1 PT-30	0	363	307	0	363	327	6-22-05 CD

REMARKS: #1 PT-30 unable to calibrate need new Transmitter Range 4-20 MA – 0 to 500 lbs
#2 Need New Snapacting Relay for V-13 Normally Open (Fairchild .5 to 30) 244132-1

#1 Transmitters Received - Scheduled 11-05 REVIEWED BY: DM Painter
#2 Relay Received Scheduled WR 91396 Completed 7-13-05
9-22-05
11-05
WR 95518 Completed 5-26-06

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Regulation LOCATION Martin DATE 6-9

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2004

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg. mon. relief, other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
Reg 13	13	Ok	N	Y	Y	138	138.3	138	138.2	6-7-04 vm	cal		cal		N/A		—	—
Mon	46.59	Ok	N	Y	Y	150	150	150	150	6-9-04 vm	Cal		Cal		N/A		—	—
MON	12	✓	N	Y	Y	150	150	150	150	6/9/04 VxDJ	cal		cal		N/A		—	—
~~MON~~REG	10	✓	N	Y	Y	138	138.5	138	138.5	6/9/04 VxDJ	cal		cal		N/A		—	—

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK[ ]
Yard/Landscaping	OK[ ]
Piping & Valves	OK[ ]
Piping Atm.Corrosion	OK[ ]
Building/Cabinet	OK[ ] N/A[ ]
Vaults	OK[ ] N/A[ ]

DM Painter 6-23-04

NOTES:

1) THIS FORM SHALL BE USED WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
2) THIS FORM SHALL BE RETAINED FOR RECORDKEEPING PURPOSES IN THE DISTRICT'S HISTORY FILE.
3) CONTROL VALVES WITH MULTIPLE FUNCTIONS (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL, ETC.) SHOULD HAVE A SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
4) THE APPROPRIATE COLUMNS SHALL BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
5) ANY CLARIFICATION OF MAINTENANCE PERFORMED OR COMMENTS SHALL BE ENTERED IN THE REMARKS SECTION ON PAGE 2 PRECEDED BY AN APPROPRIATE CROSS-REFERENCE.

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PRESSURE REGULATING LOCATION MARTIN STATION DATE JUNE 2004

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
PCV-20A					✓		95	100									6/10	VXBJ	CLASS B
PCV-20C					✓		98	95									6/10	VXBJ	CLASS B
PCV-20B									✓		18	20					6/10	VXBJ	CLASS B
PCV-20D									✓		20	20					6/10	VXBJ	CLASS B
PSV-21D									✓		22	22					6/10	VXBJ	
PSV-21A					✓		108	108									6/10	VXBJ	
PSV-21C					✓		110	110									6/10	VXBJ	
PSV-21B									✓		23	23					6/10	VXBJ	
D-1	✓																6/24	VXBJ	
F-1A/K-1B			✓														6/24	VXBJ	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS	As Found			As Left			DATE / INITIAL
2-POINT CHECK	0 psig	Operating Pressure		0 psig	Operating Pressure		
	Transducer	Actual	Transducer	Transd	Actual	Transducer	
PSL-22	0	60	60	0	60	60	6/30/04 VXBJ
PSL-27	0	60	60	0	60	60	6/30/04 VXBJ

REMARKS:

REVIEWED BY: DM Painter 6-23-04

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg LOCATION Martin DATE 6-10-04

