



**STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES**

RECEIVED
AUG 17 1993

**APPLICATION FOR PERMIT TO
DRILL, DEEPEN, OR RE-ENTER & OPERATE**

1a. TYPE OF WORK
 DRILL DEEPEN RE-ENTER

1b. TYPE OF WELL
 OIL WELL GAS WELL OTHER? _____
 SINGLE ZONE MULTIPLE ZONE

2. OPERATOR: **Gerrity Oil & Gas Corporation**
 ADDRESS: **4100 E. Mississippi Ave., #1200**
 CITY: **Denver** STATE: **CO** ZIP: **80222**

3. PHONE NO. [REDACTED]

4. LOCATION OF WELL (Report clearly & in accordance with State requirements.)
 At Surface **690' FSL & 1824' FWL Sec. 6** ✓
 At proposed Prod. Zone **same**

5. LEASE DESIGNATION AND SERIAL NO. **2010 Oil & Gas Lease**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____

7. UNIT AGREEMENT NAME _____

8. FARM OR LEASE NAME **Coors**

9. WELL NO. **V #6-14**

10. FIELD AND POOL OR WILDCAT **Wattenberg**

11. QTR - QTR, SEC, T, R & MERIDIAN **SE SW Sec. 6** ✓
T2N - R67W

12. COUNTY **WELD**

13. DISTANCE, IF LESS THAN 200' FROM ANY OCCUPIED BUILDING, PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD. (SHOW FOOTAGES ON SURVEY PLAT).
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14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (nearest drilling line, if any), ft. **597'**

15. NO. OF ACRES IN LEASE* **320**

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL **80 Standup E/2 SW**

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, or applied for on this lease, ft. **Approx. 1300'**

18. PROPOSED DEPTH **7550'**

19. OBJECTIVE FORMATION **Codell**

20. ELEVATIONS (Show GR or KB) **4839' GR**

21. DRILLING CONTRACTOR **NA** PHONE NO. **NA**

22. APPROX. DATE WORK WILL START **08/30/93**

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	550' ✓	250 sx regular
7-7/8"	2-7/8"	6.5#	7550'	350 sx. premium

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO PLEASE FILL IN APPROPRIATE CODES:

IF NOT, surface bond must be on file or copy of surface agreement must be furnished.
 If irrigated land, surface bond of \$5000 is required.

OPER. NO. **33870**
 DRLR. NO. _____
 FIELD NO. **90750**
 LEASE NO. _____
 FORM CD. **CODL**

*DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNG.

**Township 2 North, Range 67 West
 Section 6: NW/4, SW/4 less part described
 in book 522, page 575. ***

Area including and E of RR ROW [REDACTED] **8/31/93**

**Cause 407
 DJ Basin**

25. PRINT NAME **Greg Wilcox**

SIGNED [REDACTED] TITLE **Operations Engineer** DATE **08/10/93**

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO. **931199** APPROVAL DATE **AUG 31 1993** EXPIRATION DATE **DEC 29 1993**

APPROVED BY [REDACTED] TITLE: Director, Oil & Gas Conserv. Comm. DATE **8-31-93**

CONDITIONS OF APPROVAL, IF ANY:

Provide zonal isolation of each producing zone according to rule 315j. (Sussex) Comply with Cause Order A-1-3.

A.P.I. NUMBER
 05 123 17324