

WELL NAME: Coors V #6-14

OPERATOR: Gerrity Oil & Gas Corporation

API#: 05-123-17324

LOC: SESW Sec. 6-T2N-R67W

GR: 4839' KB: 4849'

COUNTY: Weld STATE: CO

SPUD DATE: 11/30/93

SURF. CSG.: 13 jts. 8 5/8" csg. set at 571' KB

PROD. CSG.: 177 jts. 3 1/2" casing set at 7505' KB

ETD: 7506' DTD: PBD: LTD:

Exeter Drilling Co. Rig #42

WI:100%

NI: 87%

11/30/93 FIRST REPORT - Attempting to MIRU

Day 1.

12/01/93 Drilling at 802'

Day 1. MIRU, spudded well at 2:15 PM 11/30/93. Ran 13 jts. 8 5/8" surface casing set at 571' KB and cemented with 400 sx. Neet cement with additives. PD @ 8:30 PM 11/30/93.

12/02/93 Drilling at 4023'

Day 2. Drilled 3221' in 18 3/4 rotating hours. Surveys at 1046'=1 deg., 1624'=3/4 deg., 2209'=1 3/4 deg., 2704'=1 3/4 deg., 3226'=1 3/4 deg. & 3717'=1/2 deg.

12/03/93 Drilling at 6234'

Day 3. Drilled 2211' in 21 3/4 rotating hours. Surveys at 5036'=1 1/4 deg., & 5712'=1 1/2 deg.

12/04/93 LDDP @ 7505'

Day 4. MW 9.4, Vis 45. Drilled 1271' to TD at 7505', short trip, circ., & LDDP. Surveys at 6509'=2 1/4 deg. & 6908'=2 1/4 deg.

12/05/93 Move off location

Day 5. Ran 177 jts. 3 1/2" casing set at 7505' KB and cemented with 625 sx. Class G + 154 sx. Class "G" cement. PD @ 9:30 PM & RR @ 11:30 PM 12/04/93.

12/14/93

MIRU Atlas Wireline and ran CBL-CCL-GR-VDL log. PBD @ 7451'. Excellent cement bond from 7451'-6755' & good from 5710'-3600'. TOC @ 6755' & 3600'. Pressure tested 3 1/2" casing to 6500 psi for 15 min.-held okay. Perforated Codell formation from 7326'-7343' w/3 hpf, total of 51 holes.

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