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
#2	DEHYD		FILTER		100/95		SETPOINT (psig)		1¢/20		SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
PCV-25A						✓	94.7	95									6-10	WM	Class B inspection
PCV-25C						✓	100.5	100									6-10	WM	Class B inspection
PCV-25B										✓	20	20					6-10	WM	Class B inspection
PCV-25D										✓	19.4	19.4					6-10	WM	Class B inspection
PSV-26C					✓		107	107									6-10	WM	
PSV-26A					✓		108	108									6-10	WM	
PSV-26B									✓		23.5	23.5					6-10	WM	
PSV-26D									✓		24	24					6-10	WM	
D-2	✓																6/24	VXB7	
F-2			✓														6/24	VXB7	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS 2-POINT CHECK	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
	Transducer	Actual	Transducer	Transd	Actual	Transducer	
PT-30	0	359	359	0	359	359	6-18-04 WM
PT-18	0	136	137	0	136	137	6-18-04 WM
PT-11	0	137	138	0	137	137	6-18-04 WM
PT-14	0	136	136	0	136	136	6-18-04 WM

REMARKS: Monitor V-46.59 Performed class A inspection lowered monitor set point to 140# raised reg set point to 145#. Returned set points back to normal WM 6/18
Monitor V-12 Performed class A inspection same as V-46.59. Returned setpoints & normal

REVIEWED BY: DM Painter 6-23-04

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PRESSURE REGULATING LOCATION MARTIN DATE 6/12/03

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg, mon, relief,other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
REG	V-10	OK	Y	Y	Y	137.9	138.1	137.9	138	WOBA/6-12-03	CAL		✓		N/A	N/A	N/A	N/A
Mon.	P46.59	ok	Y	Y	Y	148.5	148.1	148.5	148.1	WCM/6-18-03	Cal		Cal		N/A	N/A	Cal	
REG	V-13	CORROSION	Y	Y	Y	137.2	137.4	137.2	137.4	6/12/03 VXP3	CAL		✓		N/A	N/A	✓	✓
Mon	V-12	OK	Y	Y	Y	148	148	148	148	6-20-03 CM	Cal		Cal		N/A	N/A	✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [X]
Yard/Landscaping	OK [X]
Piping & Valves	OK [X]
Piping Alm.Corrosion	OK [X]
Building/Cabinet	OK [X] N/A [ ]
Vaults	OK [X] N/A [ ]

NOTES:

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6-18-03

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PRESSURE REGULATING LOCATION MARTIN STATION DATE 6-13-03

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6-13	LDM	
FIA/FIB			✓														6-13	LDM	
PCV-20A					✓		95	95									6-13	LDM	
PCV-20C					✓		98	100									6-13	LDM	
PCV-20B									✓		20	20					6-13	LDM	
PCV-20D									✓		20	20					6-13	LDM	
PSV-21A					✓		108	108									6-13	LDM	
PSV-21C					✓		110	110									6-13	LDM	
PSV-21B									✓		23	23					6-13	LDM	
PSV-21D									✓		22	22					6-13	LDM	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS	As Found			As Left			DATE / INITIAL
2-POINT CHECK	0 psig	Operating Pressure		0 psig	Operating Pressure		
	Transducer	Actual	Transducer	Transd	Actual	Transducer	
PSL-22	0	60	60	0	60	60	
PT-14	0	135.7	135.5	0	135.7	135.5	6/12/03 VKD3
PT-30	0	362.3	362.8	0	362.7	362.8	6/12/03 VKD3

REMARKS:

REVIEWED BY: DM Painter 6-18-03

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PRESSURE REGULATING LOCATION MARTIN STATION DATE 6/11/03

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2	DEHYD		FILTER				SETPOINT (psig)				SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6/11/03	VXB3	
F2A/F2B			✓														6/11/03	VXB3	
PCV-25A					✓		96	95									6/11/03	VXB3	
PCV-25C					✓		100	100									6/11/03	VXB3	
PCV-25D									✓		20	20					6/11/03	VXB3	
PCV-25B									✓		20	20					6/11/03	VXB3	
PSV-26A					✓		108	108									6/11/03	VXB3	
PSV-26C					✓		110	110									6/11/03	VXB3	
PSV-26B									✓		23	23					6/11/03	VXB3	
PSV-26D									✓		25	25					6/11/03	VXB3	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS	As Found			As Left			DATE / INITIAL
2-POINT CHECK	0 psig	Operating Pressure		0 psig	Operating Pressure		
	Transducer	Actual	Transducer	Transd	Actual	Transducer	
PSL-27	0	60	60	0	60	60	6/11/03 VXB3
PT-11	0	138.6	138.2	0	138.6	138.2	6/12/03 VXB3
PT-18	0	138.4	138.3	0	138.4	138.3	6/12/03 VXB3

