


COGIS - Field Inspection Report

	
API Number: 05-123-11049	Name: COORS FEE #3-6
Location: NWSW 6 2N 67W	Lat: 40.16775 Long: -104.93783
Operator #: 33870	Operator Name: GERRITY OIL & GAS CORP
Inspection Date: 2/7/1994	Inspector: David Shelton


Inspection was: **No Satisfactory/Unsatisfactory Indicator**

Insp. Type:	Insp. Stat: PR	Reclamation (Pass, Interim or Fail): P	P&A (Pass/Fail):
Brhd. Pressure:	Inj. Pressure:	T-C Ann. Pressure:	UIC Violation Type:
Violation: N	NOAV Sent:	Date Corrective Action Due:	Date Remedied:

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
HISTORICAL	FLOWING WELL; TB BY WELL SERVES 3-6, 6-11, 13, 14; 1-300, 1-100 WATER TANK,HORIZ HT GMR; NO PITS; NO LEASE SIGN;

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API Number: 05-123-11049	Name: COORS FEE #3-6
Location: NWSW 6 2N 67W	Lat: 40.16775 Long: -104.93783
Operator #: 100322	Operator Name: NOBLE ENERGY INC
Inspection Date: 5/14/2009	Inspector: Jim Precup

Inspection was: **Unsatisfactory**

Insp. Type: **PR** Insp. Stat: **PR** Reclamation (Pass, Interim or Fail): P&A (Pass/Fail):
 Brhd. Pressure: Inj. Pressure: T-C Ann. Pressure: UIC Violation Type:
 Violation: **Y** NOAV Sent: **N** Date Corrective Action Due: **11/15/2009** Date Remedied:

Tank Battery Equipment Steel Tanks: **1**

Field Inspection Comments and Observations

Insp. Comment	Inspection/Violation Comments
ACTION	PLACE BERM AROUND HORIZONTAL SEPARATOR / PAINT TANKS AND EQUIPMENT / REPAIR ALL LEAKS / REMOVE ALL OIL SATURATED SOIL
FIREWALL	NO BERM ON HORIZONTAL SEPARATOR /
GENHOUSE	TANKS AND EQUIPMENT NEED PAINT /
MISC	PLUNGER LIFT SYSTEM / SIGN / FENCE
SPILCOM	OIL SATURATED SOIL INSIDE BATTERY BERM
TANKBAT	2 150 BBL LOW PROFILE TANKS / STEEL TANK / BERM / SIGN / FENCE / HORIZONTAL SEPARATOR / BIRDCUARD / METER RUN / FENCE

Document Number:
400743612

Date Received:
12/02/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 47120 Contact Name: REBECCA HEIM

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: [REDACTED]

Address: P O BOX 173779 Fax: [REDACTED]

City: DENVER State: CO Zip: 80217- Email: [REDACTED]

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

API Number 05-123-11049-00

Well Name: COORS FEE Well Number: 3-6

Location: QtrQtr: NWSW Section: 6 Township: 2N Range: 67W Meridian: 6

County: WELD Federal, Indian or State Lease Number: _____

Field Name: WATTENBERG Field Number: 90750

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.167750 Longitude: -104.937830

GPS Data:
Date of Measurement: 05/16/2007 PDOP Reading: 2.0 GPS Instrument Operator's Name: Paul Tappy

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7346	7363	11/06/2014	B PLUG CEMENT TOP	7260
J SAND	7774	7808	11/06/2014	BRIDGE PLUG	7700

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	400	290	400	0	VISU
1ST	7+7/8	4+1/2	11.6	7,840	300	7,840	6,700	CBL
S.C. 1.1				7,840	225	4,864	4,098	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7700 with 2 sacks cmt on top. CIBP #2: Depth 7260 with 35 sacks cmt on top.
 CIBP #3: Depth 85 with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 4960 ft. to 4060 ft. Plug Type: CASING Plug Tagged:
 Set 320 sks cmt from 955 ft. to 140 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 4000 ft. with 140 sacks. Leave at least 100 ft. in casing 3840 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 35 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 850 ft. 4+1/2 inch casing Plugging Date: 11/19/2014
 *Wireline Contractor: WARRIOR *Cementing Contractor: SANJEL
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: [REDACTED]
 Title: SR. REGULATORY ANALYST Date: 12/2/2014 Email: [REDACTED]

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: [REDACTED] Date: 11/30/2015

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400743612	WELL ABANDONMENT REPORT (SUBSEQUENT)
400743615	OPERATIONS SUMMARY
400743617	CEMENT JOB SUMMARY
400743623	WELLBORE DIAGRAM
400743624	WIRELINE JOB SUMMARY
400944528	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Public Room	Document verification complete 11/30/15	11/30/2015
Permit	Notice of intent dated 10/22/2014.	01/30/2015

Total: 2 comment(s)