REMARKS:

REVIEWED BY: DM Painter 6-18-03

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION REGULATING LOCATION MARTIN STATION DATE 6/5/02

GAS SUPPLIES

G.S. NUMBER	DEHYD		FILTER		1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2					90#		SETPOINT (psig)		20#		SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6/5/02	VKB3	
F-2			✓														6/5/02	VKB3	
PCV-25A					✓		95	95									6/5/02	VKB3	
PCV-25C					✓		100	100									6/5/02	VKB3	
PCV-25D									✓		20	20					6/5/02	VKB3	
PCV-25B									✓		20	20					6/5/02	VKB3	
PSV-26A					✓		108	108									6/5/02	VKB3	
PSV-26C					✓		110	110									6/5/02	VKB3	
PSV-26B									✓		22	22					6/5/02	VKB3	
PSV-26D									✓		24.8	24.8					6/5/02	VKB3	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
2-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
PSL-27	0	60	60	0	60	60	6/5/02 VKB3

REMARKS:

REVIEWED BY: M. Wint / 6-10-02

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION REGULATING LOCATION MARTIN STATION DATE 6/5/02

GAS SUPPLIES

G.S. NUMBER					1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
#1	DEHYD		FILTER		90#		SETPOINT (psig)		20#		SETPOINT (psig)				SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
PCV-20D									✓		20	20					6/5/02	VKD3	
PSV-21A					✓		108	108									6/5/02	VKD3	
PSV-21C					✓		110	110									6/5/02	VKD3	
PSV-21B									✓	✓	27	23					6/5/02	VKD3	
PSV-21D									✓		22	22					6/5/02	VKD3	
PCV-20C					✓		102	100									6/7/02	VKD3	
PCV-20A					✓		98	95									6/7/02	VKD3	
PCV-20B									✓		18	20					6/7/02	VKD3	
D-1	✓																6/7/02	VKD3	
FIA F-1B			✓														6/7/02	VKD3	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
2-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	
PSL-22	0	60	60	0	60	60	6/5/02 VKD3

REMARKS:

REVIEWED BY: M. Wm 6/10/02

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Regulator LOCATION Martin DATE 2 Jan

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2002

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg. mon. relief,other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
Mon	12	✓	Y	Y	Y	150	150	150	150	WM 6-7-02	Cal		Cal		N/A		✓	
Reg	13	✓	Y	Y	Y	138	138	138	138	WM 6-7-02	Cal		Cal		N/A		✓	
Ref	10	✓	Y	Y	Y	138	138	138	138	WM 6-7-02	Cal		Cal		N/A		N/A	
Mon	#6.55	✓	Y	Y	Y	150	150	150	150	WM 6-7-02	Cal		Cal		N/A		✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	

GENERAL STATION CONDITION ISSUES (If not OK, indicate condition found.)	
Fencing & Gates	OK [ ] Needs Repaired
Yard/Landscaping	OK [✓]
Piping & Valves	OK [✓]
Piping Atm.Corrosion	OK [✓]
Building/Cabinet	OK [✓] N/A [ ]
Vaults	OK [✓] N/A [ ]

NOTES:

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3) CONTROL VALVES WITH MULTIPLE FUNCTIONS (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL, ETC.) SHOULD HAVE A SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
4) THE APPROPRIATE COLUMNS SHALL BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
5) ANY CLARIFICATION OF MAINTENANCE PERFORMED OR COMMENTS SHALL BE ENTERED IN THE REMARKS SECTION ON PAGE 2 PRECEDED BY AN APPROPRIATE CROSS-REFERENCE.

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Regulating LOCATION Martin Sta S.F DATE 6-19-01

GAS SUPPLIES

G.S. NUMBER	DEHYD		FILTER		1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
2					100/95 #		Relief 110# SETPOINT (psig)		20/20 #		Relief 30# SETPOINT (psig)		N/A		SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-2	✓																6-19	wm	
F-2 A&B			✓														6-19	wm	
25-A 95					✓		93.6#	95#									6-19	wm	
25-C 100					✓		99.2	100#									6-19	wm	
26A 110					✓		110#	110#									6-19	wm	
26-C 110					✓		110#	110#									6-19	wm	
25-B 20									✓		19.8#	20#					6-19	wm	
25-D 20									✓		19.4#	20#					6-19	wm	
26-B 30									✓		30#	30#					6-19	wm	
26-D 30									✓		30#	30#					6-19	wm	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check

TRANSDUCERS 2-POINT CHECK Channel RTU		As Found 0 psig Transducer	As Found Operating Pressure Actual	As Found Operating Pressure Transducer	As Left 0 psig Transd	As Left Operating Pressure Actual	As Left Operating Pressure Transducer	DATE / INITIAL
PT-18	CH-3	0	135.2	135.2	0	135.2	135.2	6-19 wm
PT-30	CH-0	0	360.8	360.0	0	360.8	360.0	6-19 wm
PT-11	CH-1	0	135.0	135	0	135	135	6-19 wm
PT-14	CH-2	0	135	135	0	135	135	6-19-wm

Nothing in data Base CH-3
? Where does this go
L-132 up stream
L-132 Down stream
? " CH-2 "
Nothing in data Base

REMARKS: GAS Rack #2 small corrosion pits and surface rust
PLS-2 Checked set @ 60# Found at 52# adjusted @ 61#

REVIEWED BY: M. Wint 8/2/01

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Regulating LOCATION Martin St. S.F. DATE 6-19-01

GAS SUPPLIES

G.S. NUMBER	DEHYD		FILTER		1st Stg REGS / RELIEFS				2nd Stg REGS / RELIEFS				3rd Stg REGS / RELIEFS				DATE/INITIAL		GENERAL CONDITION (LEAKS, ETC.) Include any additional information below, if appropriate
1					Regs 100/95		Relief 110# SETPOINT (psig)		Regs 20/20		Relief 30# SETPOINT (psig)		N/A		SETPOINT (psig)				
Device Tag	Check	Replace	Check	Replace	Check	Service	As Found	As Left	Check	Service	As Found	As Left	Check	Service	As Found	As Left			
D-1	✓																6-19	WMM	
F-1 A&B	WMM		✓														6-19	WMM	
20-C					✓		101.4	100									6-19	WMM	
20-A					✓		96.2	95									6-19	WMM	
21-C					✓		110	110									6-19	WMM	
21-A					✓		110	110									6-19	WMM	
20-B									✓		20	20					6-19	WMM	
20-D									✓		20	20					6-19	WMM	
21-B									✓		30	30					6-19	WMM	
21-D									✓		30	30					6-19	WMM	

SCADA EQUIPMENT Service &/or Calibration		
RTU	Power Backup	Battery Check
OK	N/A	

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
2-POINT CHECK	Transducer	Actual	Transducer	Transd	Actual	Transducer	

REMARKS: GAS-Rack #1 Has some small corrosion pits and surface rust.
PLS-1 Checked out at 60# unable to trip at 60# need to order new switch Corrosion
Replaced PLS-1 switch and set 60#

REVIEWED BY M. Wurt 8/2/01

Form F4432B
06/2001

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Limiting LOCATION Martin St DATE 6-21

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2001

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED/CALIBRATED OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg mon, relief,other)			Y/N	Y/N	Y/N						check/cal	serviced	check/cal	serviced	check/cal	serviced	check/cal	serviced
Reg	13	✓	Y	Y	Y	138	138	138	138	6-21 WM	✓		✓		N/A		✓	
Monitor	12	✓	Y	Y	Y	148	150	150	150	6-21 WM	✓		✓		N/A		✓	
Reg	10	✓	Y	Y	Y	138	138	138	138	6-22 WM	✓		✓		N/A		N/A	
Monitor	46.59	✓	Y	Y	Y	150	152	152	150	6-22 WM	✓		✓		N/A		✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	

GENERAL STATION CONDITION ISSUES (If not OK, Indicate condition found.)	
Fencing & Gates	OK [X]
Yard/Landscaping	OK [X]
Piping & Valves	OK [X] Some Pitting and surface corrosion
Piping Atm.Corrosion	OK [ ] Rust and Pitting on Pipes
Building/Cabinet	OK [X] N/A [ ]
Vaults	OK [X] N/A [ ]

NOTES:

1) THIS FORM SHALL BE USED WHEN ANNUAL MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS CONTROLLER-OPERATED PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
2) THIS FORM SHALL BE RETAINED FOR RECORDKEEPING PURPOSES IN THE DISTRICT'S HISTORY FILE.
3) CONTROL VALVES WITH MULTIPLE FUNCTIONS (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL, ETC.) SHOULD HAVE A SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
4) THE APPROPRIATE COLUMNS SHALL BE DATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
5) ANY CLARIFICATION OF MAINTENANCE PERFORMED OR COMMENTS SHALL BE ENTERED IN THE REMARKS SECTION ON PAGE 2 PRECEDED BY AN APPROPRIATE CROSS-REFERENCE.

Form F4432B
02/2000

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PLS LOCATION MARTIN ST DATE 7-00

GAS SUPPLIES															
G.S. NUMBER	DEHYDRATOR		FILTER		REGULATORS / RELIEFS				100/95 psig SUPPLY		70/69 psig SUPPLY		DATE INITIALS	GENERAL CONDITION (LEAKS, ETC.)
					1st stage		2nd stage		1st stage		2nd stage			Include information on additional stages, if appropriate
# 2	Checked	Replaced	Checked	Replaced	Checked	Serviced	Checked	Serviced	As Found	As Left	As Found	As Left	7-28-00	
D-2	✓				Regs 1 ✓				104.7	100.3			7-28 wm	
F-2	✓		✓		Relefs ✓				130	130			7-28 wm	
					Regs 1 ✓				94.5	95.2			7-28 wm	
					Relefs ✓				120	120			7-28 wm	
					Regs 1 ✓		✓				19.3	20.3	7-28 wm	Replaced adjusting screw
					Relefs		✓				30	30	7-28 wm	
					Regs 1		✓				19.9	19	7-28 wm	
					Relefs		✓				32	32	7-28 wm	

SCADA EQUIPMENT Service &/or Calibration			
RTU	Power Backup	Battery Check	
7-28-00	N/A	✓	

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
2-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	7-28-00
PT-18	0	135.5	136	0	135.5	136	wm
PT-11	0	137.0	136	0	137	136	wm
PT-14	0	137	136	0	136	136	wm
PT-30	0	359	357	0	359	358	wm

REMARKS: #4) 3/4 Models 559TI-6MT-100 Relief Valve inventory
#4) 1/2 559TI-6M-20 "

REVIEWED BY: M. West 8/21/00

Form F4432B
02/2000

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Reg. LOCATION Montana DATE 6-00

GAS SUPPLIES															
G.S. NUMBER	DEHYDRATOR		FILTER		REGULATORS / RELIEFS				400 psig SUPPLY		76 psig SUPPLY		DATE INITIALS	GENERAL CONDITION (LEAKS, ETC.) Include information on additional stages, if appropriate
					1st stage		2nd stage		1st stage		2nd stage			
	Checked	Replaced	Checked	Replaced	Checked	Serviced	Checked	Serviced	As Found	As Left	As Found	As Left		
GS-1	✓		✓		Regs ✓	✓			98.9	100			6-30 WM	
					Reliefs ✓	✓			110	110			6-30 WM	
					Regs ✓	✓			92	95			6-30 WM	
					Reliefs ✓	✓			110	110			6-30 WM	
					Regs		✓	✓			20	20	6-30 WM	
					Reliefs		✓	✓			35	35	6-30 WM	
					Regs		✓	✓			20	20	6-30 WM	
					Reliefs		✓	✓			30	30	6-30 WM	

SCADA EQUIPMENT Service &/or Calibration			
RTU	Power Backup	Battery Check	

TRANSDUCERS	As Found			As Left			DATE / INITIAL
	0 psig	Operating Pressure		0 psig	Operating Pressure		
2-POINT CHECK	Transducer	Actual	Transducer	Transducer	Actual	Transducer	

REMARKS:

REVIEWED BY: M. West / 8/21/00

Form F4432B
5/99

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION Pressure Limiting LOCATION Martin Station DATE June

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432. YEAR 2000

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED AND/OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSITIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg., mon, relief, other)			Y/N	Y/N	Y/N						checked	serviced	checked	serviced	checked	serviced	checked	serviced
Mon	4659	✓	✓	✓	✓	150	150	150	150	wsm/6-29-00	✓	✓	✓	✓	N/A		✓	
Reg	10	✓	✓	✓	✓	Varies Remote Set				wsm/6-30-00	✓	✓	✓	✓	N/A		N/A	
Rel	13	✓	✓	✓	✓	Varies Remote Set				wsm 6-30-00	✓	✓	✓	✓	N/A		N/A	
MOP	12	✓	✓	✓	✓	150	150	150	150	wsm 6-30-00	✓	✓	✓	✓	N/A		✓	

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR / OTHER			COMMENTS
Description	Checked	Replaced	

GENERAL STATION CONDITION	
Fencing & Gates	OK
Yard/Landscaping	OK
Piping & Valves	OK (Metric Valve GS-2 Replaced per memo also P.S. on GS-2 Replaced)
Vaults	OK
Building	OK

NOTES:

1) THIS FORM WILL BE USED WHENEVER MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
2) THIS FORM WILL BE RETAINED FOR RECORDKEEPING PURPOSED IN THE DISTRICT'S HISTORY FILE.
3) CONTROL VALVES WITH MULTIPLE FUNCTION (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL, ETC.) SHOULD HAVE SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
4) THE APPROPRIATE COLUMNS SHALL BE OATED BY THE INDIVIDUAL PERFORMING THE MAINTENANCE WORK AND A LOG OF THE WORK PERFORMED SHALL BE ENTERED AND INITIALLED AS REQUIRED IN THE REMARKS SECTION ON PAGE 2.
5) ANY CLARIFICATION OF MAINTENANCE PERFORMED OR REQUIRED COMMENTS SHALL BE ENTERED IN THE REMARKS SECTION ON PAGE 2 PRECEDED BY AN APPROPRIATE CROSS-REFERENCE.

TYPE OF STATION _____ LOCATION _____ DATE 8/21/00

Form F4432B
5/99

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PRESSURE LIMITING LOCATION MARTIN STATION

DATE OCTOBER-11
YEAR 1999

FORM TO BE USED AT REGULATOR STATION, PRESSURE LIMITING STATION, AND TERMINALS. REFER TO CGT STANDARD S 4432.

VALVES & CONTROL SYSTEMS						AS FOUND SETPOINT		AS LEFT SETPOINT			CHECKED AND/OR SERVICED OF CONTROL SYSTEMS							
TYPE OF VALVE	VALVE NUMBER	GENERAL CONDITION (Leaks, etc.)	VALVE SERVICED	VALVE STROKED	VALVE ACTUATOR INSPECTED	SETPOINT	ACTUAL CONTROL POINT	SETPOINT	ACTUAL CONTROL POINT	DATE / INITIALS	CONTROLLER / PILOT		POSTIONER		CONTROL SYSTEM / TRANSDUCERS		GAS SAVER CIRCUIT	
(reg, mon, relief, other)			Y/N	Y/N	Y/N						checked	serviced	checked	serviced	checked	serviced	checked	serviced
MON.	46.59	O.K.	Y	Y	Y	147	149	147	150	10-11-99/RLL	✓	✓	✓	✓	✓			
REG.	10	O.K.	N	Y	Y	VARIES-REMOTELY SET				10-11-99/RLL	✓	✓	✓	✓	✓			
MON.	12	O.K.	Y	Y	Y	147	149	148	150	10/11/99/RLL	✓	✓	✓	✓	✓			
REG.	13	O.K.	Y	Y	Y	VARIES-REMOTELY SET				10/11/99/RLL	✓	✓	✓	✓	✓			

MAIN GAS EQUIPMENT			
FILTER / SEPARATOR OTHER			COMMENTS
Description	Checked	Replaced	
GS-1	✓		FOUND DRY
GS-2	✓		FOUND DRY

GENERAL STATION CONDITION	
Fencing & Gates	O.K.
Yard/Landscaping	O.K.
Piping & Valves	FOUND EXTERNAL CORROSION ON METRIC VALVE, GS-2. MADE MEMO.
Vaults	O.K.
Building	O.K.

NOTES:

1) THIS FORM WILL BE USED WHENEVER MAINTENANCE IS PERFORMED AT A FACILITY WHICH HAS PRESSURE REGULATING, PRESSURE RELIEF AND/OR PRESSURE MONITORING EQUIPMENT.
2) THIS FORM WILL BE RETAINED FOR RECORDKEEPING PURPOSED IN THE DISTRICT'S HISTORY FILE.
3) CONTROL VALVES WITH MULTIPLE FUNCTION (I.E., PRESSURE CONTROL WITH FLOW OR BACK-PRESSURE CONTROL, ETC.) SHOULD HAVE SEPARATE ENTRY FOR EACH CONTROL FUNCTION.
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Form F4432B
5/95

CGT STATION MAINTENANCE REPORT
GAS SYSTEM MAINTENANCE AND TECHNICAL SUPPORT

TYPE OF STATION PRESSURE LIMITING LOCATION MARTIN STATION DATE 10/11/99

GAS SUPPLIES

G.S. NUMBER	DEHYDRATOR		FILTER		REGULATORS / RELIEFS				_____ psig SUPPLY		_____ psig SUPPLY		DATE INITIALS	GENERAL CONDITION (LEAKS, ETC.) Include information on additional stages, if appropriate
					1st stage		2nd stage		1st stage		2nd stage			
	Checked	Replaced	Checked	Replaced	Checked	Serviced	Checked	Serviced	As Found	As Left	As Found	As Left		
GS-1	✓		✓		Regs ✓		✓		109/95	109/95	21/19	21/20	10/11/99 RLL	
					Reliefs									
GS-2	✓		✓		Regs ✓		✓		99/85	99/85	20/19	21/20	10/11/99 RLL	
					Reliefs									

SCADA EQUIPMENT Service &/or Calibration			
RTU	Power Backup	Battery Check	

TRANSDUCERS	TWO POINT CHECK				
	As Found		As Left		DATE / INITIAL
	low	high	low	high	

REMARKS: FOUND METRIC VALVE FOR PRESS. SWITCH ISOLATION ON GS-2 CORRODED. WILL MAKE OUT WORK REQUEST. ALSO PS ON GS-2 IS BAD, WILL NOT MAKE. — RLL

REVIEWED BY: M. West